

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

01/24/2014

Document Number:

670201196

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	298691	335522	BURGER, CRAIG	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Moss, Brad		Brad.Moss@wpenergy.com	Production Foreman
Gardner, Michael		Michael.Gardner@wpenergy.com	Environmental Manager
Kellerby, Shaun		Shaun.Kellerby@state.co.us	NW Field Supervisor

Compliance Summary:QtrQtr: SWNW Sec: 16 Twp: 6S Range: 91W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
06/08/2012	663800377	PR	PR	Satisfactory			No
02/07/2012	661400058	PR	PR	Unsatisfactory			No
02/02/2012	663800120	PR	PR	Satisfactory			No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
295978	WELL	PR	07/03/2013	GW	045-15864	JOLLEY 16-17D	PR	<input type="checkbox"/>
298691	WELL	SI	11/11/2013	GW	045-17338	JOLLEY 16-23D	SI	<input checked="" type="checkbox"/>
298692	WELL	XX	10/12/2011	LO	045-17339	Jolley KP 521-16	XX	<input type="checkbox"/>
298693	WELL	PR	04/18/2009	GW	045-17340	HILTON 16-36D	PR	<input checked="" type="checkbox"/>
298694	WELL	XX	10/12/2011	LO	045-17341	Hilton KP 422-16	XX	<input type="checkbox"/>
298695	WELL	XX	10/12/2011	LO	045-17342	Hilton KP 532-16	XX	<input type="checkbox"/>
298696	WELL	PR	12/20/2010	GW	045-17343	HILTON KP 632-16	PR	<input checked="" type="checkbox"/>
298701	WELL	PR	03/19/2009	GW	045-17344	JOLLEY 16-16D	PR	<input checked="" type="checkbox"/>
298703	WELL	XX	10/12/2011	LO	045-17345	Jolley KP 12-16	XX	<input type="checkbox"/>
298705	WELL	PR	04/01/2011	GW	045-17346	JOLLEY KP 511-16	PR	<input checked="" type="checkbox"/>
300619	WELL	AL	09/13/2011	LO	045-17956	KOKOPELLI FED 16-27D	AL	<input type="checkbox"/>

Inspector Name: BURGER, CRAIG

300620	WELL	AL	09/13/2011	LO	045-17957	KOKOPELLI FED 16-28D	AL	<input type="checkbox"/>
300621	WELL	XX	10/12/2011	LO	045-17958	Jolley KP 22-16	XX	<input type="checkbox"/>
300622	WELL	XX	10/12/2011	LO	045-17959	Jolley KP 322-16	XX	<input checked="" type="checkbox"/>
301539	PIT	AC	02/12/2009		-	JOLLY 16-16D	AC	<input type="checkbox"/>
374696	PIT	AC	04/03/2009		-	JOLLY 16-23D	AC	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>12</u>	Production Pits: _____
Condensate Tanks: <u>4</u>	Water Tanks: <u>4</u>	Separators: <u>12</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK BATTERY	Satisfactory	wire fence		
SEPARATOR	Satisfactory	wire fence		
WELLHEAD	Satisfactory	wire fence		

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Plunger Lift	6	Satisfactory			
Compressor	1	Satisfactory			
Gathering Line	1	Satisfactory			
Emission Control Device	1	Satisfactory			
Dehydrator	1	Satisfactory			
Bird Protectors	17	Satisfactory			

Inspector Name: BURGER, CRAIG

Horizontal Heated Separator	16	Satisfactory			
Gas Meter Run	2	Satisfactory			
Ancillary equipment	2	Satisfactory	descaler unit and methanol unit		

Facilities:

☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	300 BBLS	HEATED STEEL AST	,

S/U/V:	Satisfactory	Comment:	same berm as condensate tanks
Corrective Action:		Corrective Date:	

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
Comment			

Facilities:

☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	300 BBLS	STEEL AST	,

S/U/V:	Satisfactory	Comment:	same berm as condensate tanks
Corrective Action:		Corrective Date:	

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
Comment			

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	4	300 BBLS	HEATED STEEL AST	39.530640,-107.565140	
S/U/V:	Satisfactory		Comment: _____		
Corrective Action: _____				Corrective Date: _____	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
YES		Bradenhead of 045-15864 open.			
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	
Ignitor/Combustor	Satisfactory				
Predrill					
Location ID: 298691					
Site Preparation:					
Lease Road Adeq.: _____		Pads: _____		Soil Stockpile: _____	
S/U/V: _____					
Corrective Action: _____			Date: _____		CDP Num.: _____
Form 2A COAs:					

Group	User	Comment	Date
OGLA	kubeczkod	<p>SITE SPECIFIC COAs:</p> <p>Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines.</p> <p>Any pit constructed to hold liquids, must be lined or a closed loop system (which operator has indicated on the Form 2A) must be implemented during drilling.</p> <p>Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.</p> <p>Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.</p> <p>The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.</p>	10/27/2011

S/U/V: Satisfactory**Comment:**

No drilling or completions at time of inspection.

CA:**Date:****Wildlife BMPs:**

BMP Type	Comment
Drilling/Completion Operations	<p>DRILLING/COMPLETIONS BMP's</p> <ul style="list-style-type: none"> • Use centralized hydraulic fracturing operations. • Install and maintain adequate measures to exclude all types of wildlife (e.g., big game, birds, and small rodents) from all fluid pits (e.g., fencing, netting, and other appropriate exclusion measures). • Conduct well completions with drilling operations to limit the number of rig moves and traffic.

Planning	<p>PLANNING BMP's</p> <ul style="list-style-type: none"> • Share/consolidate corridors for pipeline ROWs to the maximum extent possible. • Maximize the utility of surface facilities by developing multiple wells from a single pad (directional drilling), and by co-locating multipurpose facilities (for example, well pads and compressors) to avoid unnecessary habitat fragmentation and disturbance of additional geographic areas. • Minimize newly planned activities and operations within 300 feet of the ordinary high water mark of any reservoir, lake, wetland, or natural perennial or seasonally flowing stream or river. • Locate roads outside of drainages where possible and outside of riparian habitat. • Avoid constructing any road segment in the channel of an intermittent or perennial stream • Minimize the number, length, and footprint of oil and gas development roads • Use existing roads where possible • Combine utility infrastructure (gas, electric, and water) planning with roadway planning to avoid separate utility corridors • Combine and share roads to minimize habitat fragmentation • Where possible, consolidate pipeline and existing roadways, or roadways that are planned for development • Maximize the use of directional drilling to minimize habitat loss/fragmentation • Maximize use of remote completion/frac operations to minimize traffic • Maximize use of remote telemetry for well monitoring to minimize traffic
Interim Reclamation	<p>PRODUCTION/RECLAMATION BMP's</p> <ul style="list-style-type: none"> • Remove well pad and road surface materials that are incompatible with post-production land use and re-vegetation requirements • Use only certified weed-free native seed in seed mixes, except for non-native plants that benefit wildlife • Williams will use certified, weed free grass hay, straw, hay or other mulch materials used for the reseeded and reclamation of disturbed areas. • Install exclusionary devices to prevent bird and other wildlife access to equipment stacks, vents and openings. • Reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multi-function contractors.

S/U/V: Satisfactory

Comment:

No drilling or completions at time of inspection.

CA:

Date:

Stormwater:

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name:

Address:

Phone Number:

Cell Phone:

Operator Rep. Contact Information:

Landman Name:

Phone Number:

Date Onsite Request Received:

Date of Rule 306 Consultation:

Request LGD Attendance:

LGD Contact Information:

Name:

Phone Number:

Agreed to Attend:

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 298691 Type: WELL API Number: 045-17338 Status: SI Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/V: Satisfactory CA Date: _____

CA: _____

Comment: Last production reported June 2013.

Facility ID: 298693 Type: WELL API Number: 045-17340 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 298696 Type: WELL API Number: 045-17343 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 298701 Type: WELL API Number: 045-17344 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 298705 Type: WELL API Number: 045-17346 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 300622 Type: WELL API Number: 045-17959 Status: XX Insp. Status: XX

Producing Well

Comment: plunger lift

Facility ID: 374696 Type: PIT API Number: - Status: AC Insp. Status: AC

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____	Owner Name: _____	GPS : _____
Field Parameters:		
Sample Location: _____		
Emission Control Burner (ECB): Y _____		
Comment: _____		
Pilot: ON _____	Wildlife Protection Devices (fired vessels): YES _____	

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: Snow cover limited inspection.

1003a. Debris removed? Pass CM _____ CA _____ CA Date _____

Waste Material Onsite? Pass CM _____ CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____ CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____

Guy line anchors removed? _____ CM _____ CA _____ CA Date _____

Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads _____

Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Well Release on Active Location ☐Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Culverts				
		Ditches				

S/U/V: **Unsatisfactory**Corrective Date: **03/14/2014**Comment: **Snow cover limited inspection. Erosion rills present on cut slopes of main road.**CA: **Provide adequate erosion control BMP's.****Pits:** ☐ NO SURFACE INDICATION OF PIT

Pit Type: Multiwell Reuse/ Lined: YES Pit ID: 374696 Lat: 39.530620 Long: -107.564600

Lining:

Liner Type: HDPE

Liner Condition: Adequate

Comment: _____

Fencing:

Fencing Type: Netting/Fen

Fencing Condition: Adequate

Comment: _____

Netting:

Netting Type: Fence/Net

Netting Condition: Good

Comment: _____

Anchor Trench Present: YES

Oil Accumulation: NO

2+ feet Freeboard: _____

Pit (S/U/V): Satisfactory

Comment: _____

Corrective Action: _____

Date: _____

Permit:

Inspector Name: BURGER, CRAIG

Facility ID	Permit Num	Expiration Date
374696	1433944	
301539	1433937	