

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

01/22/2014

Document Number:

663902681

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335200	335200	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:

Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Insp., General	970-285-2665	cogcc.inspections@encana.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Compliance Summary:QtrQtr: NENW Sec: 28 Twp: 6S Range: 96W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
252	WELL	PR	03/27/2009	GW	045-15460	N. PARACHUTE MF02B C28 696	PR	<input checked="" type="checkbox"/>
253	WELL	PR	04/17/2009	GW	045-15461	N. PARACHUTE MF01A C28 696	PR	<input checked="" type="checkbox"/>
254	WELL	PR	04/17/2009	GW	045-15462	N. PARACHUTE MF01D C28 696	PR	<input checked="" type="checkbox"/>
255	WELL	PR	04/30/2009	GW	045-15463	N. PARACHUTE MF01C C28 696	PR	<input checked="" type="checkbox"/>
256	WELL	PR	03/31/2009	GW	045-15464	N. PARACHUTE MF02A C28 696	PR	<input checked="" type="checkbox"/>
258	WELL	PR	01/31/2009	GW	045-15465	N. PARACHUTE MF02D C28 696	PR	<input checked="" type="checkbox"/>
259	WELL	PR	04/14/2009	GW	045-15466	N. PARACHUTE MF01B C28 696	PR	<input checked="" type="checkbox"/>
260	WELL	PR	01/20/2009	GW	045-15467	N. PARACHUTE MF02C C28 696	PR	<input checked="" type="checkbox"/>
291912	WELL	PR	04/14/2009	GW	045-14553	N. PARACHUTE MF15A-21 C28 69	PR	<input checked="" type="checkbox"/>
291915	WELL	PR	01/19/2009	GW	045-14552	N. PARACHUTE MF10A-21C28 696	PR	<input checked="" type="checkbox"/>
291916	WELL	PR	04/15/2009	GW	045-14551	N. PARACHUTE MF10B-21C28 696	PR	<input checked="" type="checkbox"/>

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291918	WELL	PR	04/17/2009	GW	045-14550	N. PARACHUTE MF10C-21 C28 69	PR	<input checked="" type="checkbox"/>
291920	WELL	PR	04/30/2009	GW	045-14549	N. PARACHUTE MF10D-21 C28 69	PR	<input checked="" type="checkbox"/>
292039	WELL	PR	04/14/2009	GW	045-14554	N. PARACHUTE MF15B-21C28696	PR	<input checked="" type="checkbox"/>
293694	WELL	PR	04/17/2009	GW	045-15108	N. PARACHUTE MF15C-21 C28 69	PR	<input checked="" type="checkbox"/>
293695	WELL	PR	04/17/2009	GW	045-15109	N. PARACHUTE MF16C-21 C28 69	PR	<input checked="" type="checkbox"/>
425557	PIT		09/19/2011		-	C28 696		<input type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
CONTAINERS	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			
WELLHEAD	Satisfactory			
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Equipment:**

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Plunger Lift	16	Satisfactory			
Other	4	Satisfactory	Gas lift sheds		
Gas Meter Run	4	Satisfactory	Meter sheds		
Ancillary equipment	3	Satisfactory	Well treatment totes at meter sheds		

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	1	<100 BBLS	STEEL AST	39.501300,108.117050	
S/U/V:	Violation		Comment: Lid not closed and expand metal cover is bent and not covering tank hatch		
Corrective Action: Close tank hatch to prevent venting and protection of wildlife				Corrective Date: 01/23/2014	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 335200

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/U/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/U/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 252 Type: WELL API Number: 045-15460 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 253 Type: WELL API Number: 045-15461 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 254 Type: WELL API Number: 045-15462 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID:	255	Type:	WELL	API Number:	045-15463	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	256	Type:	WELL	API Number:	045-15464	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	258	Type:	WELL	API Number:	045-15465	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	259	Type:	WELL	API Number:	045-15466	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	260	Type:	WELL	API Number:	045-15467	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	291912	Type:	WELL	API Number:	045-14553	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	291915	Type:	WELL	API Number:	045-14552	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	291916	Type:	WELL	API Number:	045-14551	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	291918	Type:	WELL	API Number:	045-14550	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	291920	Type:	WELL	API Number:	045-14549	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	292039	Type:	WELL	API Number:	045-14554	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	293694	Type:	WELL	API Number:	045-15108	Status:	PR	Insp. Status:	PR

Producing WellComment: **Producing well**

Facility ID: 293695 Type: WELL API Number: 045-15109 Status: PR Insp. Status: PR

Producing WellComment: **Producing well****Environmental****Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

Lat Long

DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1003a. Debris removed? Pass CM

CA CA Date

Waste Material Onsite? Pass CM

CA CA Date

Unused or unneeded equipment onsite? Pass CM

CA CA Date

Pit, cellars, rat holes and other bores closed? CM

CA CA Date

Guy line anchors removed? Pass CM

CA CA Date

Guy line anchors marked? CM

CA CA Date

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1003b. Area no longer in use? In Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Fail

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Culverts	Pass			
Culverts	Pass	Ditches	Pass			
Rip Rap	Pass					
Gravel	Pass					
Ditches	Pass	Gravel	Pass			
Seeding						
Retention Ponds	Pass					

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Slope Roughening	Pass					
Berms	Pass	Compaction	Pass	MHSP	Pass	Secondary containment for well treatment totes

S/U/V: Satisfactory Corrective Date: _____

Comment: Some snow cover still limited BMP inspection

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
663902682	Open tank hatch	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3265469