

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

01/31/2014

Document Number:

663600415

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection
	<u>257881</u>	<u>307852</u>	<u>GINTAUTAS, PETER</u>	<input type="checkbox"/> 2A Doc Num: _____

Operator Information:

OGCC Operator Number:

Name of Operator: PIONEER NATURAL RESOURCES USA INCAddress: 1401 17TH ST STE 1200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
		Clayton.Moores@state.co.us	
		greg.nauble@state.co.us	
Hiss, Duane		duane.hiss@pxd.com	
Glinisty, Judy		judy.glinisty@pxd.com	
		heather.drissel@state.co.us	
Castro, David		david.castro@pxd.com	
Holland, Dave		dave.holland@pxd.com	

Compliance Summary:QtrQtr: SESW Sec: 32 Twp: 33S Range: 66W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/11/2011	200303257	PR	PR	Satisfactory			No
01/24/2008	200126003	PR	PR	Satisfactory			No
02/28/2005	200067579	PR	PR	Satisfactory		Pass	No
12/30/2003	200048284	PR	PR	Satisfactory		Pass	No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
256991	WELL	DA	06/25/2000	LO	071-06989	LORENCITO 14-32-33-66	DA	<input checked="" type="checkbox"/>
257881	WELL	PR	12/15/2002	GW	071-07060	LORENCITO 14-32-33-66R	SI	<input checked="" type="checkbox"/>
261232	PIT	AC	09/19/2001		-	LORENCITO 14-32-33-66	AC	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Inspector Name: GINTAUTAS, PETER

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Gas Meter Run	1	Satisfactory	meter in shed		
Pump Jack	1	Satisfactory			
Vertical Separator	1	Satisfactory	in meter shed		

Venting:

Yes/No	Comment
NO	

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 257881

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/U/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/U/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 256991 Type: WELL API Number: 071-06989 Status: DA Insp. Status: DA

Facility ID: 257881 Type: WELL API Number: 071-07060 Status: PR Insp. Status: SI

Facility ID: 261232 Type: PIT API Number: - Status: AC Insp. Status: AC

Environmental**Spills/Releases:**

Type of Spill: WATER Description: _____ Estimated Spill Volume: _____

Comment: _____

Inspector Name: GINTAUTAS, PETER

Off location spill/release of produced water into drainage/arroyo appears to have been in existence since before 2005 aerial photo of area. Site is not known to have been a CDPS permitted discharge of E&P wastes to waters of the state and at present no COGCC pit permit for the offsite "chain of ponds" is known to exist. Spill 200394971 in COGCC database. See photos of "ponds" in drainage attached to inspection.

Corrective Action: report spill using form 19,

Date: 02/08/2014

Reportable: YES

GPS: Lat _____ Long _____

Proximity to Surface Water:

Depth to Ground Water:

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Inspector Name: GINTAUTAS, PETER

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Pit Type: Produced Water Lined: NO Pit ID: 261232 Lat: 37.123559 Long: -104.803680**Lining:**

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____Pit (S/U/V): Unsatisfactory Comment: No method of determining freeboard present at on site pitCorrective Action: install method of determining freeboard on pitDate: 02/28/2014

Permit:	Facility ID	Permit Num	Expiration Date
	261232	851999	
	261232	851999	

COGCC Comments

Comment	User	Date
Do not utilize offsite ponds near this location for produced water disposal unless CDPS permit obtained.	gintautp	02/03/2014

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
663600416	Onsite pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3272099
663600417	2011 aerial phot with location of ponds labeled	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3272100
663600418	pond 1	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3272101
663600419	pond 2	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3272102
663600420	Rip rap lined channel	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3272103
663600421	Pond 3 looking uphill to pond 2	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3272104
663600422	below pond 3	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3272105