

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400491849

Date Received:

10/08/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071  
2. Name of Operator: BARRETT CORPORATION\* BILL  
3. Address: 1099 18TH ST STE 2300  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Christina Hirtler  
Phone: (303) 312-8597  
Fax:  
Email: chirtler@billbarrettcorp.com

5. API Number 05-123-34227-00  
6. County: WELD  
7. Well Name: ANSCHUTZ WINDMILL  
Well Number: 07-26H  
8. Location: QtrQtr: NWNW Section: 26 Township: 5N Range: 62W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/31/2013 End Date: 09/01/2013 Date of First Production this formation: 09/07/2013

Perforations Top: 6539 Bottom: 10870 No. Holes: 486 Hole size: 44/100

Provide a brief summary of the formation treatment: Open Hole: ☒

18 Stage Frac – 351,218 lbs 40/70 sand – 3,491,351 20/40 lbs sand – 20,406 BBLs of slickwater

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 51133 Max pressure during treatment (psi): 7870

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.83

Total acid used in treatment (bbl): Number of staged intervals: 18

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 12633

Fresh water used in treatment (bbl): 51133 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3842569 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/09/2013 Hours: 24 Bbl oil: 1022 Mcf Gas: 1118 Bbl H2O: 35

Calculated 24 hour rate: Bbl oil: 1022 Mcf Gas: 1118 Bbl H2O: 35 GOR: 1094

Test Method: Flowing Casing PSI: 0 Tubing PSI: 0 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1 API Gravity Oil: 52

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6217 Tbg setting date: 09/20/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Christina Hirtler

Title: Permit Analyst

Date: 10/8/2013

Email: chirtler@billbarrettcorp.com

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### **Attachment Check List**

**Att Doc Num**

**Name**

400491849	FORM 5A SUBMITTED
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400492071	WELLBORE DIAGRAM
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Total Attach: 2 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

Permit	Oper. submitted missing info.
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1/16/2014 3:23:46 PM
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Permit	Req'd frac treatment summary, flowback volume, min. frac gradient.
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1/15/2014 1:02:30 PM
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Total: 2 comment(s)