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FORM 21 Rev 3/13

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.
1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. Injection well tests must be witnessed by an OGCC representative.
5. New injection wells must be tested to maximum requested injection pressure.
6. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
7. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
8. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
9. OGCC notification must be provided 10 days prior to the test via Form 42.
10. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Other Report 1		
Other Report 2		

OGCC Operator Number: 96340
Name of Operator: WIEPKING-FULLERTON ENERGY LLC
Address: 4600 S DOWNING ST
City: ENGLEWOOD   State: CO   Zip: 80113

Contact Name and Telephone
KERRY HALDE
No: (719) 340-0329
Email:

API Number: 05-073-06465   Field Name: GREAT PLAINS   Field Number: 32756
Well Name: Napali   Number: 8
Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW 17 10S 55W 6 PM

[✓] SHUT-IN PRODUCTION WELL   [ ] INJECTION WELL   Facility No.: _____

Part I.   Pressure Test
[ ] 5-Year UIC Test   [✓] Test to Maintain SI/TA Status   [ ] Reset Packer
[ ] Verification of Repairs   [ ] Tubing/Packer Leak   [ ] Casing Leak   [ ] Other (Describe): _____

Describe Repairs: _____

NA - Not Applicable	Wellbore Data at Time of Test			Casing Test [ ]NA
Injection/Producing Zone(s)	Perforated Interval: [ ]NA	Open Hole Interval: [✓]NA		Use when perforations or open hole is isolated by bridge plug or cement plug
MRV11	7714 - 7722			Bridge Plug or Cement Plug Depth: 7660

Tubing Casing/Annulus Test [✓]NA			
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers? [ ]Yes [ ]No

Test Data

Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
10/21/2013	TA	N/A	0	N/A	N/A

Starting Casing Test Pressure	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Final Casing Pressure	Pressure Loss or Gain During Test
350	340	340	340	-10

Test Witnessed by State Representative? [●]Yes [ ]No
OGCC Field Representative (Print Name): CRAIG QUINT

Part II.   Wellbore Channel Test   Complete only if well is or will be an injection well.
Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

[ ] Tracer Survey   [ ] CBL or Equivalent   [ ] Temperature Survey
Run Date: _____   Run Date: _____   Run Date: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: KERRY HALDE
Signed: _____   Title: FIELD FOREMAN   Date: 10/21/2013
OGCC Approval: _____   Title: SE AREA FIELD INSPECTOR   Date: 10/21/2013
Conditions of Approval, if any: