


FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109				DE	ET	OE	ES
	FIELD INSPECTION FORM				Inspection Date: <u>01/15/2014</u> Document Number: <u>670201148</u> Overall Inspection: <u>Satisfactory</u>			
Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>				
	<u>285306</u>	<u>311653</u>	<u>BURGER, CRAIG</u>	2A Doc Num: _____				

Operator Information:

OGCC Operator Number: _____

Name of Operator: PICEANCE ENERGY LLC

Address: 1512 LARIMER STREET #1000

City: DENVER State: CO Zip: 80202

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Bankert, Wayne	970-812-5310	wbankert@laramie-energy.com	Senior Regulatory & Environmental Coordinator
AHLSTRAND, DENNIS		dennis.ahlstrand@state.co.us	
Kellerby, Shaun		Shaun.Kellerby@state.co.us	NW Field Supervisor

Compliance Summary:

QtrQtr: NWNW Sec: 29 Twp: 6S Range: 93W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/23/2010	200287540	PR	PR	Satisfactory			Yes
12/28/2009	200225624	PR	PR	Satisfactory			No

Inspector Comment:

Added producing wells 045-12428 and 045-12429 to this location.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
285300	WELL	AL	09/19/2007	LO	045-12430	OVERACKER 29-4	AL	<input type="checkbox"/>
285301	WELL	PR		GW	045-12429	OVERACKER FED. 20-15B	PR	<input checked="" type="checkbox"/>
285302	WELL	PR		GW	045-12428	OVERACKER 20-13B	PR	<input checked="" type="checkbox"/>
285304	WELL	AL	09/19/2007	LO	045-12426	OVERACKER 29-8	AL	<input type="checkbox"/>
285306	WELL	PR	06/15/2007	GW	045-12424	OVERACKER 29-03D	PR	<input checked="" type="checkbox"/>
285308	WELL	PR	06/10/2009	GW	045-12422	OVERACKER 29-04B	PR	<input checked="" type="checkbox"/>
286375	PIT	AC	08/25/2006		-	OVERACKER 29-4	AC	<input type="checkbox"/>
288105	WELL	PR	06/10/2009	GW	045-13157	OVERACKER FED. 20-14D	PR	<input checked="" type="checkbox"/>
288106	WELL	PR	06/10/2009	GW	045-13156	OVERACKER FED. 29-05B	PR	<input checked="" type="checkbox"/>

Equipment: _____ Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
STORAGE OF SUPL	Unsatisfactory	Three ranch trailers and an Oldsmobile stored on location.	Keep location free of equipment not used on lease.	03/28/2014

Spills:

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Gathering Line	1	Satisfactory			
Vertical Heated Separator	6	Satisfactory			
Pig Station	2	Satisfactory			
Bird Protectors	2	Satisfactory			
Deadman # & Marked	6	Satisfactory	One not marked.		
Gas Meter Run	1	Satisfactory			
Plunger Lift	6	Satisfactory			
Ancillary equipment	2	Satisfactory	Descaler units.		

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CONDENSATE	6	OTHER		39.503480,-107.804520
S/U/V:	Unsatisfactory		Comment: Slow drip at bullplug of one tank inside containment.	
Corrective Action:	Maintain equipment leak free.			Corrective Date: 02/14/2014
Paint				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	250 bbl			
Other (Type)	_____			
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				
Venting:				
Yes/No	Comment			
YES	Slow hiss at casing valve of 045-12424.			
Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ignitor/Combustor	Unsatisfactory	Pilot light off at time of inspection.	Keep pilot light on.	01/31/2014

Predrill

Location ID: 285306

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 285301 Type: WELL API Number: 045-12429 Status: PR Insp. Status: PR

Producing Well

Comment: **plunger lift**

Facility ID: 285302 Type: WELL API Number: 045-12428 Status: PR Insp. Status: PR

Producing Well

Comment: **plunger lift**

Facility ID: 285306 Type: WELL API Number: 045-12424 Status: PR Insp. Status: PR

Producing Well

Comment: **plunger lift**

Facility ID: 285308 Type: WELL API Number: 045-12422 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 288105 Type: WELL API Number: 045-13157 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 288106 Type: WELL API Number: 045-13156 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): Y

Comment: _____

Pilot: OFF Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Snow cover limited inspection.

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction	Pass			
Compaction	Pass	Culverts	Pass			

Inspector Name: BURGER, CRAIG

S/U/V: Satisfactory Corrective Date: _____

Comment: Snow cover limited inspection.

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	286375	1433494	