

FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
FIELD INSPECTION FORM			Inspection Date: <u>01/23/2014</u> Document Number: <u>670201195</u> Overall Inspection: <u>Satisfactory</u>
Location Identifier: _____ Facility ID: <u>298688</u> Loc ID: <u>335490</u> Inspector Name: <u>BURGER, CRAIG</u> On-Site Inspection: <input type="checkbox"/> 2A Doc Num: _____			

Operator Information:

OGCC Operator Number: _____

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Address: 1001 17TH STREET - SUITE #1200

City: DENVER State: CO Zip: 80202

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		Shaun.Kellerby@state.co.us	NW Field Supervisor
Moss, Brad		Brad.Moss@wpxenergy.com	Production Foreman
Gardner, Michael		Michael.Gardner@wpxenergy.com	Environmental Manager

Compliance Summary:

QtrQtr: SENE Sec: 26 Twp: 6S Range: 94W

Inspector Comment:

Bradenhead valves of 045-17336 and 045-17337 may be shut. Could not verify this because two pipes that may come from the surface casing are present on these wells. One pipe is provided with a transducer and one is open on these two wells. Condensate tanks are on separate location.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
298653	WELL	PR	04/28/2011	GW	045-17309	SAVAGE RWF 443-26	PR	<input checked="" type="checkbox"/>
298654	WELL	PR	09/30/2010	GW	045-17310	SAVAGE RWF 542-26	PR	<input checked="" type="checkbox"/>
298655	WELL	PR	06/30/2010	GW	045-17311	SAVAGE RWF 442-26	PR	<input checked="" type="checkbox"/>
298656	WELL	PR	06/01/2011	GW	045-17312	SAVAGE RWF 342-26	PR	<input checked="" type="checkbox"/>
298677	WELL	PR	08/31/2010	GW	045-17324	SAVAGE RWF 42-26	PR	<input checked="" type="checkbox"/>
298678	WELL	PR	03/11/2011	GW	045-17325	SAVAGE RWF 541-26	PR	<input checked="" type="checkbox"/>
298679	WELL	PR	09/30/2010	GW	045-17326	SAVAGE RWF 441-26	PR	<input checked="" type="checkbox"/>
298680	WELL	PR	11/15/2010	GW	045-17327	SAVAGE RWF 341-26	PR	<input checked="" type="checkbox"/>
298681	WELL	PR	10/31/2010	GW	045-17328	SAVAGE RWF 41-26	PR	<input checked="" type="checkbox"/>
298682	WELL	PR	06/01/2011	GW	045-17329	SAVAGE RWF 33-26	PR	<input checked="" type="checkbox"/>
298683	WELL	PR	08/31/2010	GW	045-17330	SAVAGE RWF 532-26	PR	<input checked="" type="checkbox"/>
298684	WELL	PR	09/30/2010	GW	045-17331	SAVAGE RWF 432-26	PR	<input checked="" type="checkbox"/>
298685	WELL	PR	09/30/2010	GW	045-17332	SAVAGE RWF 332-26	PR	<input checked="" type="checkbox"/>
298686	WELL	PR	09/30/2010	GW	045-17333	SAVAGE RWF 32-26	PR	<input checked="" type="checkbox"/>
298687	WELL	PR	10/31/2010	GW	045-17334	SAVAGE RWF 531-26	PR	<input checked="" type="checkbox"/>
298688	WELL	PR	10/31/2010	GW	045-17335	SAVAGE RWF431-26	PR	<input checked="" type="checkbox"/>

298689	WELL	PR	10/31/2010	GW	045-17336	SAVAGE RWF 331-26	PR	<input checked="" type="checkbox"/>
298690	WELL	PR	03/11/2011	GW	045-17337	SAVAGE RWF 31-26	PR	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Satisfactory			
WELLHEAD	Satisfactory			
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
SEPARATOR	Satisfactory	wire fence		
WELLHEAD	Satisfactory	wire fence		
TANK BATTERY	Satisfactory	wire fence		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Gathering Line	1	Satisfactory			
Horizontal Heated Separator	18	Satisfactory			
Bird Protectors	10	Satisfactory			
Gas Meter Run	1	Satisfactory			
Plunger Lift	18	Satisfactory			
Ancillary equipment	3	Satisfactory	descaler units		

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	200 BBLS	STEEL AST	39.499090,-107.850870	
S/U/V:	Satisfactory	Comment:			
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No	Comment				
YES	Bradenhead valves of 16 wells open.				
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 298688

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 298653 Type: WELL API Number: 045-17309 Status: PR Insp. Status: PR

Producing Well

Comment: **plunger lift**

Facility ID: 298654 Type: WELL API Number: 045-17310 Status: PR Insp. Status: PR

Producing Well

Comment: **plunger lift**

Facility ID: 298655 Type: WELL API Number: 045-17311 Status: PR Insp. Status: PR

Producing Well

Comment: **plunger lift**

Facility ID: 298656	Type: WELL	API Number: 045-17312	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 298677	Type: WELL	API Number: 045-17324	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 298678	Type: WELL	API Number: 045-17325	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 298679	Type: WELL	API Number: 045-17326	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 298680	Type: WELL	API Number: 045-17327	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 298681	Type: WELL	API Number: 045-17328	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 298682	Type: WELL	API Number: 045-17329	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 298683	Type: WELL	API Number: 045-17330	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 298684	Type: WELL	API Number: 045-17331	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 298685	Type: WELL	API Number: 045-17332	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 298686	Type: WELL	API Number: 045-17333	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 298687	Type: WELL	API Number: 045-17334	Status: PR	Insp. Status: PR

Producing Well

Comment: **plunger lift**

Facility ID: 298688 Type: WELL API Number: 045-17335 Status: PR Insp. Status: PR

Producing Well

Comment: **plunger lift**

Facility ID: 298689 Type: WELL API Number: 045-17336 Status: PR Insp. Status: PR

Producing Well

Comment: **plunger lift**

Facility ID: 298690 Type: WELL API Number: 045-17337 Status: PR Insp. Status: PR

Producing Well

Comment: **plunger lift**

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): N

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: **Snow cover limited inspection.**

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ P _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Waddles	Pass					
Berms	Pass					
Ditches	Pass	Compaction	Pass			
Sediment Traps	Pass	Culverts	Pass			

S/U/V: Satisfactory Corrective Date: _____

Comment: Snow cover limited inspection.

CA: _____

Pits: NO SURFACE INDICATION OF PIT