

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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400411893

Date Received:

05/01/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Eileen Roberts
Phone: (303) 2284330
Fax: (303) 2284286
Email: eroberts@nobleenergyinc.com

5. API Number 05-123-34674-00
6. County: WELD
7. Well Name: SLW State PC
Well Number: BB18-67HN
8. Location: QtrQtr: SWNW Section: 18 Township: 5N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/30/2012 End Date: 06/30/2012 Date of First Production this formation: 07/13/2012

Perforations Top: 7058 Bottom: 10811 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

20 stages: Frac'd the Niobrara w/ 2706103 Silverstim and Slick Water with 3,836,321#'s of Ottawa sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 133159 Max pressure during treatment (psi): 6854

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.83

Total acid used in treatment (bbl): 0 Number of staged intervals: 20

Recycled water used in treatment (bbl): 68728 Flowback volume recovered (bbl): 6490

Fresh water used in treatment (bbl): 64431 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 3905765 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/16/2012 Hours: 24 Bbl oil: 383 Mcf Gas: 642 Bbl H2O: 232

Calculated 24 hour rate: Bbl oil: 383 Mcf Gas: 642 Bbl H2O: 232 GOR: 1676

Test Method: FLOWING Casing PSI: 2500 Tubing PSI: 1550 Choke Size: 016/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1265 API Gravity Oil: 53

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6849 Tbg setting date: 07/12/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Eileen Roberts

Title: Regulatory Specialist

Date: 5/1/2013

Email: eroberts@nobleenergyinc.com

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Attachment Check List

Att Doc Num

Name

400411893

FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Permit

Corrected this open hole completion: TD is bottom of producing interval.

1/28/2014
12:36:41 PM

Total: 1 comment(s)