

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax: (303)894-2109



FOR OGCC USE ONLY

RECEIVED  
1/23/2014

**SPILL/RELEASE REPORT**

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

FACILITY ID:  
311799

**OPERATOR INFORMATION**

Name of Operator: Chevron Production	OGCC Operator No: 16700	Phone Numbers
Address: 100 Chevron Road		No: 970-675-3705
City: Rangely	State: CO Zip: 81648	Fax: 970-675-3809
Contact Person: Tammie Lee Crossen - HE Specialist		E-Mail: tvzf@chevron.com

**DESCRIPTION OF SPILL OR RELEASE**

Date of Incident: 01-22-2014	Facility Name & No.: Rangely Weber Sand Unit	County: Rio Blanco
Type of Facility (well, tank battery, flow line, pit): Injection Line		QtrQtr: NWNE Section: 21
Well Name and Number: Union Pacific 54-21		Township: 2N Range: 102W
API Number: 05-103-06163		Meridian: 6 PM

Specify volume spilled and recovered (in bbls) for the following materials:

Oil spilled: 0 Oil recov'd: 0 Water spilled: 5 Water recov'd: 4 Other spilled: 0 Other recov'd: 0

Ground Water impacted? ☐ Yes ☒ No

Surface Water impacted? ☐ Yes ☒ No

Contained within berm? ☐ Yes ☒ No

Area and vertical extent of spill: 1.5 x 896

Current land use: Non Crop Land

Weather conditions: 20 Degrees and sunny

Soil/geology description: Silty Clay

IF LESS THAN A MILE, report distance IN FEET to nearest.... Surface water: > 1 Mile wetlands: > 1 Mile buildings: > 1 Mile

Livestock: > 1 Mile water wells: > 1 Mile Depth to shallowest ground water: N/A

Cause of spill (e.g., equipment failure, human error, etc.): Internal Corrosion Detailed description of the spill/release incident:

At approximately 02:30PM, January 22, 2014, a leak occurred on a 3" steel line 25 feet north of Injection Well Union Pacific 54-21. (API 05-103-06163). Approximately 5 BBLs of brine water was released. The cause of the leak was internal corrosion. Fluids traveled approximately 896 feet, 292 traveling into an unnamed erosion channel. A dirt berm was used to contain the leak.

**CORRECTIVE ACTION**

Describe immediate response (how stopped, contained and recovered):

The line was shut in immediately upon detection. Vacuum trucks removed all of the free fluid; estimated recovery is approximately 4 BBLs. The fluids that were picked up were taken to the truck unloading facility at the Main Water Plant for recycling.

Describe any emergency pits constructed:

N/A

How was the extent of contamination determined:

Visual Inspection. Chevron MCA Spill Calculation Worksheet.

Further remediation activities proposed (attach separate sheet if needed):

Remediation by fresh water washing and soil samples will be taken.

Describe measures taken to prevent problem from reoccurring:

This section of pipe will totally be replaced and returned to service.

**OTHER NOTIFICATIONS**

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response
01-22-2014	COGCC	Alex Fischer	303-894-2100 X5138	1645 LVM
01-22-2014	CDPHE	Reporting Hotline	1-877-518-5608	1648 LVM

Spill/Release Tracking No: 2147490