

**FORM
INSP**

Rev
05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
01/14/2014

Document Number:
663902648

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	<u>335560</u>	<u>335560</u>	<u>LONGWORTH, MIKE</u>	2A Doc Num:	

Operator Information:

OGCC Operator Number:	
Name of Operator:	<u>ENCANA OIL & GAS (USA) INC</u>
Address:	<u>370 17TH ST STE 1700</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202-</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Insp., General	970-285-2665	cogcc.inspections@encana.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Compliance Summary:

QtrQtr: NWNW Sec: 9 Twp: 6S Range: 96W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
284554	WELL	PR	05/02/2006	GW	045-12211	N.PARACHUTE MF02C D09A 696	PR	<input checked="" type="checkbox"/>
284555	WELL	PR	09/01/2007	GW	045-12210	N.PARACHUTE MF02A D09A 696	PR	<input checked="" type="checkbox"/>
284556	WELL	PR	03/28/2007	GW	045-12209	N. PARACHUTE MF20C D09A696	PR	<input checked="" type="checkbox"/>
284557	WELL	PR	05/02/2006	GW	045-12208	N.PARCHUTE MF07C D09A 696	PR	<input checked="" type="checkbox"/>
284558	WELL	PR	05/02/2006	GW	045-12207	N.PARACHUTE MF07A D09A 696	PR	<input checked="" type="checkbox"/>
284559	WELL	PR	05/02/2006	GW	045-12206	N.PARACHUTE MF06C D09A 696	PR	<input checked="" type="checkbox"/>
284560	WELL	PR	11/10/2007	GW	045-12205	N.PARACHUTE MF 05B D09A 696	PR	<input checked="" type="checkbox"/>
289509	WELL	PR	02/28/2007	GW	045-13793	N. PARACHUTE MF20A D09A 696	PR	<input checked="" type="checkbox"/>
297094	WELL	PR	06/01/2009	GW	045-16299	N. PARACHUTE MF02B-9 D09A 69	PR	<input checked="" type="checkbox"/>
297095	WELL	PR	04/28/2009	GW	045-16300	N. PARACHUTE MF03C-9 D09A 69	PR	<input checked="" type="checkbox"/>
297096	WELL	PR	04/29/2009	GW	045-16301	N. PARACHUTE MF03A-9 D09A 69	PR	<input checked="" type="checkbox"/>

297097	WELL	PR	05/09/2009	GW	045-16302	N. PARACHUTE MF03D-9 D09A 69	PR	<input checked="" type="checkbox"/>
297098	WELL	DA	11/25/2008	GW	045-16303	N. PARACHUTE MF02C-9 D09A 69	DA	<input checked="" type="checkbox"/>
297099	WELL	PR	06/08/2009	GW	045-16304	N. PARACHUTE MF04D-9 D09A 69	PR	<input checked="" type="checkbox"/>
297100	WELL	PR	04/09/2009	GW	045-16305	N. PARACHUTE MF04A-9 D09A 69	PR	<input checked="" type="checkbox"/>
297101	WELL	PR	06/01/2009	GW	045-16306	N. PARACHUTE MF04C-9 D09A 69	PR	<input checked="" type="checkbox"/>
299810	WELL	PR	07/03/2009	GW	045-17757	N. PARACHUTE MF06B-9 D09A 69	PR	<input checked="" type="checkbox"/>
299811	WELL	PR	06/29/2009	GW	045-17758	N. PARACHUTE MF06C-9 D09A 69	PR	<input checked="" type="checkbox"/>
299812	WELL	PR	07/03/2009	GW	045-17759	N. PARACHUTE MF05D-9 D09A 69	PR	<input checked="" type="checkbox"/>
299813	WELL	PR	06/27/2009	GW	045-17760	N. PARACHUTE MF05B-9 D09A 69	PR	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Unsatisfactory	No contents and NFPA placard on tank	Install sign to comply with rule 210.	01/22/2014
BATTERY	Satisfactory			
WELLHEAD	Satisfactory			
CONTAINERS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ancillary equipment	5	Satisfactory	Chemical totes		
Other	4	Satisfactory	Gas lift shacks		
Gas Meter Run	5	Satisfactory	4 wells per shed		
Plunger Lift	19	Satisfactory			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
OTHER	1	<100 BBLS	STEEL AST	39.545090,-108.118100

S/U/V: Satisfactory Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) No contents posted _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 335560

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 284554 Type: WELL API Number: 045-12211 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 284555 Type: WELL API Number: 045-12210 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 284556 Type: WELL API Number: 045-12209 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 284557	Type: WELL	API Number: 045-12208	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 284558	Type: WELL	API Number: 045-12207	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 284559	Type: WELL	API Number: 045-12206	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 284560	Type: WELL	API Number: 045-12205	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 289509	Type: WELL	API Number: 045-13793	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 297094	Type: WELL	API Number: 045-16299	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 297095	Type: WELL	API Number: 045-16300	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 297096	Type: WELL	API Number: 045-16301	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 297097	Type: WELL	API Number: 045-16302	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 297098	Type: WELL	API Number: 045-16303	Status: DA	Insp. Status: DA
Producing Well				
Comment: Producing well				
Facility ID: 297099	Type: WELL	API Number: 045-16304	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 297100	Type: WELL	API Number: 045-16305	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				

Facility ID: 297101 Type: WELL API Number: 045-16306 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 299810 Type: WELL API Number: 045-17757 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 299811 Type: WELL API Number: 045-17758 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 299812 Type: WELL API Number: 045-17759 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 299813 Type: WELL API Number: 045-17760 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM

CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____

CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____

CA _____ CA Date _____
 Guy line anchors marked? Pass CM _____

CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Fail

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: Snow covering location and reclaim areas

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches		Ditches				
Seeding		Gravel				
Compaction	Pass	Culverts				
Berms		Compaction	Pass	MHSP	Pass	Totes in secondary containment

S/U/V: Satisfactory Corrective Date: _____

Comment: Unable to inspect BMPs closely due to snow cover

CA: _____

Pits: NO SURFACE INDICATION OF PIT