

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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Date Received:

01/17/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66190
2. Name of Operator: OMIMEX PETROLEUM INC
3. Address: 7950 JOHN T WHITE ROAD
City: FORT WORTH State: TX Zip: 76120
4. Contact Name: Joe Don Glassey
Phone: (817) 460-7777
Fax: (817) 460-1381
Email: joe_glassey@omimexgroup.com

5. API Number 05-125-11961-00
6. County: YUMA
7. Well Name: BLEDSOE
Well Number: A1-30-5-44
8. Location: QtrQtr: NENE Section: 30 Township: 5N Range: 44W Meridian: 6
9. Field Name: BALLYNEAL Field Code: 1970

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/19/2013 End Date: 12/19/2013 Date of First Production this formation:

Perforations Top: 2390 Bottom: 2432 No. Holes: 84 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Pump 500gals of 7.5% HCL, 90,040 LBS of 16/30, 5,190 LBS of 16/30 CRC.
CO₂, 59.5 TONS of CO₂, 34,957gals of gelled water.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 832 Max pressure during treatment (psi): 870

Total gas used in treatment (mcf): 1022 Fluid density at initial fracture (lbs/gal): 18.33

Type of gas used in treatment: CARBON DIOXIDE Min frac gradient (psi/ft): 0.65

Total acid used in treatment (bbl): 12 Number of staged intervals: 1

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 832

Fresh water used in treatment (bbl): 528 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 95230 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H₂O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H₂O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Well is not connected to pipeline.

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

The well is SI for now until connected to pipeline. Expecting to start producing Late January to Mid-February.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joe Don Glassey

Title: Petroleum Eng. Tech Date: 1/17/2014 Email joe_glassey@omimexgroup.com
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Attachment Check List

Att Doc Num **Name**

400540867	FORM 5A SUBMITTED
400540964	COMPLETED INTERVAL REPORT

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)