

FORM
19
Rev 6/99

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



FOR OGCC USE ONLY

RECEIVED
1/30/2014

SPILL/RELEASE REPORT

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

FACILITY ID:

OPERATOR INFORMATION

Name of Operator: <u>WPX Energy Rocky Mountain, LLC</u>	OGCC Operator No: <u>96850</u>	Phone Numbers
Address: <u>1058 County Road 215</u>		No: <u>970-683-2295</u>
City: <u>Parachute</u> State: <u>CO</u> Zip: <u>81635</u>		Fax: <u>970-285-9573</u>
Contact Person: <u>Karolina Blaney</u>		Email: <u>Karolina.Blaney@wpxenergy.com</u>

DESCRIPTION OF SPILL OR RELEASE

Date of Incident: <u>01/27/2014</u> Facility Name & No: <u>Chevron 66S96W20NESE (COGCC Fac. #335170)</u>	County: <u>Garfield</u>
Type of Facility (well, tank battery, flow line, pit): <u>MV 22-20 Tank Battery</u>	QtrQtr: <u>NESE</u> Section: <u>20</u>
Well Name and Number: <u>Chevron MV 22-20</u>	Township: <u>6S</u> Range: <u>96W</u>
API Number: <u>05-045-06550</u>	Meridian: <u>6th</u>
Specify volume spilled and recovered (in bbls) for the following materials:	
Oil spilled: _____ Oil recov'd: _____	Water spilled: <u>25 bbls</u> Water recov'd: <u>25 bbls</u> Other spilled: _____ Other recov'd: _____
Ground Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Surface Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Contained within berm? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Area and vertical extent of spill: <u>~1231 sq. feet x ~1.5 inches deep</u>
Current land use: <u>Open rangeland</u>	Weather conditions: <u>Clear, cold, frozen ground conditions</u>
Soil/geology description: <u>Arvada loam - loam to silty clay loam</u>	
IF LESS THAN A MILE , report distance IN FEET to nearest ... Surface water: <u>~168 feet</u> wetlands: <u>None</u> buildings: <u>~1,995 feet</u>	
Livestock: <u>None</u> Water wells: <u>~1,340 feet</u> Depth to shallowest ground water: <u>~20 feet</u>	
Cause of spill (e.g. equipment failure, human error, etc.): <u>Human Error</u> Detailed description of the spill/release incident:	
There was a verbal miscommunication with the water hauling company. The water hauling company was informed not to pull water from a nearby location but got the location mixed up with the MV 22-20. Therefore, the produced water tank on the MV 22-20 was not pulled when the high water alarm activated resulting in the tank overflowing. The produced water flowed out of the top of the tank and out into the impervious plastic lined SPCC containment structure.	

CORRECTIVE ACTION

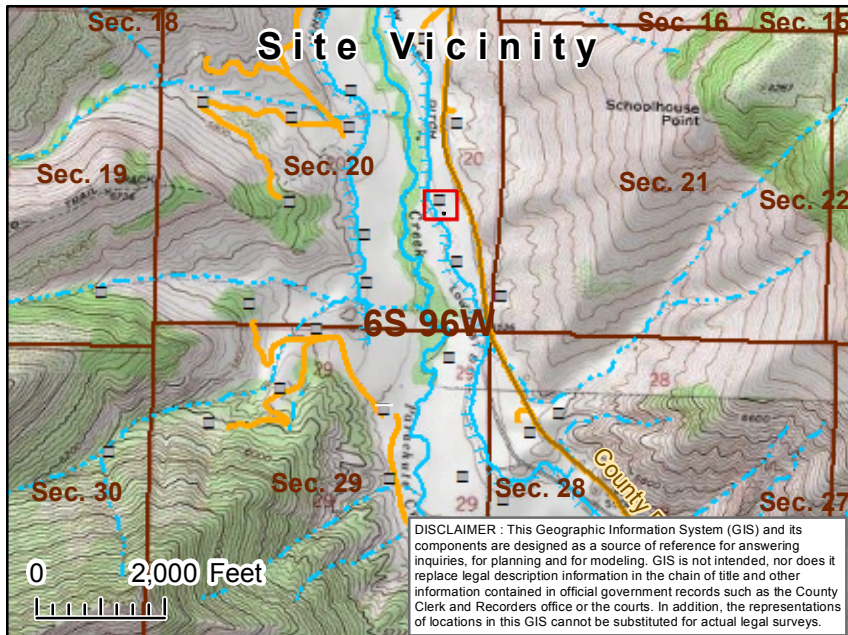
Describe immediate response (how stopped, contained and recovered): <u>When the release was discovered, production personnel immediately halted the transfer of fluids to the production tanks. Vac trucks were dispatched to the location to vacuum off the free liquids in the containment. The entire release was contained within the lined SPCC containment structure. No fluids migrated out of the containment.</u>
Describe any emergency pits constructed: <u>None were constructed.</u>
How was the extent of contamination determined? <u>By field measurements and mapping with a Trimble GPS unit.</u>
Further remediation activities proposed (attach separate sheet if needed): <u>None are currently planned. The lined SPCC containment structure performed as it was designed and captured all of the fluids from the release allowing for 100 percent recovery.</u>
Describe measures taken to prevent problem from reoccurring: <u>Moving forward; when requests are made not to pull water from certain locations, it will be documented in writing (email) to ensure the proper water hauling personnel know the exact location not to pull from, thus eliminating the chance of error with a verbal request.</u>

OTHER NOTIFICATIONS

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response
01/27/2014	COGCC	Alex Fischer	303-894-2100	Verbal notification of the Release 8:07 hrs.
01/27/2014	Surface Owner	Withheld to protect the privacy of the landowner		Email
01/27/2014	County	Kirby Wynn	970-625-5905	Email
01/27/2014	Fire Department	David Blair	970-285-9119	Email

Spill/Release Tracking No: 2147533



Attachment A--Spill Location Map
 Location: MV 22-20
 WPX Energy Rocky Mountain, LLC

Legend

PLSS

- Township
- Section

Transportation Features

- Highways
- Public Roads
- WPX Access Roads

Hydrographic Features

- Perennial Stream
- Intermittent Stream

