

FORM  
6Rev  
12/05

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400481457

Date Received:

01/21/2014

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10254

Contact Name: Rich Larson

Name of Operator: RED MESA HOLDINGS/O&amp;G LLC

Phone: (970) 588-3302

Address: 5619 DTC PARKWAY - STE 800

Fax: (970) 588-3562

City: GREENWOOD State: CO Zip: 80111

Email: rlaron@redmesa1.com

For "Intent" 24 hour notice required,

Name: LABOWSKIE, STEVE

Tel: (970) 946-5073

COGCC contact:

Email: steve.labowskie@state.co.us

API Number 05-067-06242-00

Well Name: COMPTON

Well Number: 2

Location: QtrQtr: SWNE Section: 21 Township: 33N Range: 12W Meridian: N

County: LA PLATA

Federal, Indian or State Lease Number:

Field Name: RED MESA

Field Number: 72890

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

## Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.090220

Longitude: -108.151730

GPS Data:

Date of Measurement: 09/30/2010

PDOP Reading: 2.2

GPS Instrument Operator's Name: Scott Wiebe

Reason for Abandonment:

☐ Dry☒ Production for Sub-economic☐ Mechanical Problems☐ Other

Casing to be pulled:

☒ Yes☐ No

Estimated Depth: 1203

Fish in Hole:

☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes☒ No

If yes, explain details below

Details:

## Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA	3267	3429	08/16/2013	CEMENT	3267

Total: 1 zone(s)

## Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	11	7	20	1,170	0	0	0	VISU
1ST	6+1/4	4+1/2	10.5	3,429	60	3,429	2,910	VISU

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	25	sks cmt from	3429	ft. to	3267	ft.	Plug Type:	CASING	Plug Tagged:	<input checked="" type="checkbox"/>
Set	37	sks cmt from	1230	ft. to	1130	ft.	Plug Type:	CASING	Plug Tagged:	<input checked="" type="checkbox"/>
Set	96	sks cmt from	1170	ft. to	1070	ft.	Plug Type:	CASING	Plug Tagged:	<input checked="" type="checkbox"/>
Set	96	sks cmt from	620	ft. to	520	ft.	Plug Type:	CASING	Plug Tagged:	<input checked="" type="checkbox"/>
Set	200	sks cmt from	290	ft. to	0	ft.	Plug Type:	CASING	Plug Tagged:	<input checked="" type="checkbox"/>

Perforate and squeeze at 1170 ft. with 67 sacks. Leave at least 100 ft. in casing 1120 CICR Depth

Perforate and squeeze at 620 ft. with 67 sacks. Leave at least 100 ft. in casing 570 CICR Depth

Perforate and squeeze at 290 ft. with 200 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set 200 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set 0 sacks in rat hole Set 0 sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Monty Collins

Title: Production Supervisor Date: 1/21/2014 Email: dpitre@madisoncap.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK Date: 1/23/2014

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

Expiration Date: 7/22/2014

### COA Type

### Description

	1) Prior to MIRU check for gas coming to surface outside the 7" OD casing.  2) If gas is found coming to surface outside the 7" casing after perforating and cementing the casing, the use of a special mix cement to stop gas channeling may be required.  3) Call in progress reports to COGCC Regional Engineer at 970-749-0624 cell or 970-259-4587 office
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### **Attachment Check List**

**Att Doc Num**

**Name**

400481457	FORM 6 INTENT SUBMITTED
400481499	WELLBORE DIAGRAM
400481500	WELLBORE DIAGRAM
400481501	PROPOSED PLUGGING PROCEDURE

Total Attach: 4 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)