

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

400536664

Date Received:

01/08/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>96850</u>	4. Contact Name: <u>GINA RANDOLPH</u>
2. Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u>	Phone: <u>(303) 260-4509</u>
3. Address: <u>1001 17TH STREET - SUITE #1200</u>	Fax: <u>(303) 629-8268</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>GINA.RANDOLPH@WPXENERGY.COM</u>

5. API Number			05-045-22082-00			6. County:			GARFIELD				
7. Well Name:			WPX Energy			Well Number:			RWF 341-4				
8. Location:		QtrQtr:	LOT2	Section:	4	Township:		7S	Range:		94W	Meridian:	6
9. Field Name:			RULISON			Field Code:		75400					

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/04/2013 End Date: 11/11/2013 Date of First Production this formation: 12/04/2013

Perforations	Top: 5949	Bottom: 7618	No. Holes: 242	Hole size: 35/100
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Provide a brief summary of the formation treatment: Open Hole: ☒

2451 Gals 7 ½% HCL; 1739793# 40/70 SAND; 48548 BBLS SLICKWATER; (SUMMARY)

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 48606 Max pressure during treatment (psi): 6443

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.86

Total acid used in treatment (bbl): 58

Number of staged intervals: 11

Recycled water used in treatment (bbl): 48548 Flowback volume recovered (bbl): 19518

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1739793 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/11/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 1196 Bbl H2O: 0

Calculated 24 hour rate:	Bbl oil:	0	Mcf Gas:	1196	Bbl H2O:	0	GOR:	0
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Test Method: FLOWING Casing PSI: 2165 Tubing PSI: 1694 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1058 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7424 Tbg setting date: 12/01/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

All flowback water entries are total estimates based on commingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: GINA RANDOLPH

Title: PERMIT TECH II

Date: 1/8/2014

Email GINA.RANDOLPH@WPXENERGY.COM

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Attachment Check List

Att Doc Num

Name

400536664

FORM 5A SUBMITTED

400536675

WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Permit

Passes Permitting.

1/31/2014
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Total: 1 comment(s)