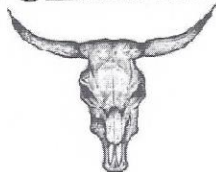


BISON OIL WELL CEMENTING, INC.

1547 Gaylord Street
Denver, Colorado 80206
Phone: 303-296-3010
Fax: 303-298-8143
E-mail: bisonoil1@qwestoffice.net



INVOICE #
LOCATION
FOREMAN

12396
37-14
Riv

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY
8-4-13	marcus state 3 D-36 H1	36	2N	66W	Weld
BILL TO		CONSULTANT			
Enron		Dennis			
OWNER		RIG NAME & NUMBER			
		Ensign 135			
MAILING ADDRESS		DISTANCE TO LOCATION		UNITS ON LOCATION	
				3103-3203	
CITY		TIME REQUESTED		TIME ARRIVED ON LOCATION	
		7:00am		5:45am	
STATE, ZIP		TIME LEFT LOCATION			
		9:30am			

WELL DATA

HOLE SIZE	TUBING SIZE	PERFORATIONS
12 1/4		
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT
1221		
CASING SIZE	TUBING WEIGHT	OPEN HOLE
9 5/8		
CASING DEPTH	TUBING CONDITION	TREATMENT VIA
1221		
CASING WEIGHT	PACKER DEPTH	
40 lb		
CASING CONDITION	Good	
Max Rate		
Max Pressure		

Cement Makeup

Cement Blend	BFLA 34- BFLA-1, 25 Bsqv SK BFLA-1		
Cement - Specs	lbs	Yield	Water Requirements
	131 / 15.2	1.69 / 1.27	8.64 / 5.89
Annulus Factor	Capacity Factor		
31.31	.0758		

TYPE OF TREATMENT

<input checked="" type="checkbox"/> Surface Pipe	<input type="checkbox"/> Production	<input type="checkbox"/> Squeeze
<input type="checkbox"/> MISC Pump	<input type="checkbox"/> P&A	

HYD HHP = RATE X PRESSURE / 40.8

% Excess
BBL to Pit

50%
26

DESCRIPTION OF JOB EVENTS

Safety meeting, Rig up, PSI test, Perforation Cc- 30 BBLs Kill H2O and 10 w/ Dye mix Pump 285 SKs Lead cement at 13.1 lb at 1.69 yield mix Pump 100 SKs Tail cement at 15.2 lb at 1.27 yield, Release plug, Disp 89 BBLs H2O, Pump Plug at 150 PSI over 2.7 PSI wait 5 min Release PSI, wash up rig down

X

Authorization To Proceed

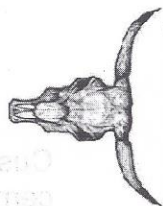
Title

X 8-4-13
Date

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

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INVOICE #
LOCATION
FOREMAN

12356
37-14
Pink

Treatment Report Page 2

DESCRIPTION OF JOB EVENTS

Safety Meeting	7:21	Displace 1			Displace 2			Displace 3			Displace 4			Displace 5			Displace 5		
MIRU	6:35	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI
CIRCULATE	7:52	0	8:23	2	0			0			0			0			0		
Drop Plug		10	8:25	60	10			10			10			10			10		
		20	8:27	60	20			20			20			20			20		
		30	8:29	70	30			30			30			30			30		
		40	8:31	150	40			40			40			40			40		
		50	8:33	200	50			50			50			50			50		
M & P		60	8:35	280	60			60			60			60			60		
		70	8:36	430	70			70			70			70			70		
7:58	3:55	80	8:38	450	80			80			80			80			80		
8:20 stop		890	8:44	400	90			90			90			90			90		
		100			100			100			100			100			100		
		110			110			110			110			110			110		
		120			120			120			120			120			120		
57 BBLS mix Lead		130			130			130			130			130			130		
14 BBLS mix Tail		140			140			140			140			140			140		
		150			150			150			150			150			150		

Notes:

used 285 SLS Lead 85.7 BBLS slurry used 100 SLS Tail 22.6 BBLS slurry
Bumped Plug At 8:44 gm 800 PSI

X Pink Title 8-3-13 Date

Work Performed