

**FORM
5A**
Rev
06/12

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400506047
Date Received:
11/04/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>96850</u>	4. Contact Name: <u>Sandra Salazar</u>
2. Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u>	Phone: <u>(303) 629-8456</u>
3. Address: <u>1001 17TH STREET - SUITE #1200</u>	Fax: <u>(303) 629-8268</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>sandra.salazar@wpxenergy.com</u>

5. API Number <u>05-045-21548-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>Hoeppli</u>	Well Number: <u>RWF 44-36</u>
8. Location: QtrQtr: <u>SWNE</u> Section: <u>36</u> Township: <u>6S</u> Range: <u>94W</u> Meridian: <u>6</u>	
9. Field Name: <u>RULISON</u> Field Code: <u>75400</u>	

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/07/2013 End Date: 08/10/2013 Date of First Production this formation: 08/07/2013

Perforations Top: 7439 Bottom: 9292 No. Holes: 144 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole:

1500 Gals 7 1/2% HCL; 865500 # 40/70 Sand: 24606 Bbls Slickwater (Summary)

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 24641 Max pressure during treatment (psi): 6169

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.75

Total acid used in treatment (bbl): 35 Number of staged intervals: 7

Recycled water used in treatment (bbl): 24606 Flowback volume recovered (bbl): 14483

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 865500 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/30/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 957 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 957 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 1826 Tubing PSI: 1514 Choke Size: 11/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1104 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 9089 Tbg setting date: 09/05/2013 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

All flowback water entries are total estimates based on commingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sandra Salazar

Title: Permit Technician II Date: 11/4/2013 Email sandra.salazar@wpenergy.com

Attachment Check List

Att Doc Num	Name
400506047	FORM 5A SUBMITTED
400507399	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting: Attachment labelled "Cement Job Summary" is actually Wellbore Diagram.	1/14/2014 2:45:59 PM

Total: 1 comment(s)