

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400420664

Date Received:

07/23/2013

Oil and Gas Location Assessment

☒ New Location ☐ Amend Existing Location Location#: _____

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a standalone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

435930

Expiration Date:

01/20/2017

☒ This location assessment is included as part of a permit application.

1. CONSULTATION

- ☐ This location is included in a Comprehensive Drilling Plan. CDP # _____
- ☐ This location is in a sensitive wildlife habitat area.
- ☐ This location is in a wildlife restricted surface occupancy area.
- ☐ This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 100322

Name: NOBLE ENERGY INC

Address: 1625 BROADWAY STE 2200

City: DENVER State: CO Zip: 80202

3. Contact Information

Name: JAN KAJIWARA

Phone: (303) 228-4092

Fax: (303) 228-4286

email: jkajiwara@nobleenergyinc.com

4. Location Identification:

Name: RELIANCE E Number: 23-79HN

County: WELD

QuarterQuarter: SWSW Section: 14 Township: 6N Range: 65W Meridian: 6 Ground Elevation: 4737

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 270 feet FSL, from North or South section line, and 530 feet FWL, from East or West section line.

Latitude: 40.479540 Longitude: -104.638160 PDOP Reading: 1.6 Date of Measurement: 03/11/2013

Instrument Operator's Name: DAVID C HOLMES

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="text"/>	Drilling Pits: <input type="text"/>	Wells: <input type="text" value="7"/>	Production Pits: <input type="text"/>	Dehydrator Units: <input type="text"/>
Condensate Tanks: <input type="text"/>	Water Tanks: <input type="text" value="6"/>	Separators: <input type="text" value="33"/>	Electric Motors: <input type="text"/>	Multi-Well Pits: <input type="text"/>
Gas or Diesel Motors: <input type="text"/>	Cavity Pumps: <input type="text"/>	LACT Unit: <input type="text"/>	Pump Jacks: <input type="text"/>	Pigging Station: <input type="text"/>
Electric Generators: <input type="text"/>	Gas Pipeline: <input type="text"/>	Oil Pipeline: <input type="text"/>	Water Pipeline: <input type="text"/>	Flare: <input type="text"/>
Gas Compressors: <input type="text" value="4"/>	VOC Combustor: <input type="text"/>	Oil Tanks: <input type="text" value="18"/>	Fuel Tanks: <input type="text"/>	

Other: SEE COMMENTS

6. Construction:

Date planned to commence construction: 01/15/2014 Size of disturbed area during construction in acres: 13.00
Estimated date that interim reclamation will begin: 11/15/2014 Size of location after interim reclamation in acres: 4.10
Estimated post-construction ground elevation: 4737 Will a closed loop system be used for drilling fluids: Yes ☒
Will salt sections be encountered during drilling: Yes ☐ No ☒ Is H2S anticipated? Yes ☐ No ☒
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes ☐ No ☒
Mud disposal: Offsite ☒ Onsite ☐ Method: Land Farming ☐ Land Spreading ☒ Disposal Facility ☐
Other: _____

7. Surface Owner:

Name: DINNER LAZY D FARM, LLC Phone: _____
Address: 1814 14TH AVE Fax: _____
Address: _____ Email: _____
City: GREELEY State: CO Zip: 80631 Date of Rule 306 surface owner consultation: 12/05/2012
Surface Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian
Mineral Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian
The surface owner is: ☐ the mineral owner ☐ committed to an oil and gas lease
☐ is the executer of the oil and gas lease ☐ the applicant
The right to construct the location is granted by: ☐ oil and gas lease ☒ Surface Use Agreement ☐ Right of Way
☐ applicant is owner
Surface damage assurance if no agreement is in place: ☐ \$2000 ☐ \$5000 ☐ Blanket Surety ID _____

8. Reclamation Financial Assurance:

☒ Well Surety ID: 20030009 ☐ Gas Facility Surety ID: _____ ☐ Waste Mgnt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes ☐ No ☒
Distance, in feet, to nearest building: 316, public road: 262, above ground utility: 303,
railroad: 5280, property line: 254

10. Current Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP
Non-Crop Land: ☐ Rangeland ☐ Timber ☐ Recreational ☒ Other (describe): CATTLE FEEDLOT
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

11. Future Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☒ Improved Pasture ☐ Hay Meadow ☐ CRP
Non-Crop Land: ☐ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 72-VONA SANDY LOAM 0-3% SLOPES

NRCS Map Unit Name: 73-VONA LOAMY SAND, 3-5% SLOPES

NRCS Map Unit Name: 75-VONA SANDY LOAM, 0-1% SLOPES

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes ☐ No ☒

Plant species from: ☒ NRCS or, ☐ field observation Date of observation: _____

List individual species: _____

Check all plant communities that exist in the disturbed area.

- ☐ Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
☒ Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
☒ Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
☐ Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
☐ Mountain Riparian (Cottonwood, Willow, Blue Spruce)
☐ Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
☐ Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
☐ Alpine (above timberline)
☐ Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: ☐ No ☒ Yes Was a Rule 901.e. Sensitive Areas Determination performed: ☒ No ☐ Yes

Distance (in feet) to nearest surface water: 300, water well: 727, depth to ground water: 14

Is the location in a riparian area: ☒ No ☐ Yes Was an Army Corps of Engineers Section 404 permit filed ☒ No ☐ Yes

Is the location within a Rule 317B Surface Water Supply Area buffer zone:

☒ No ☐ 0-300 ft. zone ☐ 301-500 ft. zone ☐ 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: ☐ No ☐ Yes

15. Comments:

ADDITIONAL SOILS: 76-VONA SANDY LOAM, 1-3% SLOPES. NEAREST SURFACE WATER: IRRIGATION DITCH 300' S. PERMIT 9065659 USED FOR DISTANCE. CLOSEST WELL WITH SWL IS RECEIPT 0285372A PERMIT 150877. 7 WELL PAD: RELIANCE E23-79HN, EAGLE E14-62-1HN, EAGLE E14-63-1HN, EAGLE E14-79HN, SENECA E15-72-1HN, SENECA E15-72-1HC, TAHOMA E22-69HN. PRODUCTION FACILITY TO BE LOCATED ON PAD. OTHER WELLS ASSOCIATED WITH PRODUCTION FACILITY: PENDING EAGLE E14-64-1HN, 65-1HN, 67-1HN, 67HN. REFERENCE PHOTO IS NOT PROVIDED DUE TO THE FACT THAT FINAL LAND USE WILL NOT INCLUDE RANGELAND, FORESTRY, RECREATION OR WILDLIFE HABITAT. CURRENT LAND USE: ABANDONED FEEDLOT. FUTURE LAND USE: NEI HAS SECURED THE RIGHT, FROM THE LANDOWNERS TO CLEAR ALL EXISTING IMPROVEMENTS WITHIN THE DISTURBANCE AREA AND UTILIZE SAID AREA AS AN OIL & GAS OPERATIONS AREA. NEI WILL USE A STEEL RING & LNER FOR THE PRODUCTION FACILITY. TOTAL PRODUCTION FACILITY EQUIPMENT: SEPARATORS: 33, GAS COMPRESSORS: 4, VERTICAL SALES GAS SCRUBBER: 1, COLD VENT: 1, VRU'S 3: LACT UNITS: 2, MAINTENANCE TANK: 1, WATER TANKS: 6, OIL TANKS: 18, WATER BAULTS: 2, VOC'S 9: KNOCK OUT BOTTLES: 2, THREE-PHASE FLOWLINES: 11, EFM'S 13.

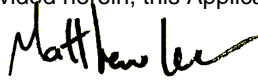
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 07/23/2013 Email: jkajiwara@nobleenergyinc.com

Print Name: JAN KAJIWARA Title: REGULATORY ANALYST

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____



Director of COGCC

Date: 1/21/2014

**CONDITIONS OF
APPROVAL, IF ANY:**

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

Description

Operator must implement site-specific best management practices in accordance with good engineering practices, including, but not limited to, construction of a berm or diversion dike, site grading, or other comparable measures, sufficient to protect the irrigation ditch located 300 feet south and the irrigation canal located 312 feet northeast of the oil and gas location from a release of drilling, completion, produced fluids, and chemical products.

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
1668054	SURFACE USE AGRMT
1668055	FACILITY LAYOUT DRAWING
1668056	CORRESPONDENCE
1668057	CORRESPONDENCE
1668058	CORRESPONDENCE
400420664	FORM 2A SUBMITTED
400453048	ACCESS ROAD MAP
400453053	HYDROLOGY MAP
400453056	LOCATION DRAWING
400453058	LOCATION PICTURES
400453060	MULTI-WELL PLAN
400453064	NRCS MAP UNIT DESC
400453069	WASTE MANAGEMENT PLAN

Total Attach: 13 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
OGLA	IN PROCESS - Operator provided SUA and a scaled Facility Layout Drawing showing reclaimed area. Changed interim reclamation area from 13 acres to to 4.1 acres and future land use to improved pasture. No public comments. OGLA task passed.	1/14/2014 8:09:37 AM
OGLA	ON HOLD - Waiting on additional info from operator concerning interim reclamation, future land use, SUA, and Construction Layout Drawing.	8/16/2013 1:21:05 PM
Permit	Ready to pass pending public comment.	3/5/2013 9:23:56 AM
Permit	This form has passed completeness.	7/24/2013 9:40:22 AM

Total: 4 comment(s)

Best Management Practices

No	<u>BMP/COA Type</u>	<u>Description</u>
1	General Housekeeping	Housekeeping will consist of neat and orderly storage of materials and fluids. Wastes will be temporarily stored in sealed containers and regularly collected and disposed of at offsite, suitable facilities. If spills occur prompt cleanup is required to minimize any commingling of waste materials with stormwater runoff. Routine maintenance will be limited to fueling and lubrication of equipment. Drip pans will be used during routine fueling and maintenance to contain spills or leaks. Any waste product from maintenance will be containerized and transported offsite for disposal or recycling. There will be no major equipment overhauls conducted onsite. Equipment will be transported offsite for major overhauls. Cleanup of trash and discarded materials will be conducted at the end of each work day. Cleanup will consist of patrolling the roadway, access areas, and other work areas to pickup trash, scrap debris, other discarded materials, and any contaminated soil. These materials will be disposed of properly.
2	Storm Water/Erosion Control	Stormwater management plans (SWMP) are in place to address construction, drilling and operations associated with Oil & Gas development throughout the state of Colorado in accordance with Colorado Department of Public Health and Environment (CDPHE) General Permit No. COR-038637. BMP's will be constructed around the perimeter of the site prior to, or at the beginning of construction. BMP's used will vary according to the location, and will remain in place until the pad reaches final reclamation.
3	Material Handling and Spill Prevention	Spill prevention Control and Countermeasures (SPCC) plans are in place to address any possible spill associated with Oil & Gas operations throughout the state of Colorado in accordance with CFR 112.

Total: 3 comment(s)