

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8840
2. Name of Operator: BLUE CHIP OIL INC
3. Address: 155 E BOARDWALK DR STE 400
City: FORT COLLINS State: CO Zip: 80525
4. Contact Name: TIM HAGER
Phone: (970) 4936456
Fax: (970) 2323051
Email: BLUECHIPOIL@MSN.COM

5. API Number 05-123-22531-00
6. County: WELD
7. Well Name: KATIE HAGER
Well Number: 11-22
8. Location: QtrQtr: NWNW Section: 22 Township: 5N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/16/2013 End Date: 12/16/2013 Date of First Production this formation: 08/16/2005

Perforations Top: 7262 Bottom: 7284 No. Holes: 88 Hole size: 3 + 3/8

Provide a brief summary of the formation treatment: Open Hole: [ ]

REFRAC CODELL W/136151 GAL (96693 GAL SAND LADEN FLUID) WITH 250,280 LBS 20/40 PREM WHITE SAND

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 3241
Total gas used in treatment (mcf): 0
Type of gas used in treatment:
Total acid used in treatment (bbl): 0
Recycled water used in treatment (bbl): 0
Fresh water used in treatment (bbl): 3241
Total proppant used (lbs): 250280
Max pressure during treatment (psi): 7349
Fluid density at initial fracture (lbs/gal): 8.33
Min frac gradient (psi/ft): 0.81
Number of staged intervals: 7
Flowback volume recovered (bbl): 85
Disposition method for flowback: DISPOSAL
Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/14/2014 Hours: 24 Bbl oil: 25 Mcf Gas: 180 Bbl H2O: 10
Calculated 24 hour rate: Bbl oil: 25 Mcf Gas: 180 Bbl H2O: 10 GOR: 7200
Test Method: FLOWING Casing PSI: 820 Tubing PSI: 810 Choke Size: 16/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1300 API Gravity Oil: 50
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7248 Tbg setting date: 01/02/2014 Packer Depth: 6994

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: TIM HAGER

Title: PRESIDENT Date: 1/21/2014 Email: BLUECHIPOIL@MSN.COM  
:

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2432101	FORM 5A SUBMITTED
2432102	WELLBORE DIAGRAM
2432103	CEMENT JOB SUMMARY

Total Attach: 3 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrections made and form complete.	1/29/2014 1:19:33 PM
Permit	Putting form back to draft for opr to correct errors.	1/28/2014 3:59:21 PM
Permit	Date of first production incorrect Commingled not checked. Fluid density incorrect (data entry would not accept 86,693 GOR is missing	1/23/2014 4:00:06 PM

Total: 3 comment(s)