

STATE OF
COLORADO

Andrews - DNR, Doug <doug.andrews@state.co.us>

COGCC Form 2A review of Burlington Resources' Sunset 4-65 21-22 1H location - Doc #400502621

3 messages

Andrews - DNR, Doug <doug.andrews@state.co.us>
To: "Carlile, Justin" <justin.carlile@conocophillips.com>

Thu, Dec 19, 2013 at 9:22 AM

Justin,

I have completed my review of the referenced Form 2A Oil & Gas Location Assessment and have a few comments.

1) You have indicated that drilling fluids disposal will be Onsite via recycle/reuse. I believe in previous correspondences, you indicated that the drilling fluids actually go from well to well and are kept in tanks and then transported to a new location. So although you do recycle/reuse the drilling fluids, it isn't actually disposed of on Onsite. Therefore, I'd like to change the drilling fluids disposal to Offsite.

2) In the Construction section you have estimated the date that interim reclamation will begin as 1/12/15. This is one year after your date planned to commence construction (1/12/14). A review of aerial photos and your Location Pictures indicates the land use at this oil and gas location is a Dry land type of crop land. Per COGCC Rule 1003.b., interim reclamation shall commence no later than three months on crop land after drilling operations. Please provide me with a revised estimated date that interim reclamation will begin that is in compliance with COGCC Rule 1003.b.

3) A review of your Facility Layout Drawing shows production facilities that are not listed in the Facilities section of the Form 2A. For example, I see pig launchers, compressors, a meter house, vapor recovery towers and vapor recovery units, water and oil slug catchers, etc. I suspect the Facility Layout Drawing is just a general diagram of what is typical on your locations and may not represent what facilities will actually be on this oil and gas location. Will you provide some further clarification to this point?

Please send me this additional information by January 19, 2014. If you have any questions please feel free to contact me. Thank you.

—

Doug Andrews

Oil & Gas Location Assessment Specialist - Northeast Area
Colorado Oil & Gas Conservation Commission
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303-894-2100 Ext. 5180

Andrews - DNR, Doug <doug.andrews@state.co.us>
To: "Carlile, Justin" <justin.carlile@conocophillips.com>

Fri, Jan 17, 2014 at 2:07 PM

Justin,

It has been almost one month since I sent an email requesting additional information and clarification for this Form 2A, but I have not received a reply from you. Please respond with the requested information by January 31, 2014 or I will withdraw this Form 2A.

[Quoted text hidden]

Carlile, Justin <Justin.Carlile@conocophillips.com>

Fri, Jan 17, 2014 at 2:17 PM

To: "Andrews - DNR, Doug" <doug.andrews@state.co.us>

Doug,

I apologize for not getting back to you I don't see the email anywhere in my inbox.

- 1.) The drilling fluids will be disposed of offsite as we have spoken about on the past 2A's. We reuse the mud and will dispose of it offsite at a later date when the program has been completed.
- 2.) The estimated interim reclamation should be 4/12/2014 as per the rule.
- 3.) In speaking with the facility design group the drawing is based on the future use of the pad, the future pipeline that may possibly go through this area will include those needs. Would you please add the pig launcher, compressor, meter house, vapor recovery tower, VCU, water and oil slug catchers.

Justin Carlile
ConocoPhillips RBU
Regulatory Specialist
Cell #: 432.202.4112

Office #: 281.647.1857

Fax #: 432.688.6019

Please Note My New Phone Number

From: Andrews - DNR, Doug [mailto:doug.andrews@state.co.us]

Sent: Friday, January 17, 2014 3:07 PM

To: Carlile, Justin

Subject: [EXTERNAL]Re: COGCC Form 2A review of Burlington Resources' Sunset 4-65 21-22 1H location - Doc #400502621

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