



Service Ticket

9187368

Field Estimate

Client Name Anadarko Petroleum Corporation			Well Name HSR Charlene 2-36		Location NW NE Sec 36:T3N:R67W		Job Date January 02, 2014	
			Job Type Abandonment Plugs		County Weld		Service Point Fort Lupton	Call Sheet 1034707
Address P.O. Box 4995			Client Representative Mr Rigo Cintora		State CO		Pricing Area Area U	
City The Woodlands	State TX	Postal Code 77387	Drilling Company Concord Well Servicing		Rig No. 3		AFE/PO #	

District	Service, Equipment & Material Type	Disc	12	Code	Quantity/Unit	Unit Price	Amount
59	Add. Loc. Time (Twin) - Operating	-	12	1395	3.5	\$525.00	\$1,837.50 *
59	Bulk Standby Time	-	12	1398	3.5	\$285.00	\$997.50 *
59	Bulk Delivery / Return Minimum	56	12	1485	1	\$1,095.00	\$1,095.00
59	Handling Service Charge Min	56	12	1481	1	\$470.00	\$470.00
59	SAM Unit	56	12	1497	1	\$1,015.00	\$1,015.00
59	DF-3, Anti-foamer	56	12	3262	3	\$141.00	\$423.00
59	EnviroBag	56	12	1492	1	\$78.00	\$78.00
59	Environmental Surcharge	-	12	1493	1	\$50.00	\$50.00 *
59	Fuel Surcharge	-	12	2992	3	\$520.00	\$1,560.00 *
59	sugar	-	12	2999	100	\$2.00	\$200.00 *
59	OWG	56	12	3000	15	\$30.00	\$450.00
59	CFR	56	12	3160	14.1	\$14.80	\$208.68
59	Type III	56	12	3007	175	\$29.00	\$5,075.00
59	Calcium Chloride	56	12	3100	612.5	\$1.80	\$1,102.50
59	Polyflake	56	12	3247	83	\$5.00	\$415.00

This Space Reserved for Client Coding Stamp	* Not Subject to Discount		Field Estimate		Before Discount:	\$14,977.18
					Fuel Surcharge:	
					After Discount:	\$9,191.16
	FOR OFFICE USE ONLY					
<input type="checkbox"/> Cementing - Prim	<input checked="" type="checkbox"/> Cementing - Rem	<input type="checkbox"/> Code 9000				
<input type="checkbox"/> Coiled Tubing	<input type="checkbox"/> Nitrogen					
<input type="checkbox"/> Acidization	<input type="checkbox"/> Fracturing					
<input type="checkbox"/> Industrial Services	<input type="checkbox"/> MPCT					
<input type="checkbox"/> Other						
Field	Sales 1	Sales 2				

Comments

This service ticket is not an invoice; pricing is subject to review and change without notice. This signature confirms that I have read and comply with the terms and conditions as noted on page 1 of 2 (TermsPageNumber)

X

**Terms & Conditions**

1. **Agreement for Services.** Sanjel (USA) Inc. ("Sanjel") and the customer for whom Sanjel is providing the Services ("Customer"), (collectively, the "Parties"), expressly understand and agree that the terms and conditions in this agreement (the "Agreement") shall govern and control the provision of all services provided by Sanjel to Customer, including any services, materials or consumables provided or performed by Sanjel under written or oral requests for services or job orders ("Services").
2. **Entire Agreement and Conflict.** Subject to any Master Service Agreement ("MSA") in effect between the Parties, this Agreement constitutes the entire agreement of the Parties with respect to the subject matter herein. This Agreement shall not be superseded or replaced by any other agreement (including any terms and conditions which may be found in any purchase order, service order, or invoice produced by Customer or found in Sanjel's Price Book) unless specifically agreed to by the Parties in writing. If there is any conflict between the terms of this Agreement and the MSA, the provisions of the MSA shall prevail.
3. **Results of Services.** The Customer acknowledges and agrees that the Services are of such a nature that no results of the work performed can be guaranteed and Sanjel specifically does not make any representations, warranties or guarantees with respect to the results of the Services.
4. **Price and Price Changes.** Customer shall pay for the Services at the rates set out in Sanjel's current Price Book ("Price Book"). All rates and prices quoted in the Price Book are subject to change without prior notice to the Customer, including the imposition of fuel or other surcharges related to increases in commodity prices. Special jobs undertaken by Sanjel outside of the scope of the Services shall not be subject to Price Book or any previously agreed upon discounts.
5. **Taxes.** All prices are exclusive of any municipal, state, federal, and/or special taxes or levies imposed on the sale of the Services. Customer shall be responsible for all taxes applicable to the provision of the Services.
6. **Additional Services Requests.** Services, equipment or materials not listed in the Price Book or a Sanjel proposal but purchased or rented by Sanjel at Customer's request shall be charged to Customer at actual cost plus twenty five percent (25%). Sanjel shall have no liability to Customer in respect of such services, equipment or materials.
7. **Payment Terms.** Payment terms are cash, net thirty (30) days. Interest shall be charged at eighteen percent (18%) per annum on all overdue accounts, and where necessary, all costs of collection of overdue accounts, including any legal fees and disbursements.
8. **Standby Charge.** In the event that Sanjel is unable to perform a job or provide requested Services to Customer due to circumstances beyond its control, including instances of force majeure, Sanjel retains the right to charge Customer seventy five percent (75%) of the applicable base charge, plus 100% of costs including, but not limited to, mileage, blending, material handling/hauling, materials and/or return delivery and restocking charges, and all location time in excess of the location time allowance.
9. **Warranties.** Sanjel warrants only that title to the product, supplies and materials, shall pass and vest in Customer, free and clear of all liens, claims and encumbrances of any nature, and that the same are free from defects in workmanship. There are no warranties, express or implied, of merchantability, use, and fitness or otherwise which extend beyond those expressly stated herein.
10. **Proprietary Rights.** Customer acknowledges that any intellectual property which is used by Sanjel for the provision of Services, or is created or developed by Sanjel in the course of performing the Services, is and shall remain the property of and is owned by Sanjel at all times.
11. **Confidentiality.** The Parties agree to take all reasonable precautions to protect the confidential information of the other from unauthorized use and disclosure and each Party shall use the confidential information of the other only for the purpose of conducting the Services.
12. **LIABILITY AND INDEMNITY. (A) SUBJECT TO SECTIONS 12(b), 13, 14 & 15 BELOW, CUSTOMER SHALL BE LIABLE TO SANJEL FOR ALL CLAIMS, DEMANDS, ACTIONS, CAUSES OF ACTION, DAMAGES, LOSSES, DEFICIENCIES, COSTS, LIABILITIES, EXPENSES (INCLUDING LEGAL FEES, ON A SOLICITOR-CLIENT BASIS ("CLAIMS")), THAT MAY BE MADE OR BROUGHT AGAINST SANJEL (EITHER DIRECTLY BY CUSTOMER, ITS AFFILIATES OR SUBSIDIARIES OR BY ANY THIRD PARTY) OR WHICH SANJEL MAY SUFFER OR INCUR AS A RESULT OF, ARISING OUT OF OR INCIDENT TO THIS AGREEMENT OR ANY SERVICES PROVIDED HEREUNDER, WHETHER SUCH CLAIM IS FOUNDED IN CONTRACT, TORT OR ANY OTHER CAUSE OF ACTION WHATSOEVER, UNLESS CAUSED BY THE NEGLIGENCE OR WILLFUL MISCONDUCT OF SANJEL. (B) NOTWITHSTANDING SECTION 12(A), CUSTOMER SHALL AT ALL TIMES BE SOLELY LIABLE FOR ANY CLAIMS MADE OR BROUGHT AGAINST SANJEL (EITHER BY CUSTOMER, ITS AFFILIATES OR SUBSIDIARIES OR BY ANY THIRD PARTY) OR WHICH SANJEL MAY SUFFER OR INCUR AS A RESULT OF, ARISING OUT OF OR INCIDENT TO: WELL BLOWOUT OR ANY UNCONTROLLED WELL CONDITION, FIRE, CRATERING, REDRILL OR SIDETRACKING, SEEPAGE OR RESERVOIR DAMAGE, LOSS OR DAMAGE TO THE HOLE, POLLUTION AND CONTAMINATION (EXCEPT SUDDEN AND ACCIDENTAL POLLUTION ORIGINATING ABOVE THE SERVICE OF THE EARTH AND EMANATING FROM SANJEL'S EQUIPMENT WHILE SUCH EQUIPMENT IS IN SANJEL'S CARE, CUSTODY AND CONTROL); EVEN IF CAUSED IN WHOLE OR IN PART BY THE SOLE, JOINT OR CONCURRENT NEGLIGENCE, GROSS NEGLIGENCE, WILLFUL MISCONDUCT OR OTHER FAULT (ACTIVE OR PASSIVE) OF SANJEL OR ANY OTHER PERSON. (C) CUSTOMER SHALL PROTECT, DEFEND, INDEMNIFY AND SAVE HARMLESS SANJEL, ITS AFFILIATES AND SUBSIDIARIES, FROM AND AGAINST ALL OF THE CLAIMS DESCRIBED IN SECTIONS 12(A) AND 12(B) ABOVE.**
13. **LIABILITY CAP. NOTWITHSTANDING SECTION 12 OR ANY OTHER TERM HEREIN TO THE CONTRARY, SANJEL'S MAXIMUM LIABILITY TO CUSTOMER ARISING OUT OF OR IN CONNECTION WITH THIS AGREEMENT AND ANY SERVICES PROVIDED HEREUNDER IS LIMITED TO THE COST OF THE PRODUCTS OR SERVICES SUPPLIED FOR THE PARTICULAR JOB IN WHICH SUCH DAMAGES AROSE.**
14. **Consequential damages.** Notwithstanding section 12 or any other term herein to the contrary, neither Party shall be liable to the other for business interruptions, punitive, indirect or consequential damages relating thereto (including but not limited to any loss of profit, loss of expected revenue, loss of hydrocarbons or loss of rig time).
15. **Equipment and Materials.** Customer shall be liable to Sanjel for any and all loss or damage to Sanjel equipment, tools or materials: (i) while located down hole; and (ii) while being transported to or from the work-site by Customer at any time or while such equipment, tools or materials are being loaded onto or attached to any transportation unit or vehicle furnished by or arranged for by Customer. In the event any Sanjel equipment is lost, damaged or destroyed during the provision of Service, Customer shall use reasonable efforts to diligently recover or repair said equipment, and in the event recovery or repair are not possible, Customer agrees to reimburse Sanjel for the lost, damaged or destroyed equipment at actual replacement cost value plus twenty-five percent (25%).
16. **Disposal of Chemicals.** Customer shall arrange for and be responsible for the disposal of any used chemicals, hazardous material(s), including but not limited to, any waste produced or accumulated during the provision of Services.
17. **Waiver.** Failure to enforce any or all of the above terms and conditions shall not relieve the Parties of their rights and obligations hereunder or constitute a waiver thereof or preclude subsequent enforcement of same.
18. **Amendments.** This Agreement may only be amended by a written agreement between the Parties signed by a duly authorized representative of each Party.
19. **Governing Law.** The Parties agree that the laws of the State of Colorado shall govern this Agreement, without the application of choice of law rules. The parties voluntarily submit to the jurisdiction and venue of the federal or state courts (as applicable) of the State of Colorado for the adjudication of all disputes under this Agreement.



**Pumping
Service Report**

9187368

Client Name Anadarko Petroleum Corporation	Well Name HSR Charlene 2-36	Job Date January 02, 2014	Call Sheet 1034707
Client Representative Mr Rigo Cintora	Location NW NE Sec 36:T3N:R67W	Job Type Abandonment Plugs	

Well Profile

Well Type: Oil

Maximum Treating Pressure (psi): ---

Predicted Bottom Hole Static Temperature (°F): --- @ ---

Bottom Hole Circulating Temperature (°F): --- @ ---

Bottom Hole Logged Temperature (°F): --- @ ---

Casing

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Internal Yield Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
2.870	6.500	J55	--	--	--	--	--	0.0	4,612.0
8.625	24.000	J-55	1,370.0	2,950.0	55.15	8.097	9.625	0.0	866.0

Tubing

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
1.050	0.000	J-55	--	--	--	--	0.000	4,612.000
1.315	1.700	J-55	10,000.000	1.220	1.049	1.660	0.000	1,145.000

Products

Plug 1

From Depth (ft):

To Depth (ft):

Plug Type : N/A

Acids/Blends/Fluids :

Lead 1: 15 Sacks of 0-1-0 G, Density = 14.2 lb/gal, Volume Pumped = 3.07 (bbl)
 Water Temperature(°F) = 40 , Bulk Temperature(°F) = 50 , Slurry Temperature(°F) = 60
 + 0.25 lb/sack of CFR

Lead 1: 175 Sacks of 0:1:0 Type III, Volume Pumped = 45.5 (bbl)
 Water Temperature(°F) = 50 , Bulk Temperature(°F) = 60 , Slurry Temperature(°F) = 70

Fluid & Cement Data

Expected Cement Top: --

Wellbore Fluid

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	--	--	--	Sep 12, 2013 15:01



**Pumping
Service Report**

9187368

Units & Personnel

Units							
<u>Truck Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Tractor Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Time On Location</u>	<u>Time Off Location</u>
449087	TRAILER	Utility Trailer	201025	PICKUP	1 Ton	01/02/2014 10:00	01/02/2014 13:00
445070	TRAILER	SCM Twin	745070	TRACTOR	Tandem - Tractor	01/02/2014 10:00	01/02/2014 13:00
746508	BODY JOB	Baby Bulker				01/02/2014 10:00	01/02/2014 13:00

Crew and Bonuses				
<u>Employee</u>	<u>Start Shift</u>	<u>End Shift</u>	<u>Second Start Shift</u>	<u>Second End Shift</u>
Hall, Andrew	01/02/2014 10:00	01/02/2014 13:00		
Prigmore, Dominic	01/02/2014 10:00	01/02/2014 13:00		
Klosterman, Austin	01/02/2014 10:00	01/02/2014 13:00		
Schnacker, Leon	01/02/2014 10:00	01/02/2014 13:00		
Phillips, James	01/02/2014 10:00	01/02/2014 13:00		

Treatment Reports & Remarks

Treatment Report									
<u>Event #</u>	<u>Event Time</u>	<u>Event Description</u>	<u>Fluid Type</u>	<u>Rate</u>	<u>Tubular Pressure</u>	<u>Annular Pressure</u>	<u>Stage Volume</u>	<u>Total Volume</u>	
				(bbl/min)	(psi)	(psi)	(bbl)	(bbl)	
1	Jan 02,2014 10:00	Arrive On Location	---	--	--	--	--	0.00	
2	Jan 02,2014 10:10	Tailgate Meeting	---	--	--	--	--	0.00	
3	Jan 02,2014 10:20	Rig In	---	--	--	--	--	0.00	
4	Jan 02,2014 11:10	Safety Meeting	---	--	--	--	--	0.00	
5	Jan 02,2014 11:20	Sign-off on Safety	---	--	--	--	--	0.00	
6	Jan 02,2014 11:30	Pressure Test	Water	0.50	3,100.0	--	1.00	1.00	
7	Jan 02,2014 11:35	Establish Circulation	Water	1.20	1,500.0	--	8.00	9.00	
8	Jan 02,2014 11:42	Pump	0-1-0 G	1.20	1,500.0	--	6.09	15.09	
9	Jan 02,2014 11:50	Displace Fluid	Water	1.20	1,500.0	--	1.50	16.59	
10	Jan 02,2014 12:00	Wash	Water	1.50	100.0	--	20.00	36.59	
11	Jan 02,2014 12:20	Stop	---	--	--	--	--	36.59	
		Remarks: Wait for 2nd job							
12	Jan 02,2014 15:00	Rig In	---	--	--	--	--	36.59	
13	Jan 02,2014 16:48	Pressure Test	Water	0.50	3,000.0	--	1.00	37.59	
14	Jan 02,2014 16:52	Establish Circulation	Water	2.00	500.0	--	5.00	42.59	
15	Jan 02,2014 16:55	Pump	0:1:0 Type III	2.00	1,000.0	--	45.50	88.09	
16	Jan 02,2014 17:18	Displace Fluid	Water	2.00	1,000.0	--	1.50	88.09	
17	Jan 02,2014 17:25	Wash	Water	1.50	22.0	--	20.00	88.09	
18	Jan 02,2014 17:40	Rig Out	---	--	--	--	--	88.09	
19	Jan 02,2014 18:00	Pre-Departure Meeting	---	--	--	--	--	88.09	
20	Jan 02,2014 18:10	Job Complete	---	--	--	--	--	88.09	
21	Jan 02,2014 18:15	Leave Location	---	--	--	--	--	88.09	



Treatment Reports & Remarks

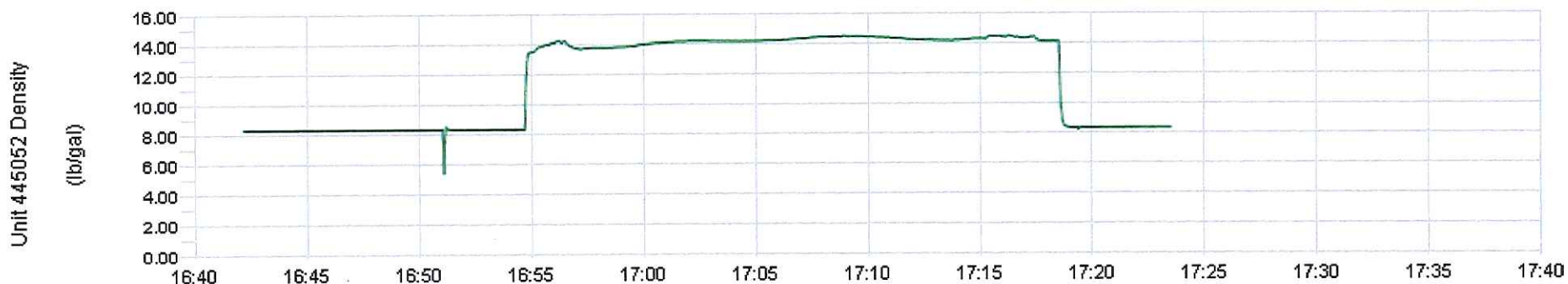
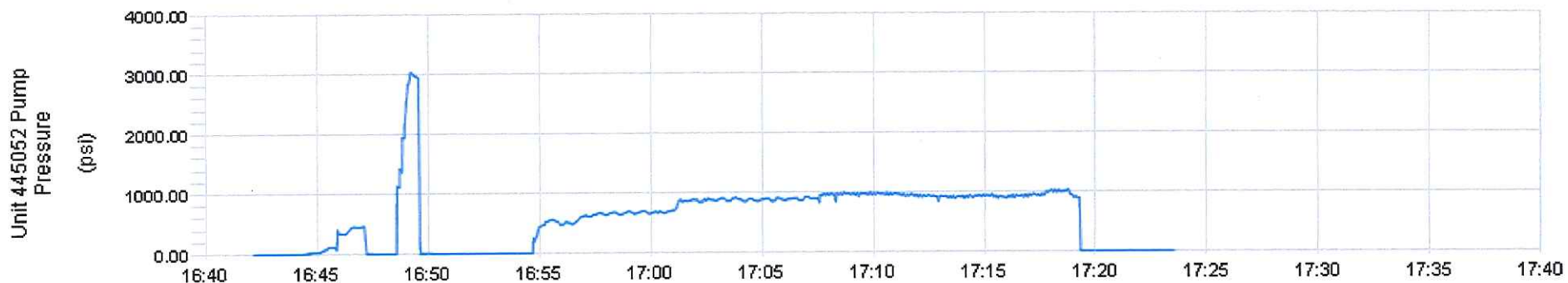
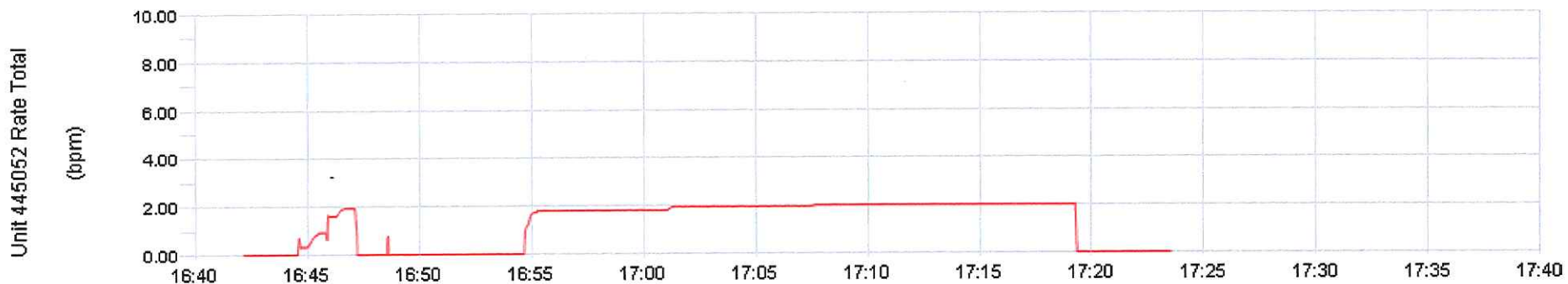
Did Float Hold: Not Applicable
Fluid Returns : No
Type :
Volume (bbl) :
Temperature (°F) : --
FDAS Functioning Correctly : Yes
Was the Program Followed As Per Design? : Yes

Material Transfer Sheet Number

Material Transfer Sheet Number
44124
44158



Client	Anadarko Petroleum	Client Rep	Rigo Cintora	Supervisor	Andy Hall
Ticket No.	9187368	Well Name	HSR Charlene 2-36	Unit No.	445052
Location	NW NE Sec36:T3N:R67W	Job Type	Abandonment Plugs	Service District	505 Fort Lupton
Comments				Job Date	01/02/2014





Client	Anadarko Petroleum	Client Rep	Rigo Cintora	Supervisor	Andy Hall
Ticket No.	9187368	Well Name	HSR Charlene 2-36	Unit No.	
Location	NW NE sEC36:T3N:R67W	Job Type	Abandonment Plugs	Service District	505 fORT IUPTON
Comments				Job Date	01/02/2014





PRE-JOB SAFETY MEETING - JOB SAFETY ANALYSIS (JSA)

Customer Name: Anadarko Date: 1-2-2014 Service Ticket No.: 9187368

Total People on Location: _____ Location: _____

Emergency Response Plan: (muster point, emergency procedures, location of emergency shower, eyewash station, fire extinguishers, first aid kits)

Muster point lease entrance, Eyewash first aid kit in all Sanjel Vehicles
Fire ext on pump truck, Sanjel Pick up to be used for ambulance in emergency
 How do we signal "STOP WORK"? Verbal communication, Hands over head

Safety Meeting Discussion: (Topics should include brief job scope, PPE, site specific hazards, environmental issues, people's responsibilities)

Proper P.P.E to be work for job specific tasks. Use 2 hand guides while spotting equipment, use proper lifting techniques. When 2 man lift on the joints & high pressure hose, Be mindful of hand, foot placement stay clear of swing radius when hammering iron together. Stay away from deck floor & iron while pumping. Use tag line when hoisting anything above ground.

Job Safety Analysis:

1. Break the job down into steps.	2. Identify the hazards associated with each step.	3. Develop ways to control the hazards.
Sequence of Basic Job Steps	Potential Hazards	Recommended Controls
Spotting equipment	Backing into objects or people. <small>Biological Agents</small>	Use 2 ground guides
Rig up	Swing radius, heavy lifts <small>Arms & legs</small>	Keep safe distance, 2 man lift, hand & foot placement
Pumping	High pressure lines & hoses <small>Electrical</small>	Stay clear of iron & deck floor while pumping
Rig down	Swing radius, heavy lifts <small>Pressure</small>	
Drive home	Traffic, fatigue, road conditions <small>Temperature Extremes</small>	Drive Speed limit, watch out for other drivers, watch out for icy spots on road

Attendees: (Print name and sign. If there are not enough lines use a second document from this book and enter the same Service Ticket No.)

Leon Schmacker _____
JAMES PHILLIPS _____
Dominic Prigmore _____
Austin Klesman _____
Roberto Velasquez _____
Jose Rotana _____

Customer Representative: Bray Cooper _____
 Print Name Signature
Sanjel Supervisor: Andy Hall _____
 Print Name Signature



Service Ticket

9187458

Field Estimate

Client Name Anadarko Petroleum Corporation			Well Name HSR Charlene 2-36		Location NW NE Sec 36:T3N:R36W		Job Date December 31, 2013	
Address P.O. Box 4995			Job Type Abandonment Plugs		County Weld		Service Point Fort Lupton	Call Sheet 1034619
City The Woodlands			State TX	Postal Code 77387	Client Representative Mr Rigo Cintora		State CO	
Drilling Company Concord Well Servicing			Rig No. 3		Pricing Area Area U		AFE/PO#	

District	Service, Equipment & Material Type	Disc	12	Code	Quantity/Unit	Unit Price	Amount
59	Travel Charge	56	12	1380	60	\$7.50	\$450.00
59	Service Charge 7001 to 8000 ft	56	12	1112	1	\$8,100.00	\$8,100.00
59	Twin Pumping	56	12	1150	1	\$1,620.00	\$1,620.00
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59	suger	-	12	2999	50	\$2.00	\$100.00 *
59	OWG	56	12	3000	30	\$30.00	\$900.00

* Not Subject to Discount		Field Estimate		Before Discount:		\$17,559.20	
				Fuel Surcharge:			
				After Discount:		\$8,392.45	
FOR OFFICE USE ONLY							
<input type="checkbox"/> Cementing - Prim		<input checked="" type="checkbox"/> Cementing -Rem		<input type="checkbox"/> Code 9000			
<input type="checkbox"/> Coiled Tubing		<input type="checkbox"/> Nitrogen					
<input type="checkbox"/> Acidization		<input type="checkbox"/> Fracturing					
<input type="checkbox"/> Industrial Services		<input type="checkbox"/> MPCT					
<input type="checkbox"/> Other							
This Space Reserved for Client Coding Stamp				Field		Sales 1	
						Sales 2	
Comments job went very well and company rep was happy				This service ticket is not an invoice; pricing is subject to review and change without notice. This signature confirms that I have read and comply with the terms and conditions as noted on page 1@TermsPageNumber			
				X			

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10. **Proprietary Rights.** Customer acknowledges that any intellectual property which is used by Sanjel for the provision of Services, or is created or developed by Sanjel in the course of performing the Services, is and shall remain the property of and is owned by Sanjel at all times.
11. **Confidentiality.** The Parties agree to take all reasonable precautions to protect the confidential information of the other from unauthorized use and disclosure and each Party shall use the confidential information of the other only for the purpose of conducting the Services.
12. **LIABILITY AND INDEMNITY.** (A) SUBJECT TO SECTIONS 12(b), 13, 14 & 15 BELOW, CUSTOMER SHALL BE LIABLE TO SANJEL FOR ALL CLAIMS, DEMANDS, ACTIONS, CAUSES OF ACTION, DAMAGES, LOSSES, DEFICIENCIES, COSTS, LIABILITIES, EXPENSES (INCLUDING LEGAL FEES, ON A SOLICITOR-CLIENT BASIS ("CLAIMS"), THAT MAY BE MADE OR BROUGHT AGAINST SANJEL (EITHER DIRECTLY BY CUSTOMER, ITS AFFILIATES OR SUBSIDIARIES OR BY ANY THIRD PARTY) OR WHICH SANJEL MAY SUFFER OR INCUR AS A RESULT OF, ARISING OUT OF OR INCIDENT TO THIS AGREEMENT OR ANY SERVICES PROVIDED HEREUNDER, WHETHER SUCH CLAIM IS FOUNDED IN CONTRACT, TORT OR ANY OTHER CAUSE OF ACTION WHATSOEVER, UNLESS CAUSED BY THE NEGLIGENCE OR WILLFUL MISCONDUCT OF SANJEL. (B) NOTWITHSTANDING SECTION 12(A), CUSTOMER SHALL AT ALL TIMES BE SOLELY LIABLE FOR ANY CLAIMS MADE OR BROUGHT AGAINST SANJEL (EITHER BY CUSTOMER, ITS AFFILIATES OR SUBSIDIARIES OR BY ANY THIRD PARTY) OR WHICH SANJEL MAY SUFFER OR INCUR AS A RESULT OF, ARISING OUT OF OR INCIDENT TO: WELL BLOWOUT OR ANY UNCONTROLLED WELL CONDITION, FIRE, CRATERING, REDRILL OR SIDETRACKING, SEEPAGE OR RESERVOIR DAMAGE, LOSS OR DAMAGE TO THE HOLE, POLLUTION AND CONTAMINATION (EXCEPT SUDDEN AND ACCIDENTAL POLLUTION ORIGINATING ABOVE THE SERVICE OF THE EARTH AND EMANATING FROM SANJEL'S EQUIPMENT WHILE SUCH EQUIPMENT IS IN SANJEL'S CARE, CUSTODY AND CONTROL); EVEN IF CAUSED IN WHOLE OR IN PART BY THE SOLE, JOINT OR CONCURRENT NEGLIGENCE, GROSS NEGLIGENCE, WILLFUL MISCONDUCT OR OTHER FAULT (ACTIVE OR PASSIVE) OF SANJEL OR ANY OTHER PERSON. (C) CUSTOMER SHALL PROTECT, DEFEND, INDEMNIFY AND SAVE HARMLESS SANJEL, ITS AFFILIATES AND SUBSIDIARIES, FROM AND AGAINST ALL OF THE CLAIMS DESCRIBED IN SECTIONS 12(A) AND 12(B) ABOVE.
13. **LIABILITY CAP.** NOTWITHSTANDING SECTION 12 OR ANY OTHER TERM HEREIN TO THE CONTRARY, SANJEL'S MAXIMUM LIABILITY TO CUSTOMER ARISING OUT OF OR IN CONNECTION WITH THIS AGREEMENT AND ANY SERVICES PROVIDED HEREUNDER IS LIMITED TO THE COST OF THE PRODUCTS OR SERVICES SUPPLIED FOR THE PARTICULAR JOB IN WHICH SUCH DAMAGES AROSE.
14. **Consequential damages.** Notwithstanding section 12 or any other term herein to the contrary, neither Party shall be liable to the other for business interruptions, punitive, indirect or consequential damages relating thereto (including but not limited to any loss of profit, loss of expected revenue, loss of hydrocarbons or loss of rig time).
15. **Equipment and Materials.** Customer shall be liable to Sanjel for any and all loss or damage to Sanjel equipment, tools or materials: (i) while located down hole; and (ii) while being transported to or from the work-site by Customer at any time or while such equipment, tools or materials are being loaded onto or attached to any transportation unit or vehicle furnished by or arranged for by Customer. In the event any Sanjel equipment is lost, damaged or destroyed during the provision of Service, Customer shall use reasonable efforts to diligently recover or repair said equipment, and in the event recovery or repair are not possible, Customer agrees to reimburse Sanjel for the lost, damaged or destroyed equipment at actual replacement cost value plus twenty-five percent (25%).
16. **Disposal of Chemicals.** Customer shall arrange for and be responsible for the disposal of any used chemicals, hazardous material(s), including but not limited to, any waste produced or accumulated during the provision of Services.
17. **Waiver.** Failure to enforce any or all of the above terms and conditions shall not relieve the Parties of their rights and obligations hereunder or constitute a waiver thereof or preclude subsequent enforcement of same.
18. **Amendments.** This Agreement may only be amended by a written agreement between the Parties signed by a duly authorized representative of each Party.
19. **Governing Law.** The Parties agree that the laws of the State of Colorado shall govern this Agreement, without the application of choice of law rules. The parties voluntarily submit to the jurisdiction and venue of the federal or state courts (as applicable) of the State of Colorado for the adjudication of all disputes under this Agreement.



**Pumping
Service Report**

9187458

Client Name Anadarko Petroleum Corporation	Well Name HSR Charlene 2-36	Job Date December 31, 2013	Call Sheet 1034619
Client Representative Mr Rigo Cintora	Location NW NE Sec 36:T3N:R36W	Job Type Abandonment Plugs	

Well Profile

Well Type:	Oil
Maximum Treating Pressure (psi):	---
Predicted Bottom Hole Static Temperature (°F):	--- @ --
Bottom Hole Circulating Temperature (°F):	--- @ --
Bottom Hole Logged Temperature (°F):	--- @ --

Size	Weight	Grade	Collapse Pressure	Internal Yield Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(psi)	(bbl)	(in)	(in)	(ft)	(ft)
2.875	6.500	---	--	--	--	--	--	0.0	7,400.0

Size	Weight	Grade	Collapse Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(bbl)	(in)	(in)	(ft)	(ft)
1.250	0.000	---	--	--	--	--	0.000	6,990.000
1.250	2.600	---	--	--	--	--	0.000	4,950.000

Products

Plug 1
From Depth (ft):
To Depth (ft):
Plug Type : N/A
Acids/Blends/Fluids :
Lead 1: 30 Sacks of Thermal 35, Density = 15.4 lb/gal, Volume Pumped = 8 (bbl) Water Temperature(°F) = 60 , Bulk Temperature(°F) = 60 , Slurry Temperature(°F) = 60 + 0.5 % of CFR (Preblend), + 0.25 % of FMC (Preblend)
Lead 2: 30 Sacks of 0-1-0 G, Density = 15.6 lb/gal, Volume Pumped = 7 (bbl) Water Temperature(°F) = 60 , Bulk Temperature(°F) = 60 , Slurry Temperature(°F) = 60

Fluid & Cement Data

Expected Cement Top: --					
Wellbore Fluid					
Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	--	--	--	Sep 12, 2013 15:01



**Pumping
Service Report**

9187458

Units & Personnel

Units							
Truck Unit No.	Main Type	Sub Type	Tractor Unit No.	Main Type	Sub Type	Time On Location	Time Off Location
200868	PICKUP	3/4 Ton				12/31/2013 06:50	12/31/2013 11:10
445047	TRAILER	SCM Twin	745047	TRACTOR	Tandem - Tractor	12/31/2013 06:50	12/31/2013 11:10
446173	TRAILER	Bulker	746173	TRACTOR	Tandem - Tractor	12/31/2013 06:50	12/31/2013 11:10

Crew and Bonuses

Employee	Start Shift	End Shift	Second Start Shift	Second End Shift
Johnson, Quintin	12/31/2013 06:50	12/31/2013 11:10		
Price, Ryan	12/31/2013 06:50	12/31/2013 11:10		
Cox, Brandon	12/31/2013 06:50	12/31/2013 11:10		
Feigenbaum, Andrew	12/31/2013 06:50	12/31/2013 11:10		

Treatment Reports & Remarks

Treatment Report

Event #	Event Time	Event Description	Fluid Type	Rate (bbl/min)	Tubular Pressure (psi)	Annular Pressure (psi)	Stage Volume (bbl)	Total Volume (bbl)
1	Dec 31,2013 06:50	Arrive On Location	---	--	--	--	--	0.00
2	Dec 31,2013 07:00	Tailgate Meeting	---	--	--	--	--	0.00
3	Dec 31,2013 07:05	Rig In	---	--	--	--	--	0.00
4	Dec 31,2013 07:45	Safety Meeting	---	--	--	--	--	0.00
5	Dec 31,2013 08:00	Sign-off on Safety	---	--	--	--	--	0.00
6	Dec 31,2013 08:09	Pump	Water	1.00	--	--	1.00	0.00
		Remarks: filled lines for pressure test						
7	Dec 31,2013 08:12	Pressure Test	---	--	--	--	--	0.00
		Remarks: pressured lines to 2500 psi						
8	Dec 31,2013 08:15	Establish Circulation	---	1.20	1,200.0	--	2.00	0.00
9	Dec 31,2013 08:17	Mix Cement	Thermal 35	1.50	1,500.0	--	8.00	0.00
10	Dec 31,2013 08:27	Pump Displacement	Water	1.50	1,500.0	--	9.00	0.00
11	Dec 31,2013 08:38	Stop	---	--	--	--	--	0.00
12	Dec 31,2013 08:40	Pull Pipe	---	--	--	--	--	0.00
		Remarks: waited for rig to pull pipe to pump next stage						
13	Dec 31,2013 09:35	Pump	Water	--	--	--	--	0.00
		Remarks: filled lines for pressure test						
14	Dec 31,2013 09:38	Pressure Test	---	--	2,500.0	--	--	0.00
15	Dec 31,2013 09:40	Establish Circulation	---	1.50	1,500.0	--	--	0.00
16	Dec 31,2013 09:45	Mix Cement	0-1-0 G	1.50	1,500.0	--	7.00	0.00
17	Dec 31,2013 09:52	Pump Displacement	Water	1.50	1,500.0	--	1.50	0.00
18	Dec 31,2013 09:55	Stop	---	--	--	--	--	0.00
19	Dec 31,2013 09:58	Wash	---	--	--	--	--	0.00
20	Dec 31,2013 10:25	Rig Out	---	--	--	--	--	0.00
21	Dec 31,2013 11:00	Pre-Departure Meeting	---	--	--	--	--	0.00
22	Dec 31,2013 11:10	Job Complete	---	--	--	--	--	0.00
23	Dec 31,2013 11:15	Leave Location	---	--	--	--	--	0.00



Treatment Reports & Remarks

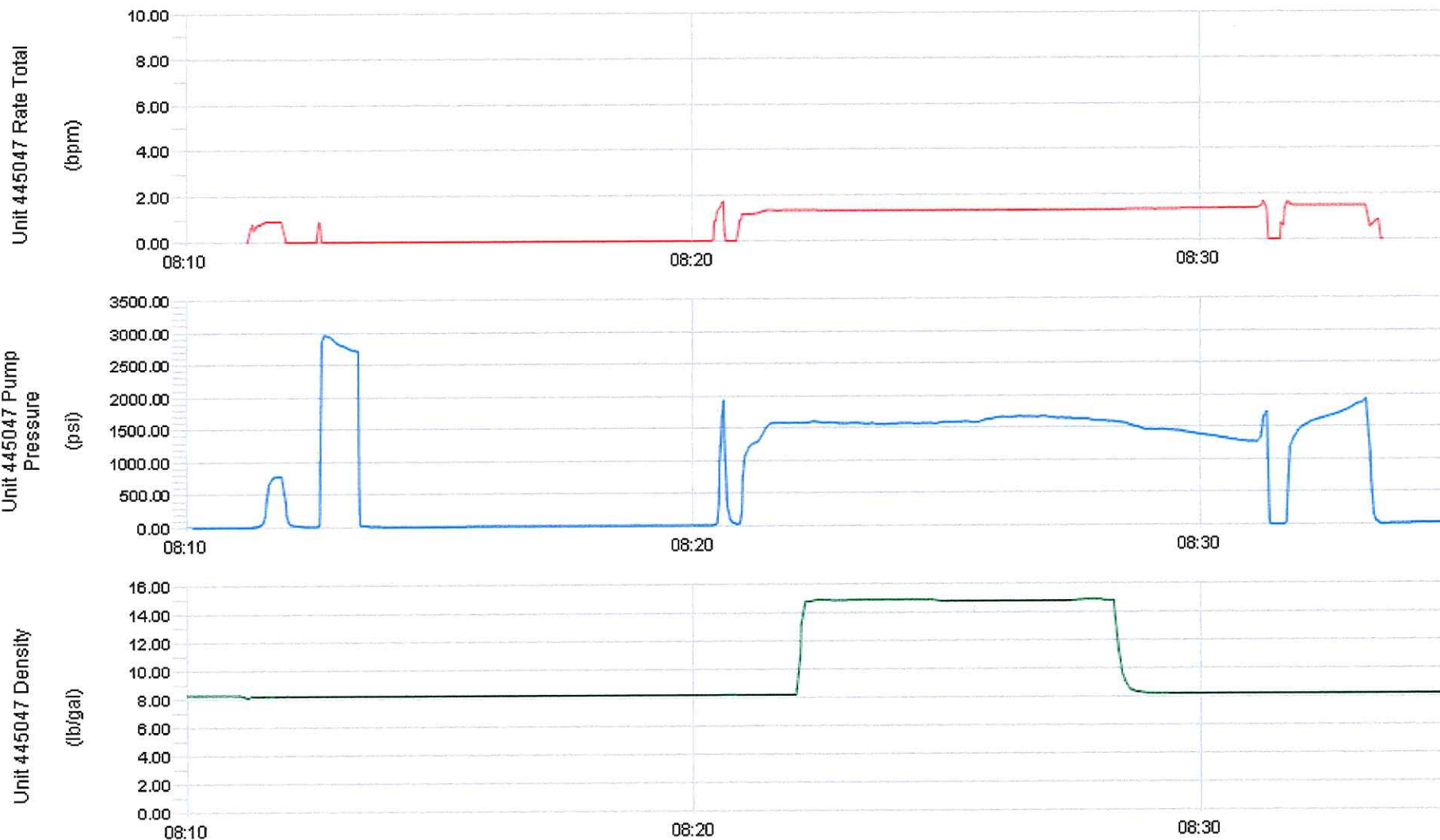
Did Float Hold: Not Applicable
Fluid Returns : Not Expected
Type :
Volume (bbl) :
Temperature (°F) : --
FDAS Functioning Correctly : Yes
Was the Program Followed As Per Design? : Yes

Comments To Service Report

job went great and company rep was happy

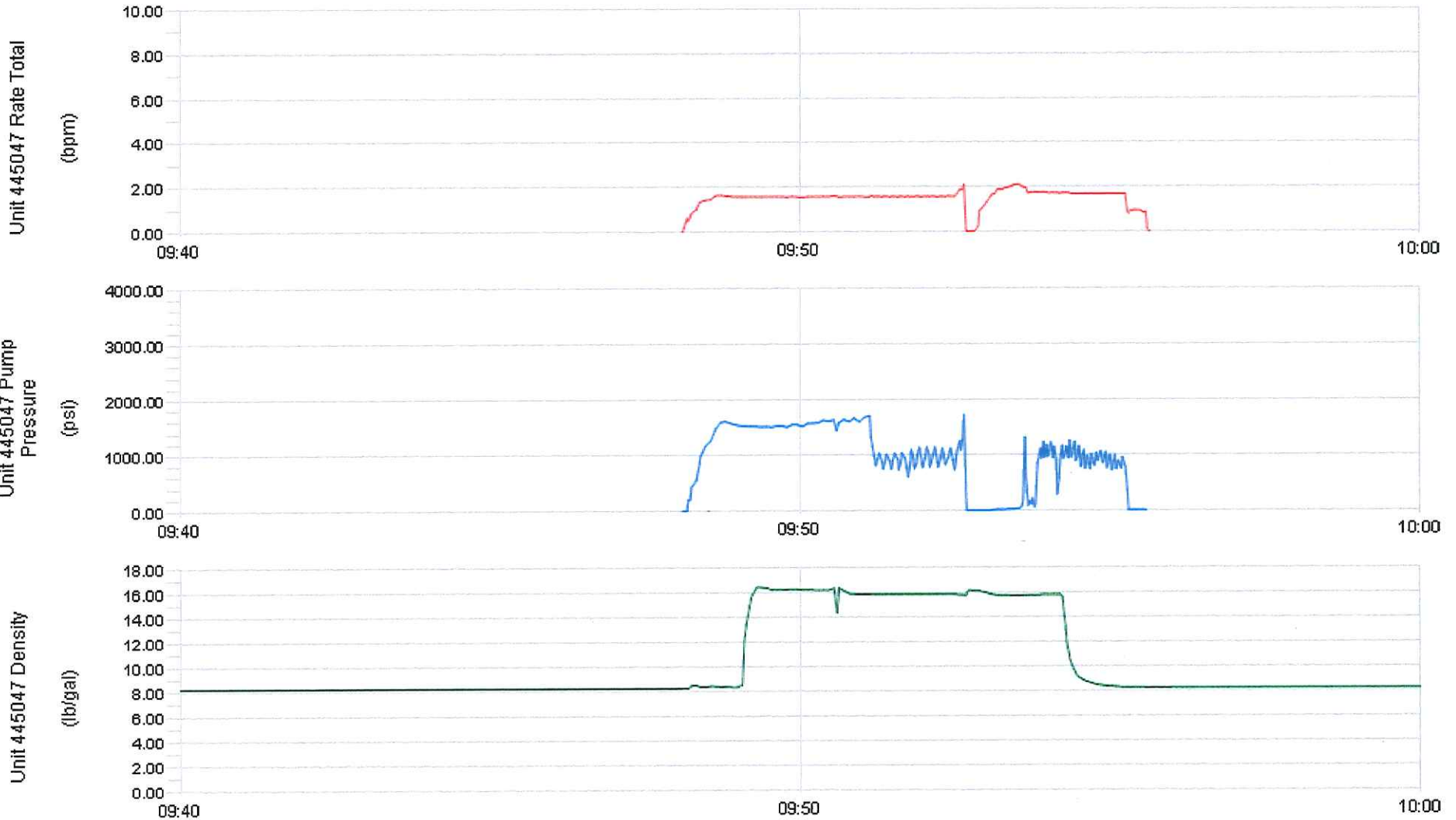


Client	Anadarko Petroleum Corp	Client Rep	Rigo Cintora	Supervisor	Ryan Price
Ticket No.	9187458	Well Name	HSR Charlene 2-36	Unit No.	445047
Location	NW NE Sec 36:T3N:R36W	Job Type	Abandonment Plugs	Service District	fort lupton
Comments	see service report			Job Date	12/31/2013





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Location	NW NE Sec 36:T3N:R36W	Job Type	Abandonment Plugs	Service District	fort lupton
Comments	see service report			Job Date	12/31/2013





PRE-JOB SAFETY MEETING - JOB SAFETY ANALYSIS (JSA)

Customer Name: Anatarko Petroleum Corp Date: 12/31/13 Service Ticket No.: 9187458

Total People on Location: 12 Location: NW NE Sec 36: T3N: R36W

Emergency Response Plan: (muster point, emergency procedures, location of emergency shower, eyewash station, fire extinguishers, first aid kits)
Muster at lease entrance in emergency take head count, Company rep call 911 if needed, any minor use sanjel pick up for ambulance, eye wash 1st Aid under Bunks
 How do we signal "STOP WORK"? Yell stop, cross hands above head.

Safety Meeting Discussion: (Topics should include brief job scope, PPE, site specific hazards, environmental issues, people's responsibilities)
Wear all PPE at all times while on location - Hard hat, gloves, eye protection, steel toe boots, FR coveralls. Watch ground iron - overhead lines - Rig crew + vehicles. Also watch your step for uneven ground.

Job Safety Analysis:

1. Break the job down into steps.	2. Identify the hazards associated with each step.	3. Develop ways to control the hazards.
Sequence of Basic Job Steps	Potential Hazards	Recommended Controls
Spot trucks	ground iron, overhead lines, Rig crew + vehicles <small>Biological Agents</small>	Use spotter, Know your path <small>Elimination</small>
Rig in	pinch points, slips - trips - falls <small>Chemicals</small> Heavy lifts. <small>Electrical</small>	watch your footing, All clear before hammer, 2 man lifts <small>Engineering</small> <small>Administrative</small>
Pump Job	high pressure lines, cement <small>Fire / Explosion</small> Dust + slurry <small>Mechanical</small>	High pressure signs, Dont walk across iron <small>PPE</small>
Rig out	pinch points, uneven ground, Heavy lifts <small>Pressure</small> <small>Radiation</small>	All clear before hammer, watch feet, 2 man lifts
Leave Location	ground iron, overhead lines, Rig crew + vehicles <small>Temperature Extremes</small>	Use spotter, Know your path of exit

Attendees: (Print name and sign. If there are not enough lines use a second document from this book and enter the same Service Ticket No.)

Andrew Feigenbaum Roberto Velazquez
Novi Aceve Brian Lucas
Francisco Estrella Levi
carlos Hernandez Quinten Elmer Johnson
Jose Retama

Customer Representative: Prigo Cantora Print Name [Signature] Signature
Sanjel Supervisor: [Signature] Print Name [Signature] Signature