



LONGHORN G 4-36H

SHL: SESW Section 36-T12N-R63W

BHL: NENW Section 36-T12N-R63W

Weld County, Colorado

Drilling Plan

Rev 01-24-14

THIS PLAN INCLUDES TWO WELL DESIGN OPTIONS:

- ~~Option #1: 5½" Production Casing (No 7" Intermediate Casing)~~
- **Option #2: 7" Intermediate Casing will be run**

The primary plan is Option #1; however, if hole conditions dictate, Option #2 will be utilized.

1. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS & ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS:

s	TVD @ 0' VS (ft)	MD (ft)	TV Thickness (ft)	Hydrocarbon / Water Bearing Zones
White River	0	0	897	
Fox Hills	897	897	225	Fresh Water
Pierre Shyale	1122	1122	2158	
Sussex	3280	3280	975	
Shannon	4255	4255	3003	Water / Gas
KOP (Start Curve)	7318	7318		
Sharon Springs	7204	7204	54	Oil / Gas
Intermediate Casing Point (ICP)	7258	7258	66	at Niobrara Top
B-Chalk	7324	7324	66	
C-Chalk	7390	7390	137	
Codell	7527	7534	18	Water/Oil/Gas
Carlisle	7545	7555	122	Oil / Gas
Greenhorn	7667	7710	95	Oil / Gas
Lincoln LS	7762	7889	33	Oil / Gas
Lincoln Target (Landing Point)	7795	8068		
TD @ BHL	7795	11738		

- All shows of fresh water and minerals will be adequately protected and reported.
- Gas detection to be operational prior to drilling out surface casing.

2. PRESSURE CONTROL EQUIPMENT

All well control equipment shall be in accordance with Onshore Order #2 for 3M systems. Well control equipment will be rigged up after setting surface casing.

The minimum specifications for pressure control equipment that will be provided are included on the attached schematic diagram showing size and pressure ratings.

5000# BOP with 4" or 4½" Pipe Rams

5000# BOP with Blind Rams

3000# or 5000# Annular

Auxiliary equipment to be used:

- Upper kelly cock with handle available.
- Stabbing Valve

The choke manifold will include appropriate valves and adjustable chokes. The kill line will have one check valve.

Ram type preventers will be pressure tested to full working pressure (utilizing a tester and test plug) at:

- Initial installation
- Whenever any seal subject to test pressure is broken
- Follow related repairs
- 30-day intervals

The annular preventer will be pressure tested to 50 percent of the rated working pressure.

All pressure tests shall be maintained at least 10 minutes or until provisions of the test are met, whichever is longer.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, not more than once each day.

A BOPE pit level drill will be conducted weekly for each drilling crew.

All tests and drills will be recorded in the drilling log.

The accumulator will have sufficient capacity to open the HCR valve, close all rams plus the annular preventer, and retain 200 psi above pre-charge pressure without the use of closing unit pumps. The system will have two independent power sources to close the prevents in accordance with 3M system requirements outlined in Onshore Order #2

Remote controls shall be readily accessible to the driller. Master controls shall be at the accumulator.

3. CASING & CEMENTING PROGRAM:

A. The proposed casing program will be as follows:

OPTION 1

Section	MD (ft)	Hole Size (")	Csg Size (")	Grade	Weight	Thread	Condition
Surface	0 - 1272'	13 1/2"	9 5/8"	J-55	36.0	STC	New
Production	0 - 11738'	8 3/4"-7 7/8"	5 1/2"	P-110	17.0	LTC	New

****NOTE - 8 3/4" hole from surface down through curve and 7 7/8" hole in lateral**

Size (")	Grade	Weight (lbs/ft)	Thread	Collapse (psi)	Burst (psi)	Pressure Gradient Collapse (psi/ft)	Pressure Gradient Burst (psi/ft)
9 5/8"	J-55	36.0	STC	2020	3520	0.47	0.50
5 1/2"	P-110	17.0	LTC	7460	10640	0.50	0.50

OPTION 2

Section	MD (ft)	Hole Size (")	Csg Size (")	Grade	Weight	Thread	Condition
Surface	0 - 1272'	13 1/2"	9 5/8"	J-55	36.0	STC	New
Intermediate	0 - 7258'	8 3/4"	7"	P-110	23.0	LTC	New
Production	TOL- 11738'	6"	4 1/2"	HCP-110	11.6	LTC	New

****NOTE - 4 1/2" production string will be a liner, utilizing a liner hanger with pack-off assembly**

Size (")	Grade	Weight (lbs/ft)	Thread	Collapse (psi)	Burst (psi)	Pressure Gradient Collapse (pst/ft)	Pressure Gradient Burst (psi/ft)
9 5/8"	J-55	36.0	STC	2020	3520	0.47	0.50
7"	P-110	23.0	LTC	5650	8720	0.50	0.50
4 1/2"	P-110	11.6	LTC	7580	10690	0.50	0.50

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater, but not to exceed 70% minimum internal yield.

B. The proposed cementing program will be as follows:

After cementing, but not before commencing any test, casing strings will stand cemented until cement has reached a compressive strength of 500 psi at the shoe. WOC times will be recorded in the driller's log.

Surface String: Cement will be circulated to surface. Estimated volume (gauge hole + 50% excess):

LEAD (0-550' above TD): 187 sx Class C Cement @ 12.0 ppg, 2.46 ft³/sx

TAIL (550' above TD-TD): 239 sx Type III Cement @ 14.2 ppg, 1.46 ft³/sx

Top Out (if required): Type III Cement + 2% CaCl₂ @ 14.2 ppg, 1.46 ft³/sx

OPTION 1

Production String: Cement will be circulated to surface shoe. Estimated volume (gauge hole + 30% excess in open hole):

LEAD (surface shoe-KOP): 1051 sx Class G Cement @ 12.5 ppg, 1.89 ft³/sx

TAIL (KOP - TD): 590 sx Class G Cement @ 13.0 ppg, 1.82 ft³/sx

Actual cement volumes used on the production string will be calculated and adjusted based upon openhole caliper logs and/or gauge hole + 30%.

OR

Cement will be circulated from LD to surface. Estimated volume (gauge hole + 30% excess in openhole).

LEAD (0 - KOP): 1272 sx Class G Cement @ 12.5 ppg, 1.89 ft³/sx
TAIL (KOP - LD) 144 sx 50/50 Poz G @ 13.5 ppg, 1.71 ft³/sx
(LD - TD): Uncemented with Swell Packers

OPTION 2

Intermediate String: Cement will be circulated to surface shoe. Estimated volume (gauge hole +30% excess):

LEAD (surface shoe - KOP): 603 sx Class G Cement @ 12.5 ppg, 1.89 ft³/sx
TAIL (KOP - LD): 80 sx 50/50 Poz G @ 13.5 ppg, 1.71 ft³/sx

Production Liner: Uncemented with Swell Packers

OR

TAIL (TOL - TD): 277 sx Class G Cement @ 13.0 ppg, 1.82 ft³/sx

Cement will be circulated to the top of the liner (KOP). Estimated volume (gauge hole + 30% excess in open hole), 0% excess in 7"x4½" casing annulus.

Annual cement volumes used on the production liner will be calculated and adjusted based on openhole caliper logs and/or gauge hole + 30%.

4. DRILLING FLUIDS PROGRAM:

Interval	Type	Weight	Viscosity	Ph	Water Loss (cc)	Remarks
Surface	Spud	8.4 - 9.0	30 - 45	8	NC	WBM - Gel / Lime as required
Surface to KOP	Water or LSND	8.4 - 9.8	28 - 50	8 - 9	NC-6	Fresh Water Or WBM - Polymer system
KOP to TD	Water or LSND	8.4 - 9.8	30 - 50	8 - 9	NC-6	WBM - Polymer system

NC = No Control

Sufficient quantities of mud material will be maintained on site or be readily accessible for the purpose of assuring well control. SPR will be recorded on daily drilling report after mudding up.

5. EVALUATION PROGRAM:

OH Logs (while drilling)	MWD-GR GR (Cased Hole)	KOP to TD Surface casing to KOP
OH Logs (wireline):	Triple-Combo w/CMI, Conveyed using Landing Point - TD the Compact Well Shuttle System.	
Cores:	None Anticipated	
DST's:	None Anticipated	

6. ABNORMAL CONDITIONS:

No anticipated abnormal pressures or temperatures expected to be encountered. No hydrogen sulfide expected.

7. OTHER INFORMATION:

The anticipated starting date and duration of the drilling and completion operations will be as follows:

Starting Date:	Upon Approval
Duration:	60-90 Days

The well will be drilled from surface location to bottom hole location per attached directional plan. The proposed well path should not pose any collision or interference concerns with any existing wells along its proposed path.

OPTION 1**Penetrate Lincoln Formation**

937' FSL 2462' FWL Section 36 – T12N– R63W

Top of Productive Interval:

937' FSL 2462' FWL Section 36 – T12N– R63W

OPTION 2**Penetrate Lincoln Formation**

937' FSL 2462' FWL Section 36 – T12N– R63W

Top of Productive Interval:

937' FSL 2462' FWL Section 36 – T12N– R63W