

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with 4 columns: DE, ET, OE, ES

Document Number: 2089688

Date Received: 01/31/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 31257
2. Name of Operator: FRITZLER RESOURCES INC
3. Address: P O BOX 114 City: FORT MORGAN State: CO Zip: 80701
4. Contact Name: GENE FRITZLER Phone: (970) 8679388 Fax: (866) 4374804 Email: GFRTZLER@BRESNAN.NET

5. API Number 05-121-11023-00
6. County: WASHINGTON
7. Well Name: AGNAS FRIEDLY Well Number: 1
8. Location: QtrQtr: SWNW Section: 5 Township: 2N Range: 51W Meridian: 6
9. Field Name: SIOUX Field Code: 77550

Completed Interval

FORMATION: D SAND Status: SHUT IN Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/26/2013 End Date: 06/26/2013 Date of First Production this formation:
Perforations Top: 4385 Bottom: 4393 No. Holes: 24 Hole size: 3/8

Provide a brief summary of the formation treatment: Open Hole: [ ]

RE-PERFORATED 4385-4393 ON JUNE 20, 2013. 3SPF 24. (33 TOTAL). SWABBED 1BBL/HR TIGHT. FRAC PERFORMED ON JUNE 26, 2013.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 313 Max pressure during treatment (psi): 1912
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 9.94
Type of gas used in treatment: Min frac gradient (psi/ft): 0.65
Total acid used in treatment (bbl): 0 Number of staged intervals: 4
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 150
Fresh water used in treatment (bbl): 313 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 20240 Rule 805 green completion techniques were utilized: [ ]
Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/03/2013 Hours: 1 Bbl oil: 0 Mcf Gas: 1 Bbl H2O: 5
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 28 Bbl H2O: 120 GOR: 0
Test Method: SWAB Casing PSI: 0 Tubing PSI: 200 Choke Size:
Gas Disposition: VENTED Gas Type: DRY Btu Gas: 0 API Gravity Oil: 0
Tubing Size: 2 + 7/8 Tubing Setting Depth: 4309 Tbg setting date: 06/26/2013 Packer Depth: 4309

Reason for Non-Production: LOW PRODUCTIVITY GAS-UNECONOMICAL

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: GENE FRITZLER

Title: VP Date: 1/29/2014 Email: GFRTZLER@BRESNAN.NET  
:

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2089688	FORM 5A SUBMITTED
2089689	WIRELINE JOB SUMMARY
2089691	WELLBORE DIAGRAM SUMMARY

Total Attach: 3 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)