

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Eileen Roberts  
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 2284330  
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286  
 City: DENVER State: CO Zip: 80202 Email: eroberts@nobleenergyinc.com

5. API Number 05-123-34674-00 6. County: WELD  
 7. Well Name: SLW State PC Well Number: BB18-67HN  
 8. Location: QtrQtr: SWNW Section: 18 Township: 5N Range: 63W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/30/2012 End Date: 06/30/2012 Date of First Production this formation: 07/13/2012

Perforations Top: 7058 Bottom: 10811 No. Holes: \_\_\_\_\_ Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

20 stages: Frac'd the Niobrara w/ 2706103 Silverstim and Slick Water with 3,836,321#'s of Ottawa sand.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 133159 Max pressure during treatment (psi): 6854  
 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43  
 Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.83  
 Total acid used in treatment (bbl): 0 Number of staged intervals: 20  
 Recycled water used in treatment (bbl): 68728 Flowback volume recovered (bbl): 6490  
 Fresh water used in treatment (bbl): 64431 Disposition method for flowback: RECYCLE  
 Total proppant used (lbs): 3905765 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/16/2012 Hours: 24 Bbl oil: 383 Mcf Gas: 642 Bbl H2O: 232  
 Calculated 24 hour rate: Bbl oil: 383 Mcf Gas: 642 Bbl H2O: 232 GOR: 1676  
 Test Method: FLOWING Casing PSI: 2500 Tubing PSI: 1550 Choke Size: 016/64  
 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1265 API Gravity Oil: 53  
 Tubing Size: 2 + 7/8 Tubing Setting Depth: 6849 Tbg setting date: 07/12/2012 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Eileen Roberts  
Title: Regulatory Specialist Date: 5/1/2013 Email: eroberts@nobleenergyinc.com  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400411893	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected this open hole completion: TD is bottom of producing interval.	1/28/2014 12:36:41 PM

Total: 1 comment(s)