

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2432329

Date Received:

01/27/2014

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 96735
2. Name of Operator: WILLIFORD RESOURCES, L.L.C.
3. Address: 6506 S LEWIS AVE STE 102
City: TULSA State: OK Zip: 74136
4. Contact Name: GLENN STEVENS
Phone: (970) 7490192
Fax: (970) 5883701

5. API Number 05-067-06917-00
6. County: LA PLATA
7. Well Name: CINCO-DE MAYO Well Number: 1
8. Location: QtrQtr: SESW Section: 22 Township: 33N Range: 12W Meridian: N
Footage at surface: Distance: 685 feet Direction: FSL Distance: 2240 feet Direction: FWL
As Drilled Latitude: 37.084504 As Drilled Longitude: -108.138779

GPS Data:

Date of Measurement: 03/11/2001 PDOP Reading: 1.5 GPS Instrument Operator's Name: GOLF ENGINEERING

** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

9. Field Name: RED MESA 10. Field Number: 72890

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 08/26/1987 13. Date TD: 09/06/1987 14. Date Casing Set or D&A: 09/08/2010

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 1500 TVD** 17 Plug Back Total Depth MD 1500 TVD**

18. Elevations GR 6558 KB 0

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	9+5/8	0	0	200	100	0	200	VISU
1ST	8+3/4	5+1/2	0	0	510	60	0	403	VISU
1ST LINER	8+3/4	4+1/2	0	510	1,110				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

2/3/2014

Phone conv w/ Hern Williford-President Williford Resources, LLC regarding well work done in 2010 and the recent MIT.

5 ½ casing run from surface to 510' followed by a 5 1/2" x 4 ½ swage and 4 ½ csg run to a depth of 1110'

Pea gravel was dumped down the 9 5/8 x 5 ½ annulus to fill open hole 1110'-1500'

Pea gravel top tagged in the well bore and production casing annulus at some depth below 403', the 5 ½ casing was perforated at 403' and cement pumped to surface.

M. E. Weems, P. E. Regional Engineer SW Colorado-COGCC

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MENELEE	618	998	<input type="checkbox"/>	<input type="checkbox"/>	TA PLUG SET AT 510' AND CAPPED W/11' CEMENT

Comment:

TA Plug set at 510' and capped w 11' cement.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: A. HEARNE WILLFORD

Title: MANAGER

Date: 1/24/2014

Email: HWILLI@SWBELL.NET

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Engineer	To Larry Coler: See COGCC ENGR REVIEW Doc #1857405 for an answer to your question.	2/2/2014 2:08:35 PM
Permit	What was the reason for this form 5? This information appears to have been mistakenly done on form 5 rather than a form 5A.	1/28/2014 9:11:43 AM

Total: 2 comment(s)