

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:
400455047

Date Received:
07/25/2013

Oil and Gas Location Assessment

New Location Amend Existing Location Location#: 433082

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a standalone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:
433082
Expiration Date:
01/25/2017

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # _____
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 10394
Name: CONDOR ENERGY TECHNOLOGY LLC
Address: 3315 HIGHWAY 50
City: SILVER SPRINGS State: NV Zip: 89429

3. Contact Information

Name: Angie Galvan
Phone: (281) 7165730
Fax: ()
email: Angie.Galvan@stxra.com

4. Location Identification:

Name: Wickstrom 18 Number: 1H
County: MORGAN
Quarter: NENW Section: 18 Township: 6N Range: 60W Meridian: 6 Ground Elevation: 4700

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 270 feet FNL, from North or South section line, and 1600 feet FWL, from East or West section line.
Latitude: 40.494910 Longitude: -104.141680 PDOP Reading: 2.2 Date of Measurement: 02/15/2013
Instrument Operator's Name: Marc Woodard

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="checkbox"/>	Drilling Pits: <input type="checkbox"/>	Wells: <input type="text" value="8"/>	Production Pits: <input type="checkbox"/>	Dehydrator Units: <input type="checkbox"/>
Condensate Tanks: <input type="checkbox"/>	Water Tanks: <input type="text" value="8"/>	Separators: <input type="text" value="8"/>	Electric Motors: <input type="text" value="8"/>	Multi-Well Pits: <input type="checkbox"/>
Gas or Diesel Motors: <input type="text" value="8"/>	Cavity Pumps: <input type="checkbox"/>	LACT Unit: <input type="checkbox"/>	Pump Jacks: <input type="text" value="8"/>	Pigging Station: <input type="checkbox"/>
Electric Generators: <input type="checkbox"/>	Gas Pipeline: <input type="text" value="1"/>	Oil Pipeline: <input type="checkbox"/>	Water Pipeline: <input type="checkbox"/>	Flare: <input type="text" value="1"/>
Gas Compressors: <input type="checkbox"/>	VOC Combustor: <input type="checkbox"/>	Oil Tanks: <input type="text" value="24"/>	Fuel Tanks: <input type="checkbox"/>	

Other: Heater Treater, Separator-one high pressure and one low pressure, Jet Pump, Flare until pipeline connection

6. Construction:

Date planned to commence construction: 01/30/2014 Size of disturbed area during construction in acres: 5.10
Estimated date that interim reclamation will begin: 06/30/2014 Size of location after interim reclamation in acres: 2.00
Estimated post-construction ground elevation: 4700 Will a closed loop system be used for drilling fluids: Yes
Will salt sections be encountered during drilling: Yes No Is H2S anticipated? Yes No
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No
Mud disposal: Offsite Onsite Method: Land Farming Land Spreading Disposal Facility
Other: _____

7. Surface Owner:

Name: Donald Wickstrom Phone: _____
Address: 33040 MCR #4 Fax: _____
Address: _____ Email: _____
City: Orchard State: CO Zip: 80649 Date of Rule 306 surface owner consultation: _____
Surface Owner: Fee State Federal Indian
Mineral Owner: Fee State Federal Indian
The surface owner is: the mineral owner committed to an oil and gas lease
 is the executer of the oil and gas lease the applicant
The right to construct the location is granted by: oil and gas lease Surface Use Agreement Right of Way
 applicant is owner
Surface damage assurance if no agreement is in place: \$2000 \$5000 Blanket Surety ID _____

8. Reclamation Financial Assurance:

Well Surety ID: 20110198 Gas Facility Surety ID: _____ Waste Mgnt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No
Distance, in feet, to nearest building: 10600, public road: 1590, above ground utility: 4650,
railroad: 5820, property line: 270

10. Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: (Pa) Planter fine sandy loam
NRCS Map Unit Name: _____
NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No
Plant species from: NRCS or, field observation Date of observation: _____
List individual species: _____

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.
Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes
Distance (in feet) to nearest surface water: 1700, water well: 840, depth to ground water: 330
Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes
Is the location within a Rule 317B Surface Water Supply Area buffer zone:
 No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone
If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

15. Comments:

The railroad is 18 miles from the location. This pad has been built. The attachments show the pad as constructed. This Form 2A has been submitted to update the approve Form 2A (Document No. 400386641). The Multi-Well Plan now contains eight (8) wells. The Wickstrom 18-2H well (API 05-087-08172) has been drilled and the as drilled location is shown on the Multi-Well Plan.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 07/25/2013 Email: Angie.Galvan@stxra.com
Print Name: Angie Galvan Title: Regulatory Analyst

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.
COGCC Approved:  Director of COGCC Date: 1/26/2014

**CONDITIONS OF
APPROVAL, IF ANY:**

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

Description

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Attachment Check List

Att Doc Num	Name
2086417	LOCATION PICTURES
2157420	SURFACE AGRMT/SURETY
400455047	FORM 2A SUBMITTED
400455850	NRCS MAP UNIT DESC
400455852	MULTI-WELL PLAN
400455854	CONST. LAYOUT DRAWINGS
400455856	REFERENCE AREA MAP
400455858	ACCESS ROAD MAP
400455861	HYDROLOGY MAP
400455862	LOCATION DRAWING
400455865	LOCATION PICTURES
400455869	REFERENCE AREA PICTURES

Total Attach: 12 Files

General Comments

User Group	Comment	Comment Date
Permit	Oper. requested name change for pad. Oper. corrected right to construct to SUA and submitted SUA. No LGD or public comments. Final Review--passed.	1/8/2014 9:50:05 AM
Permit	Revised date of construction and date of interim rec.	12/27/2013 8:18:50 AM
Permit	Deleted two related APD's for already approved wells.	12/6/2013 2:12:07 PM
OGLA	Uploaded new Location Pictures, reviewed 9/3/2013.	9/3/2013 12:10:51 PM
Agency	Requesting new Location Pictures.	3/9/2013 1:22:15 PM
Permit	This form has passed completeness.	7/26/2013 9:04:42 AM

Total: 6 comment(s)

Best Management Practices

No	BMP/COA Type	Description
1	Construction	<p>Operator has designed the well pad with insloping and a storm water control ditch to prevent storm water run-off/run-on and the release of fluids for the location. See attached construction layout drawing.</p> <p>The location will be fenced and the fenced area will include to above ground Fresh Water Storage containment.</p>
2	Drilling/Completion Operations	<p>Operator will ensure 110 percent secondary containment for any volume of fluids contained at the well site during drilling and completion. Operator will implement best management practices to contain any unintentional release of fluids.</p> <p>Fresh Water for the Fresh water storage containment comes from a water provider, water sources permitted for consumable industrial use.</p>

Total: 2 comment(s)