

**FORM
INSP**

Rev
05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
01/22/2014

Document Number:
670201188

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	<u>279768</u>	<u>311629</u>	<u>BURGER, CRAIG</u>	2A Doc Num:	

Operator Information:

OGCC Operator Number:	
Name of Operator:	<u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address:	<u>1001 17TH STREET - SUITE #1200</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Moss, Brad		Brad.Moss@wpxenergy.com	Production Foreman
Gardner, Michael		Michael.Gardner@wpxenergy.com	Environmental Manager
Kellerby, Shaun		Shaun.Kellerby@state.co.us	NW Field Supervisor
AHLSTRAND, DENNIS		dennis.ahlstrand@state.co.us	

Compliance Summary:

QtrQtr: SWNE Sec: 16 Twp: 6S Range: 94W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/17/2010	200237495	PR	PR	Satisfactory			No
03/12/2008	200128202	PR	PR	Satisfactory			No

Inspector Comment:

Added producing wells 045-06249, 045-11146, 045-11147, 045-11148, and 045-11149 (separate COGCC location #335570) to this location.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
210493	WELL	PR		GW	045-06249	CLOUGH 7	PR	<input checked="" type="checkbox"/>
279768	WELL	PR	09/06/2005	GW	045-11085	CLOUGH RWF 531-16	PR	<input checked="" type="checkbox"/>
280007	WELL	PR	09/13/2005	GW	045-11142	CLOUGH RWF 41-16	PR	<input checked="" type="checkbox"/>
280008	WELL	PR	09/13/2005	GW	045-11143	CLOUGH RWF 341-16	PR	<input checked="" type="checkbox"/>
280009	WELL	PR	06/08/2006	GW	045-11144	CLOUGH RWF 31-16	PR	<input checked="" type="checkbox"/>
280010	WELL	PR	09/13/2005	GW	045-11145	CLOUGH RWF 431-16	PR	<input checked="" type="checkbox"/>
280011	WELL	PR		GW	045-11146	CLOUGH RWF 331-16	PR	<input checked="" type="checkbox"/>
280012	WELL	PR		GW	045-11147	CLOUGH RWF 432-16	PR	<input checked="" type="checkbox"/>
280013	WELL	PR		GW	045-11148	CLOUGH RWF 533-16	PR	<input checked="" type="checkbox"/>

280014	WELL	PR		GW	045-11149	CLOUGH RWF 332-16	PR	<input checked="" type="checkbox"/>
280015	WELL	PR	06/08/2006	GW	045-11150	CLOUGH RWF 541-16	PR	<input checked="" type="checkbox"/>
280016	WELL	PR	10/12/2006	GW	045-11151	CLOUGH RWF 42-16	PR	<input checked="" type="checkbox"/>
280017	WELL	PR	09/13/2005	GW	045-11152	CLOUGH RWF 441-16	PR	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment:

Corrective Action:

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK BATTERY	Satisfactory	plunger lift		
LOCATION	Satisfactory	barbed wire		
WELLHEAD	Satisfactory	wire fence		
SEPARATOR	Satisfactory	plunger lift		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	13	Satisfactory			
Ancillary equipment	1	Satisfactory	methanol unit		
Gas Meter Run	1	Satisfactory			
Gathering Line	1	Satisfactory			
Plunger Lift	13	Satisfactory			
Bird Protectors	7	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST	,
S/U/V:	Satisfactory	Comment: same berm as 400 bbl tanks		
Corrective Action:				Corrective Date:
<u>Paint</u>				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment				

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST	,
S/U/V:	Satisfactory	Comment: same berm as 400 bbl tanks		
Corrective Action:				Corrective Date:
<u>Paint</u>				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment				

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	2	400 BBLS	STEEL AST	39.527650,-107.890920	
S/U/V:	Satisfactory		Comment:		
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
YES		bradenhead valves open			
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 279768

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 210493 Type: WELL API Number: 045-06249 Status: PR Insp. Status: PR

Producing Well

Comment: **plunger lift**

Facility ID: 279768 Type: WELL API Number: 045-11085 Status: PR Insp. Status: PR

Producing Well

Comment: **plunger lift**

Facility ID: 280007 Type: WELL API Number: 045-11142 Status: PR Insp. Status: PR

Producing Well

Comment: **plunger lift**

Facility ID: 280008	Type: WELL	API Number: 045-11143	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 280009	Type: WELL	API Number: 045-11144	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 280010	Type: WELL	API Number: 045-11145	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 280011	Type: WELL	API Number: 045-11146	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 280012	Type: WELL	API Number: 045-11147	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 280013	Type: WELL	API Number: 045-11148	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 280014	Type: WELL	API Number: 045-11149	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 280015	Type: WELL	API Number: 045-11150	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 280016	Type: WELL	API Number: 045-11151	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 280017	Type: WELL	API Number: 045-11152	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____	

Water Well:

DWR Receipt Num: _____	Owner Name: _____	GPS : _____	Lat _____	Long _____
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Field Parameters:

Sample Location:

Emission Control Burner (ECB): N

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Snow cover limited inspection.

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

Inspector Name: BURGER, CRAIG

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads _____

Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Sediment Traps	Pass	Sediment Traps	Pass			
Compaction	Pass	Compaction	Pass			
		Culverts	Pass			

S/U/V: Satisfactory _____

Corrective Date: _____

Comment: Snow cover limited inspection.

CA: _____

Pits: NO SURFACE INDICATION OF PIT