

FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
FIELD INSPECTION FORM			Inspection Date: <u>01/29/2014</u> Document Number: <u>670201207</u> Overall Inspection: <u>Satisfactory</u>
Location Identifier: _____ Facility ID: <u>412841</u> Loc ID: <u>423439</u>	Inspector Name: <u>BURGER, CRAIG</u>	On-Site Inspection <input type="checkbox"/> 2A Doc Num: _____	

Operator Information:

OGCC Operator Number: _____

Name of Operator: BARRETT CORPORATION* BILL

Address: 1099 18TH ST STE 2300

City: DENVER State: CO Zip: 80202

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Axelson, Aaron	(970) 876-1959	aaxelson@billbarrettcorp.com	Production Foreman
Merry, Jesse	(970) 876-1959	jmerry@billbarrettcorp.com	Production Foreman
Kellerby, Shaun		Shaun.Kellerby@state.co.us	NW Field Supervisor

Compliance Summary:

QtrQtr: NWSE Sec: 6 Twp: 7S Range: 91W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/15/2011	200305556	PR	WO	Satisfactory			No

Inspector Comment:

Tank battery for these wells is at location #383325.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
412841	WELL	PR	07/21/2011	GW	045-18667	MILLER 33D-6-791	PR	<input checked="" type="checkbox"/>
412843	WELL	PR	07/21/2011	GW	045-18666	MILLER 33C-6-791	PR	<input checked="" type="checkbox"/>
412844	WELL	PR	06/06/2011	GW	045-18665	MILLER 33B-6-791	PR	<input checked="" type="checkbox"/>
412845	WELL	PR	06/06/2011	GW	045-18664	MILLER 33A-6-791	PR	<input checked="" type="checkbox"/>
412846	WELL	PR	07/21/2011	GW	045-18663	MILLER FEDERAL 23D-6-791	PR	<input checked="" type="checkbox"/>
412847	WELL	PR	06/06/2011	GW	045-18662	MILLER FEDERAL 23C-6-791	PR	<input checked="" type="checkbox"/>
412848	WELL	PR	06/06/2011	GW	045-18661	MILLER FEDERAL 23B-6-791	PR	<input checked="" type="checkbox"/>
412849	WELL	PR	07/20/2011	GW	045-18660	MILLER FEDERAL 24D-31-691	PR	<input checked="" type="checkbox"/>
412850	WELL	PR	07/20/2011	GW	045-18659	MILLER FEDERAL 24C-31-691	PR	<input checked="" type="checkbox"/>
412853	WELL	PR	07/21/2011	GW	045-18657	MILLER FEDERAL 24A-31-691	PR	<input checked="" type="checkbox"/>
412910	WELL	PR	07/21/2011	GW	045-18658	MILLER FEDERAL 24B 31-691	PR	<input checked="" type="checkbox"/>

Equipment:		Location Inventory	
Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
CONTAINERS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
STORAGE OF SUPL	Satisfactory	Hay bales on location.		

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	cattle panel		
SEPARATOR	Satisfactory	cattle panel		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Bird Protectors	6	Satisfactory			
Ancillary equipment	3	Satisfactory	descaler units		
Flow Line	1	Satisfactory			
Deadman # & Marked	4	Satisfactory			
Plunger Lift	11	Satisfactory			
Gas Meter Run	1	Satisfactory			
Horizontal Heated Separator	11	Satisfactory			

Venting:	
Yes/No	Comment
YES	bradenhead valves open

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 412841

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 412841 Type: WELL API Number: 045-18667 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 412843 Type: WELL API Number: 045-18666 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 412844	Type: WELL	API Number: 045-18665	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 412845	Type: WELL	API Number: 045-18664	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 412846	Type: WELL	API Number: 045-18663	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 412847	Type: WELL	API Number: 045-18662	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 412848	Type: WELL	API Number: 045-18661	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 412849	Type: WELL	API Number: 045-18660	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 412850	Type: WELL	API Number: 045-18659	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 412853	Type: WELL	API Number: 045-18657	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 412910	Type: WELL	API Number: 045-18658	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Waste Management:					
Type	Management	Condition	Comment	GPS (Lat)	(Long)
	Landfarm	Adequate	HDPE lined bermed area. Contents not known.	39.476560	- 107.594930

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: **Snow cover limited inspection.**

- 1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? Pass CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

Inspector Name: BURGER, CRAIG

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Culverts	Pass			
		Check Dams	Pass			
Berms	Pass	Compaction	Pass			

S/U/V: Satisfactory _____

Corrective Date: _____

Comment:

Snow cover limited inspection.

CA: _____

Pits: NO SURFACE INDICATION OF PIT