

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:
01/24/2014

Document Number:
670201198

Overall Inspection:
Unsatisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>300335</u>	<u>335239</u>	<u>BURGER, CRAIG</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: _____

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Address: 1001 17TH STREET - SUITE #1200

City: DENVER State: CO Zip: 80202

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		Shaun.Kellerby@state.co.us	NW Field Supervisor
Gardner, Michael		Michael.Gardner@wpxenergy.com	Environmental Manager
Moss, Brad		Brad.Moss@wpxenergy.com	Production Foreman

Compliance Summary:

QtrQtr: SWNE Sec: 17 Twp: 6S Range: 91W

Inspector Comment:

Follow up of unsatisfactory inspection due to unlabeled frac tanks, housekeeping, and stormwater BMP's on access road. Stormwater BMP's on access road are still not adequate.Landfarm of waste on location is inadequate.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
210641	WELL	PA	06/02/2010	GW	045-06397	JOLLEY 1	PA	<input checked="" type="checkbox"/>
300230	WELL	PR	05/21/2012	GW	045-17866	JOLLEY KP 332-17	PR	<input checked="" type="checkbox"/>
300231	WELL	PR	02/29/2012	GW	045-17865	JOLLEY KP 32-17	PR	<input checked="" type="checkbox"/>
300232	WELL	PR	04/01/2012	GW	045-17864	JOLLEY KP 432-17	PR	<input checked="" type="checkbox"/>
300334	WELL	PR	04/01/2012	GW	045-17893	JOLLEY KP 531-17	PR	<input checked="" type="checkbox"/>
300335	WELL	PR	04/01/2012	GW	045-17894	JOLLEY KP 542-17	PR	<input checked="" type="checkbox"/>
300336	WELL	PR	12/09/2013	GW	045-17895	JOLLEY KP 442-17	PR	<input checked="" type="checkbox"/>
300337	WELL	PR	04/01/2012	GW	045-17896	JOLLEY KP 342-17	PR	<input checked="" type="checkbox"/>
300338	WELL	PR	04/01/2012	GW	045-17897	JOLLEY KP 42-17	PR	<input checked="" type="checkbox"/>
300339	WELL	PR	05/21/2012	GW	045-17898	JOLLEY KP 541-17	PR	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: <u>1</u>	Drilling Pits: _____	Wells: <u>10</u>	Production Pits: _____
Condensate Tanks: <u>4</u>	Water Tanks: <u>4</u>	Separators: <u>10</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
------	------	--------	-------------------	---------

Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK BATTERY	Satisfactory	wire fence		
OTHER	Satisfactory	barbed wire around landfarm		
SEPARATOR	Satisfactory	wire fence		
WELLHEAD	Satisfactory	wire fence		

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Gas Meter Run	4	Satisfactory			
Ancillary equipment	2	Satisfactory	descaler unit and methanol unit		
Plunger Lift	9	Satisfactory			
Horizontal Heated Separator	10	Satisfactory			
Gathering Line	1	Satisfactory			
Dehydrator	1	Satisfactory			
Emission Control Device	1	Satisfactory			
Bird Protectors	11	Satisfactory			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	2	300 BBLS	HEATED STEEL AST	39.530400,-107.575420
S/U/V:	Satisfactory	Comment:		
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	4	300 BBLS	HEATED STEEL AST	,
S/U/V:	Satisfactory	Comment: same berm as condensate tanks		
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment				

Venting:

Yes/No	Comment
NO	

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ignitor/Combustor	Satisfactory			

Predrill

Location ID: 300335

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	06/21/2010
Agency	edelenr	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	06/18/2010
Agency	kubeczkod	Reserve pit must be lined or closed loop system must be implemented during drilling.	06/21/2010
Agency	kubeczkod	Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	06/21/2010
Agency	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	06/21/2010
Agency	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	06/21/2010

S/U/V: Satisfactory **Comment:** No drilling or completions at time of inspection. No reserve pit.
CA: _____ **Date:** _____

Wildlife BMPs:

S/U/V: _____ **Comment:** _____
CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____
 Request LGD Attendance: _____

LGD Contact Information:
 Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 210641 Type: WELL API Number: 045-06397 Status: PA Insp. Status: PA

Facility ID: 300230 Type: WELL API Number: 045-17866 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 300231 Type: WELL API Number: 045-17865 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 300232 Type: WELL API Number: 045-17864 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 300334 Type: WELL API Number: 045-17893 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 300335 Type: WELL API Number: 045-17894 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 300336 Type: WELL API Number: 045-17895 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 300337 Type: WELL API Number: 045-17896 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 300338 Type: WELL API Number: 045-17897 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 300339 Type: WELL API Number: 045-17898 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Waste Management:

Type	Management	Condition	Comment	GPS (Lat)	(Long)
Oily Soil	Landfarm	Inadequate	HDPE lined berm contains oily soil. Freeboard is inadequate and a pile of soil is above berm level.	39.529900	- 107.575870

Emission Control Burner (ECB): Y
 Comment: _____
 Pilot: ON Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: RANGELAND
 Comment: Snow cover limited inspection.
 1003a. Debris removed? Pass CM _____ CA _____ CA Date _____
 Waste Material Onsite? In CM _____ CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____ CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____ CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Culverts	Pass			
		Ditches	Pass			

S/U/V: Unsatisfactory Corrective Date: 03/14/2014

Comment: Snow cover limited inspection.
Erosion rills present on cut slopes of main access road.

CA: Provide adequate erosion control BMP's.

Pits: NO SURFACE INDICATION OF PIT

