

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2089695

Date Received:

01/31/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 31257  
2. Name of Operator: FRITZLER RESOURCES INC  
3. Address: P O BOX 114  
City: FORT MORGAN State: CO Zip: 80701  
4. Contact Name: GENE FRITZLER  
Phone: (970) 8679388  
Fax: (866) 4374804  
Email: GFRITZLER@BRESNAN.NET

5. API Number 05-121-11023-00  
6. County: WASHINGTON  
7. Well Name: AGNAS FRIEDLY  
Well Number: 1  
8. Location: QtrQtr: SWNW Section: 5 Township: 2N Range: 51W Meridian: 6  
9. Field Name: SIOUX Field Code: 77550

Completed Interval

FORMATION: D SAND Status: SHUT IN Treatment Type:  
Treatment Date: 06/13/2013 End Date: 06/18/2013 Date of First Production this formation:  
Perforations Top: 4388 Bottom: 4391 No. Holes: 9 Hole size:  
Provide a brief summary of the formation treatment: Open Hole: ☐  
This formation is commingled with another formation: ☐ Yes ☒ No  
Total fluid used in treatment (bbl): 44 Max pressure during treatment (psi): 1913  
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.00  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.00  
Total acid used in treatment (bbl): 18 Number of staged intervals: 0  
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 30  
Fresh water used in treatment (bbl): 44 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: ☐  
Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/18/2013 Hours: 1 Bbl oil: 0 Mcf Gas: 1 Bbl H2O: 1  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 24 Bbl H2O: 24 GOR: 0  
Test Method: SWAB Casing PSI: 0 Tubing PSI: 200 Choke Size: 0  
Gas Disposition: VENTED Gas Type: DRY Btu Gas: 0 API Gravity Oil: 0  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 4376 Tbg setting date: 06/18/2013 Packer Depth: 4376  
Reason for Non-Production:  
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: GENE FRITZLER

Title: VP FRI Date: 1/29/2014 Email GFRITZLER@BRESNAN.NET  
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### **Attachment Check List**

**Att Doc Num**      **Name**

2089695	FORM 5A SUBMITTED
2089696	WIRELINE JOB SUMMARY
2089697	CEMENT JOB SUMMARY
2089698	WELLBORE DIAGRAM

Total Attach: 4 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)