

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400391147 Date Received: 03/14/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Eileen Roberts Phone: (303) 2284330 Fax: (303) 2284286 Email: eroberts@nobleenergyinc.com

5. API Number 05-123-34679-00 6. County: WELD 7. Well Name: SLW State PC Well Number: BB18-65HN 8. Location: QtrQtr: SWNW Section: 18 Township: 5N Range: 63W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/29/2012 End Date: 06/29/2012 Date of First Production this formation: 07/13/2012

Perforations Top: 7080 Bottom: 10976 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

20 stages: Frac'd the Niobrara w/ 2730549 gals of Silverstim and Slick Water with 3,925,000#'s of Ottawa sand.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 134348 Max pressure during treatment (psi): 6539 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 0.92 Total acid used in treatment (bbl): 0 Number of staged intervals: 20 Recycled water used in treatment (bbl): 69335 Flowback volume recovered (bbl): 5520 Fresh water used in treatment (bbl): 65013 Disposition method for flowback: RECYCLE Total proppant used (lbs): 3937226 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/16/2012 Hours: 24 Bbl oil: 339 Mcf Gas: 551 Bbl H2O: 129 Calculated 24 hour rate: Bbl oil: 339 Mcf Gas: 551 Bbl H2O: 129 GOR: 1625 Test Method: FLOWING Casing PSI: 2500 Tubing PSI: 1550 Choke Size: 016/24 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1269 API Gravity Oil: 53 Tubing Size: 2 + 7/8 Tubing Setting Depth: 6820 Tbg setting date: 07/11/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 3/14/2013 Email: eroberts@nobleenergyinc.com
:

Attachment Check List

Att Doc Num **Name**

400391147	FORM 5A SUBMITTED
-----------	-------------------

Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

Permit	Oper. submitted min. frac gradient.	1/29/2014 2:57:43 PM
Permit	Req'd min. frac gradient. Also corrected bottom of prod. interval to TD @ 10976'.	1/28/2014 12:27:26 PM

Total: 2 comment(s)