

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2089688

Date Received:

01/31/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 31257  
2. Name of Operator: FRITZLER RESOURCES INC  
3. Address: P O BOX 114  
City: FORT MORGAN State: CO Zip: 80701  
4. Contact Name: GENE FRITZLER  
Phone: (970) 8679388  
Fax: (866) 4374804  
Email: GFRITZLER@BRESNAN.NET

5. API Number 05-121-11023-00  
6. County: WASHINGTON  
7. Well Name: AGNAS FRIEDLY  
Well Number: 1  
8. Location: QtrQtr: SWNW Section: 5 Township: 2N Range: 51W Meridian: 6  
9. Field Name: SIOUX Field Code: 77550

Completed Interval

FORMATION: D SAND Status: SHUT IN Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/26/2013 End Date: 06/26/2013 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 4385 Bottom: 4393 No. Holes: 24 Hole size: 3/8

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

RE-PERFORATED 4385-4393 ON JUNE 20, 2013. 3SPF 24. (33 TOTAL). SWABBED 1BBL/HR TIGHT. FRAC PERFORMED ON JUNE 26, 2013.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 313 Max pressure during treatment (psi): 1912

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 9.94

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.65

Total acid used in treatment (bbl): 0 Number of staged intervals: 4

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 150

Fresh water used in treatment (bbl): 313 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 20240 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/03/2013 Hours: 1 Bbl oil: 0 Mcf Gas: 1 Bbl H2O: 5

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 28 Bbl H2O: 120 GOR: 0

Test Method: SWAB Casing PSI: 0 Tubing PSI: 200 Choke Size: \_\_\_\_\_

Gas Disposition: VENTED Gas Type: DRY Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 4309 Tbg setting date: 06/26/2013 Packer Depth: 4309

Reason for Non-Production: LOW PRODUCTIVITY GAS-UNECONOMICAL

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: GENE FRITZLER

Title: VP Date: 1/29/2014 Email GFRITZLER@BRESNAN.NET  
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### **Attachment Check List**

**Att Doc Num**      **Name**

2089688	FORM 5A SUBMITTED
2089689	WIRELINER JOB SUMMARY
2089691	WELLBORE DIAGRAM SUMMARY

Total Attach: 3 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)