



**Pumping
Service Report**

91873400

Client Name Anadarko Petroleum Corporation	Well Name Vance 31-36	Job Date January 08, 2014	Call Sheet 1034979
Client Representative Mr Rodrigo Viera	Location SW NE Sec 36:T3N:R67W	Job Type Abandonment Plugs	

Well Profile

Well Type:	Oil
Maximum Treating Pressure (psi):	---
Predicted Bottom Hole Static Temperature (°F):	--- @ --
Bottom Hole Circulating Temperature (°F):	--- @ --
Bottom Hole Logged Temperature (°F):	--- @ --

Size	Weight	Grade	Collapse Pressure	Internal Yield Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(psi)	(bbl)	(in)	(in)	(ft)	(ft)
4.500	11.600	---	--	--	--	--	--	0.0	7,590.0

Size	Weight	Grade	Collapse Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(bbl)	(in)	(in)	(ft)	(ft)
1.250	2.300	---	--	--	--	--	0.000	2,850.000

Products

Plug 1
From Depth (ft):
To Depth (ft):
Plug Type : N/A
Acids/Blends/Fluids :
Lead 1: 575 Sacks of 0-1-0 G, Density = 15.8 lb/gal, Volume Pumped = 117.7 (bbl)
Water Temperature(°F) = 30 , Bulk Temperature(°F) = 20 , Slurry Temperature(°F) = 48
+ 0.3 % of CFR,
+ 0.1 % of LTR,
+ 0.3 % of AS-3,
+ 0.25 % of Polyflake

Fluid & Cement Data

Expected Cement Top:	--				
Wellbore Fluid					
Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	8.340	--	--	Nov 13, 2013 07:03