

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



| DE | ET | OE | ES |
|----|----|----|----|
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Inspection Date:

01/16/2014

Document Number:

663902674

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

| | | | | | |
|---------------------|-------------|--------|-----------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | 335690 | 335690 | LONGWORTH, MIKE | <input type="checkbox"/> | |

Operator Information:

OGCC Operator Number:

Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|-----------------|--------------|------------------------------|---------|
| Kellerby, Shaun | | shaun.kellerby@state.co.us | |
| Insp., General | 970-285-2665 | cogcc.inspections@encana.com | |

Compliance Summary:QtrQtr: NESW Sec: 4 Twp: 5S Range: 96W**Inspector Comment:****Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status | |
|-------------|------|--------|-------------|------------|-----------|---------------------------------|-------------|-------------------------------------|
| 281799 | WELL | AL | 05/07/2008 | LO | 045-11538 | N.PARACHUTE WF 15B K04 596 | AL | <input type="checkbox"/> |
| 281800 | WELL | PR | 08/22/2007 | GW | 045-11539 | N. PARACHUTE CP 11A-04 K04 596 | PR | <input checked="" type="checkbox"/> |
| 281801 | WELL | AL | 11/16/2011 | LO | 045-11540 | N. PARACHUTE WF 15D K04 596 | AL | <input type="checkbox"/> |
| 281802 | WELL | AL | 05/07/2008 | LO | 045-11541 | N.PARACHUTE WF 16B K04 596 | AL | <input type="checkbox"/> |
| 281803 | WELL | AL | 05/08/2008 | LO | 045-11542 | N.PARACHUTE WF 14D K04 596 | AL | <input type="checkbox"/> |
| 281804 | WELL | PR | 07/19/2007 | GW | 045-11543 | NORTH PARACHUTE CP10D-4 K04 596 | PR | <input checked="" type="checkbox"/> |
| 281805 | WELL | PR | 07/19/2007 | GW | 045-11544 | N. PARACHUTE CP11D 04 K04596 | PR | <input checked="" type="checkbox"/> |
| 281806 | WELL | PR | 08/22/2007 | GW | 045-11545 | N PARACHUTE CP09B-04 K04 596 | PR | <input checked="" type="checkbox"/> |
| 414437 | PIT | | 11/13/2009 | | - | WELL PAD K04 596 | | <input type="checkbox"/> |
| 429280 | WELL | XX | 06/14/2012 | LO | 045-21515 | N Parachute UWF04B-09K04596 | ND | <input checked="" type="checkbox"/> |
| 429281 | WELL | XX | 06/14/2012 | LO | 045-21516 | N Parachute UWF15A-05K04596 | ND | <input checked="" type="checkbox"/> |
| 429282 | WELL | XX | 06/14/2012 | LO | 045-21517 | N Parachute UWF13C-04K04596 | ND | <input checked="" type="checkbox"/> |

| | | | | | | | | |
|--------|------|----|------------|----|-----------|------------------------------|----|---|
| 429283 | WELL | XX | 06/14/2012 | LO | 045-21518 | N Parachute UWF07D-05K04596 | ND | X |
| 429284 | WELL | XX | 06/14/2012 | LO | 045-21519 | N. PARACHUTE UWF09B-05K04596 | ND | X |
| 429285 | WELL | XX | 06/14/2012 | LO | 045-21520 | N Parachute UWF04E-09K04596 | ND | X |
| 429286 | WELL | XX | 06/14/2012 | LO | 045-21521 | N Parachute UWF10D-05K04596 | ND | X |
| 429287 | WELL | XX | 06/14/2012 | LO | 045-21522 | N Parachute UWF12A-04K04596 | ND | X |
| 429288 | WELL | XX | 06/14/2012 | LO | 045-21523 | N Parachute UWF15B-05K04596 | ND | X |
| 429289 | WELL | XX | 06/14/2012 | LO | 045-21524 | N Parachute UWF10E-05K04596 | ND | X |
| 429290 | WELL | XX | 06/14/2012 | LO | 045-21525 | N Parachute UWF12E-04K04596 | ND | X |
| 429291 | WELL | XX | 06/14/2012 | LO | 045-21526 | N Parachute UWF05B-09K04596 | ND | X |
| 429292 | WELL | XX | 06/14/2012 | LO | 045-21527 | N Parachute UWF13A-04K04596 | ND | X |
| 429293 | WELL | XX | 06/14/2012 | LO | 045-21528 | N Parachute UWF02E-09K04596 | ND | X |
| 429294 | WELL | XX | 06/14/2012 | LO | 045-21529 | N Parachute UWF07C-05K04596 | ND | X |
| 429295 | WELL | XX | 06/14/2012 | LO | 045-21530 | N Parachute UWF02C-09K04596 | ND | X |
| 429296 | WELL | XX | 06/14/2012 | LO | 045-21531 | N Parachute UWF13E-04K04596 | ND | X |
| 429297 | WELL | XX | 06/14/2012 | LO | 045-21532 | N Parachute UWF13B-04K04596 | ND | X |
| 429298 | WELL | XX | 06/14/2012 | LO | 045-21533 | N Parachute UWF15C-05K04596 | ND | X |
| 429299 | WELL | XX | 06/14/2012 | LO | 045-21534 | N Parachute UWF10C-05K04596 | ND | X |
| 429300 | WELL | XX | 06/14/2012 | LO | 045-21535 | N Parachute UWF07E-05K04596 | ND | X |
| 429301 | WELL | XX | 06/14/2012 | LO | 045-21536 | N Parachute UWF10A-05K04596 | ND | X |
| 429302 | WELL | XX | 06/14/2012 | LO | 045-21537 | N Parachute UWF05E-04K04596 | ND | X |
| 429303 | WELL | XX | 06/14/2012 | LO | 045-21538 | N Parachute UWF04C-09K04596 | ND | X |
| 429304 | WELL | XX | 06/14/2012 | LO | 045-21539 | N Parachute UWF05A-09K04596 | ND | X |
| 429305 | WELL | XX | 06/14/2012 | LO | 045-21540 | N Parachute UWF04A-09K04596 | ND | X |
| 429306 | WELL | XX | 06/14/2012 | LO | 045-21541 | N Parachute UWF05D-04K04596 | ND | X |
| 429307 | WELL | XX | 06/14/2012 | LO | 045-21542 | N Parachute UWF12C-04K04596 | ND | X |
| 429308 | WELL | XX | 06/14/2012 | LO | 045-21543 | N Parachute UWF05C-04K04596 | ND | X |
| 429309 | WELL | XX | 06/14/2012 | LO | 045-21544 | N Parachute UWF13D-04K04596 | ND | X |

Inspector Name: LONGWORTH, MIKE

| | | | | | | | | |
|--------|------|----|------------|----|-----------|-----------------------------|----|-------------------------------------|
| 429312 | WELL | XX | 06/15/2012 | LO | 045-21545 | N Parachute UWF07C-09K04596 | ND | <input checked="" type="checkbox"/> |
| 429313 | WELL | XX | 06/15/2012 | LO | 045-21546 | N Parachute UWF07A-09K04596 | ND | <input checked="" type="checkbox"/> |

Equipment:Location Inventory

| | | | |
|-----------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: 36 | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: _____ | Separators: _____ | Electric Motors: _____ |
| Gas or Diesel Motors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: 2 | Oil Pipeline: _____ | Water Pipeline: 1 |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location**Lease Road:**

| Type | Satisfactory/Unsatisfactory | comment | Corrective Action | Date |
|--------|-----------------------------|---------|-------------------|------|
| Access | Satisfactory | | | |

Signs/Marker:

| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|----------------------|-----------------------------|---------|-------------------|---------|
| WELLHEAD | Satisfactory | | | |
| CONTAINERS | Satisfactory | | | |
| BATTERY | Satisfactory | | | |
| TANK LABELS/PLACARDS | Satisfactory | | | |

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

| Type | Area | Volume | Corrective action | CA Date |
|------|------|--------|-------------------|---------|
|------|------|--------|-------------------|---------|

☐ Multiple Spills and Releases?**Equipment:**

| Type | # | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|---------------------|---|-----------------------------|---|-------------------|---------|
| Other | 1 | Satisfactory | Gas lift | | |
| Ancillary equipment | 3 | Satisfactory | Chemical totes at wells and gas meter sheds | | |
| Gas Meter Run | 1 | Satisfactory | | | |
| Plunger Lift | 4 | Satisfactory | | | |

| | | | | | |
|---------------------------------|-----------------------------|-----------------------------------|---------------------|------------------------|-----------------|
| Facilities: | | <input type="checkbox"/> New Tank | | Tank ID: _____ | |
| Contents | # | Capacity | Type | SE GPS | |
| CONDENSATE | 1 | OTHER | STEEL AST | 39.642750,-108.175220 | |
| S/U/V: | Satisfactory | | Comment: _____ | | |
| Corrective Action: _____ | | | | Corrective Date: _____ | |
| Paint | | | | | |
| Condition | Adequate | | | | |
| Other (Content) _____ | | | | | |
| Other (Capacity) 250 bbls _____ | | | | | |
| Other (Type) _____ | | | | | |
| Berms | | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate | |
| Corrective Action | | | | Corrective Date | _____ |
| Comment _____ | | | | | |
| Venting: | | | | | |
| Yes/No | | Comment | | | |
| _____ | | _____ | | | |
| Flaring: | | | | | |
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date | |
| _____ | _____ | _____ | _____ | _____ | |
| <u>Predrill</u> | | | | | |
| Location ID: 335690 _____ | | | | | |
| Site Preparation: | | | | | |
| Lease Road Adeq.: _____ | | Pads: _____ | | Soil Stockpile: _____ | |
| S/U/V: _____ | | | | | |
| Corrective Action: _____ | | | Date: _____ | | CDP Num.: _____ |
| Form 2A COAs: | | | | | |

| Group | User | Comment | Date |
|-------|----------|--|------------|
| OGLA | kubeczko | <p>SITE SPECIFIC COAs:</p> <p>Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.</p> <p>The nearby hillside and and fill-material bermed portions (if present) of the pit must be monitored for any day-lighting of fluids throughout pit operations.</p> <p>Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines or permanent buried pipelines.</p> <p>There is the potential for shallow groundwater; therefore either a lined drilling pit or closed loop system must be implemented.</p> <p>The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.</p> <p>Notify the COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us), the COGCC Field Inspection Supervisor for Northwest Colorado (Shaun Kellerby; email shaun.kellerby@state.co.us), and the COGCC Field Inspector for Garfield County (Mike Longworth; email mike.longworth@state.co.us) 48 hours prior to start of pad construction, pit liner installation (if applicable), rig mobilization, spud, and start of hydraulic stimulation operations using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).</p> <p>Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.</p> | 06/07/2012 |

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

| BMP Type | Comment |
|--------------|--|
| Construction | <p>Use solar panels as an alternative energy source for on-location production equipment, where appropriate, economically and technically feasible.</p> <ul style="list-style-type: none"> • Use multiple gathering lines placed in a single trench to minimize disturbance and construction, where appropriate, economically and technically feasible. • Install trench plugs (sloped to allow wildlife or livestock to exit the trench should they enter) at known wildlife or livestock trails to allow safe crossing on long spans of open trench, where appropriate, economically and technically feasible. • Install pipeline crossings at right angles to the drainages, wetlands, and perennial water bodies, where appropriate, economically and technically feasible. • Limit in-stream construction activity to 24-hours for water bodies less than ten feet wide and to 48-hours for water bodies greater than ten feet wide at locations where horizontal boring is not feasible, where appropriate, economically and technically feasible. • Maintain a minimum of five feet of soil cover between the pipeline and the lowest point of the drainage or water body channel. |
| Wildlife | <p>Perform biological surveys (on-site) for each new development, using the most recent data sets for wildlife and aquatic resources.</p> <ul style="list-style-type: none"> • Perform pre-disturbance surveys when the on-site inspection and commencement of disturbance occur in different field seasons using the most recent data sets for wildlife and aquatic resources. • Utilize the Encana Wildlife Resources Matrix to identify and document (where appropriate) potential impacts or concerns during the project planning phase for proposed drilling operations and construction of roads, pads and pipelines. • Prohibit Encana employees and contractors from carrying projectile weapons on Encana property, except during company organized events. • Prohibit pets on Encana property. • Strategically apply fugitive dust control measures, including enforcing established speed limits on Encana private roads, to reduce fugitive dust and coating of vegetation and deposition in water sources. • Use engineering controls at all water draw points from Parachute Creek (i.e., overhead loading, one-way valves, install stationary draw hoses with screened intakes) to prevent contamination of the Parachute Creek drainage. • Use enclosed, locking garbage receptacles or implement a strict daily trash removal regime on each temporary or permanent work location. |

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 281800 Type: WELL API Number: 045-11539 Status: PR Insp. Status: PR

Producing Well

Comment: Producing wells

Facility ID: 281804 Type: WELL API Number: 045-11543 Status: PR Insp. Status: PR

Producing Well

Comment: Producing wells

Facility ID: 281805 Type: WELL API Number: 045-11544 Status: PR Insp. Status: PR

Producing Well

Comment: Producing wells

Facility ID: 281806 Type: WELL API Number: 045-11545 Status: PR Insp. Status: PR

Producing Well

Comment: Producing wells

Facility ID: 429280 Type: WELL API Number: 045-21515 Status: XX Insp. Status: ND

Facility ID: 429281 Type: WELL API Number: 045-21516 Status: XX Insp. Status: ND

Facility ID: 429282 Type: WELL API Number: 045-21517 Status: XX Insp. Status: ND

Facility ID: 429283 Type: WELL API Number: 045-21518 Status: XX Insp. Status: ND

Facility ID: 429284 Type: WELL API Number: 045-21519 Status: XX Insp. Status: ND

Facility ID: 429285 Type: WELL API Number: 045-21520 Status: XX Insp. Status: ND

Facility ID: 429286 Type: WELL API Number: 045-21521 Status: XX Insp. Status: ND

Facility ID: 429287 Type: WELL API Number: 045-21522 Status: XX Insp. Status: ND

Facility ID: 429288 Type: WELL API Number: 045-21523 Status: XX Insp. Status: ND

Facility ID: 429289 Type: WELL API Number: 045-21524 Status: XX Insp. Status: ND

Facility ID: 429290 Type: WELL API Number: 045-21525 Status: XX Insp. Status: ND

Facility ID: 429291 Type: WELL API Number: 045-21526 Status: XX Insp. Status: ND

Facility ID: 429292 Type: WELL API Number: 045-21527 Status: XX Insp. Status: ND

Inspector Name: LONGWORTH, MIKE

| | | | | | | | | | |
|--------------|--------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 429293 | Type: | WELL | API Number: | 045-21528 | Status: | XX | Insp. Status: | ND |
| Facility ID: | 429294 | Type: | WELL | API Number: | 045-21529 | Status: | XX | Insp. Status: | ND |
| Facility ID: | 429295 | Type: | WELL | API Number: | 045-21530 | Status: | XX | Insp. Status: | ND |
| Facility ID: | 429296 | Type: | WELL | API Number: | 045-21531 | Status: | XX | Insp. Status: | ND |
| Facility ID: | 429297 | Type: | WELL | API Number: | 045-21532 | Status: | XX | Insp. Status: | ND |
| Facility ID: | 429298 | Type: | WELL | API Number: | 045-21533 | Status: | XX | Insp. Status: | ND |
| Facility ID: | 429299 | Type: | WELL | API Number: | 045-21534 | Status: | XX | Insp. Status: | ND |
| Facility ID: | 429300 | Type: | WELL | API Number: | 045-21535 | Status: | XX | Insp. Status: | ND |
| Facility ID: | 429301 | Type: | WELL | API Number: | 045-21536 | Status: | XX | Insp. Status: | ND |
| Facility ID: | 429302 | Type: | WELL | API Number: | 045-21537 | Status: | XX | Insp. Status: | ND |
| Facility ID: | 429303 | Type: | WELL | API Number: | 045-21538 | Status: | XX | Insp. Status: | ND |
| Facility ID: | 429304 | Type: | WELL | API Number: | 045-21539 | Status: | XX | Insp. Status: | ND |
| Facility ID: | 429305 | Type: | WELL | API Number: | 045-21540 | Status: | XX | Insp. Status: | ND |
| Facility ID: | 429306 | Type: | WELL | API Number: | 045-21541 | Status: | XX | Insp. Status: | ND |
| Facility ID: | 429307 | Type: | WELL | API Number: | 045-21542 | Status: | XX | Insp. Status: | ND |
| Facility ID: | 429308 | Type: | WELL | API Number: | 045-21543 | Status: | XX | Insp. Status: | ND |
| Facility ID: | 429309 | Type: | WELL | API Number: | 045-21544 | Status: | XX | Insp. Status: | ND |
| Facility ID: | 429312 | Type: | WELL | API Number: | 045-21545 | Status: | XX | Insp. Status: | ND |
| Facility ID: | 429313 | Type: | WELL | API Number: | 045-21546 | Status: | XX | Insp. Status: | ND |

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat

Long

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? Pass CM _____ CA _____ CA Date _____

Waste Material Onsite? Pass CM _____ CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____ CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Fail CM Cellars, conductors, and ratholes

CA Close per COGCC Conductor setting policy CA Date 02/22/2014

Guy line anchors removed? _____ CM _____ CA _____ CA Date _____

Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: Limited inspection due to snow covering

Inspector Name: LONGWORTH, MIKE

Overall Interim Reclamation ☐ Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|-----------------------|
| Compaction | Pass | Culverts | | | | |
| Berms | Pass | Compaction | Pass | CM | Pass | secondary containment |
| Seeding | | Gravel | Pass | | | |
| Gravel | Pass | Ditches | | | | |

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: Limited view of BMPs due to snow coverage

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

| Permit: | Facility ID | Permit Num | Expiration Date |
|---------|-------------|------------|-----------------|
| | 414437 | 1630785 | |