



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED 1/8/2013

1. OGCC Operator Number: 66571	4. Contact Name Daniel I. Padilla	Complete the Attachment Checklist OP OGCC
2. Name of Operator: OXY USA WTP LP	Phone: 970.263.3637	
3. Address: 760 Horizon Drive, Suite 101 City: Grand Junction State: CO Zip: 81506	Fax: 970.263.3694	
5. API Number 05-	OGCC Facility ID Number 414403	Survey Plat
6. Well/Facility Name: Oxy Mesa WS Pond	7. Well/Facility Number 13E	Directional Survey
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESE, Sec 4, T6S, R97W, 6th PM		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Grand Valley	Technical Info Page
11. Federal, Indian or State Lease Number:		Other Lab reports

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation	Signed surface use agreement attached
Formation Code	
Spacing order number	
Unit Acreage	
Unit configuration	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	NUMBER
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	From:
	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date:	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Water Transfer Agreement	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Daniel I. Padilla Date: 1/8/13 Email: daniel\_padilla@oxy.com  
Print Name: Daniel I. Padilla Title: Regulatory Advisor

COGCC Approved: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_



TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	66571	API Number:	
2. Name of Operator:	OXY USA WTP LP	OGCC Facility ID #	414403
3. Well/Facility Name:	Oxy Mesa WS Pond	Well/Facility Number:	13E
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NESE, Sec 4, T6S, R97W, 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

OXY USA WTP LP (Oxy) is providing this sundry notice as an annual report of produced water transfer operations conducted between Oxy and Marathon Oil Company (Marathon). The Oxy and Marathon water transfer agreement was approved by the COGCC on May 13, 2011, reference document number 2523861, of which an annual report is required. This plan allowed the transfer of produced water from Marathon's 697-21A pad (Location ID 335476) to Oxy's Pond 13 East (Facility ID 414403) and Pond 13 West (Facility ID 414404) locations via transport truck.

Marathon transferred approximately 13,616 bbls of produced water to Oxy's Pond 13 East and Pond 13 West locations between May 24, 2012 and June 6, 2012 .

An annual review was completed on Oxy's Receiving Operator Beneficial Water Reuse Plan of produced fluid transfer from Marathon dated January 11, 2011:

- No spills or incidents occurred during this transfer period
- No changes are needed to the approved plan
- Tabulated water transfer records
- Tabulated water sample data of the produced water transfer fluids is attached.

Should future transfer operations be anticipated through 2012, Oxy will prepare and submit a From 4 for each location before May 24, 2013, the one-year anniversary date of first water transfer, as required in the conditions of approval.

POND WATER	
Pad #:	Multiple Locations
Sample Date:	06/06/2012
Clearance Achieved Date:	

	Sample Identification			
	Lab Report #	L578932	L578932	L578932
	Date Sampled	06/06/2012	06/06/2012	06/06/2012
	Sample Name	Pond 13W	Pond 13E	Pond G
Organics in Water	(mg/L)			
TPH (GRO and DRO)		NA	NA	NA
Benzene	0.005	1.8	3.2	1.8
Bromodichloromethane		BDL	BDL	BDL
Bromoform		BDL	BDL	BDL
Bromomethane		BDL	BDL	BDL
Carbon Tetrachloride		BDL	BDL	BDL
Chlorobenzene		BDL	BDL	BDL
Chlorodibromomethane		BDL	BDL	BDL
Chloroethane		BDL	BDL	BDL
2-Chloroethyl vinyl ether		BDL	BDL	BDL
Chloroform		BDL	BDL	BDL
Chloromethane		BDL	BDL	BDL
1,2-Dichlorobenzene		BDL	BDL	BDL
1,3-Dichlorobenzene		BDL	BDL	BDL
1,4-Dichlorobenzene		BDL	BDL	BDL
Dichlorodifluoromethane		BDL	BDL	BDL
1,1-Dichloroethane		BDL	BDL	BDL
1,2-Dichloroethane		BDL	BDL	BDL
1,1-Dichloroethene		BDL	BDL	BDL
trans-1,2-Dichloroethene		BDL	BDL	BDL
1,2-Dichloropropane		BDL	BDL	BDL
cis-1,3-Dichloropropene		BDL	BDL	BDL
trans-1,3-Dichloropropene		BDL	BDL	BDL
Ethylbenzene	0.7	0.3	0.72	0.46
Methylene Chloride		BDL	1.4	0.028
Methyl tert-butyl ether		BDL	BDL	BDL
Napthalene		BDL	BDL	0.26
1,1,2,2-Tetrachloroethane		BDL	BDL	BDL
Tetrachloroethene		BDL	BDL	BDL
Toluene	0.56 - 1.0	5.8	9.9	5
1,1,1-Trichloroethane		BDL	BDL	BDL
1,1,2-Trichloroethane		BDL	BDL	BDL
Trichloroethene		BDL	BDL	BDL
Trichlorofluoromethane		BDL	BDL	BDL
Total Xylenes	1.4-10	NA	NA	NA
Vinyl chloride		BDL	BDL	BDL
Additional Organics in Water				
Acenaphthene		BDL	BDL	BDL
Acenaphthylene		BDL	BDL	BDL
Anthracene		BDL	BDL	BDL
Benzdine		BDL	BDL	BDL
Benzo (a) anthracene		BDL	BDL	BDL
Benzo (b) fluoranthene		BDL	BDL	BDL
Benzo (k) fluoranthene		BDL	BDL	BDL
Benzo (g,h,i) perylene		BDL	BDL	BDL
Benzo (a) pyrene		BDL	BDL	BDL
Bis (2-chlorethoxy) methane		BDL	BDL	BDL
Bis (2-chloroethyl) ethyl		BDL	BDL	BDL
Bis (2-chloroisopropyl) ether		BDL	BDL	BDL
4-Bromophenyl-phenylether		BDL	BDL	BDL
2-Chloronaphthalene		BDL	BDL	BDL
4-Chlorophenyl-phenylether		BDL	BDL	BDL
Chrysene		BDL	BDL	BDL
Dibenz (a,h) anthracene		BDL	BDL	BDL
3,3-Dichlorobenzidine		BDL	BDL	BDL
2,4-Dinitrotoluene		BDL	BDL	BDL
2,6-Dinitrotoluene		BDL	BDL	BDL
1,2-Diphenylhydrazine		BDL	BDL	BDL
Fluoranthene		BDL	BDL	BDL
Fluorene		0.015	0.032	0.053
Hexachlorobenzene		BDL	BDL	BDL
Hexachloro-1,3-butadiene		BDL	BDL	BDL
Hexachlorocyclopentadiene		BDL	BDL	BDL
Hexachloroethane		BDL	BDL	BDL
Indeno (1,2,3-cd) pyrene		BDL	BDL	BDL
Isophorone		BDL	BDL	0.05
Napthalene		0.056	0.11	0.34
Nitrobenzene		BDL	BDL	BDL
n-Nitrosodimethylamine		BDL	BDL	BDL
n-Nitrosodiphenylamine		BDL	BDL	BDL
n-Nitrosodi-n-propylamine		BDL	BDL	BDL
Phenanthrene		BDL	0.03	0.038
Benzylbutyl phthalate		BDL	BDL	BDL
Bis (2-ethylhexyl) phthalate		BDL	BDL	BDL
Di-n-butyl phthalate		BDL	BDL	BDL
Diethyl phthalate		BDL	BDL	BDL
Dimethyl phthalate		BDL	BDL	BDL
Di-n-octyl phthalate		BDL	BDL	BDL
Pyrene		BDL	BDL	BDL
1,2,4-Trichlorobenzene		BDL	BDL	BDL
4-Chloro-3-methylphenol		BDL	BDL	BDL
2-Chlorophenol		BDL	BDL	BDL
2,4-Dichlorophenol		BDL	BDL	BDL
2,4-Dimethylphenol		0.14	BDL	0.27
4,6-Dinitro-2-methylphenol		BDL	BDL	BDL
2,4-Dinitrophenol		BDL	BDL	BDL
2-Nitrophenol		BDL	BDL	BDL
4-Nitrophenol		BDL	BDL	BDL
Pentachlorophenol		BDL	BDL	BDL
Phenol		0.2	0.19	0.2
2,4,6-Trichlorophenol		BDL	BDL	BDL
Inorganics in Water				
Alkalinity		740.00	710.00	800.00
Bromide		70.00	59.00	83.00
Chloride	1.25 X BG^3	8900.00	10000.00	12000.00
Conductivity		27.00	23.00	31.00
Fluoride		0.3	0.5	0.2
Nitrate		BDL	BDL	BDL
Nitrite		BDL	BDL	BDL
pH		7.3	7.3	7.2
Sulfate	1.25 X BG^3	BDL	1.1	1.8
Total Dissolved Solids	1.25 X BG^3	17000.0	14000.0	20000.0
Total Hardness		690.0	520.0	800.0
Dissolved Metals in Water				
Arsenic		BDL	BDL	BDL
Barium (LDNR True Total)		43	32	58
Cadmium		BDL	BDL	BDL
Chromium		0.0058	0.0047	0.0056
Lead		BDL	BDL	BDL
Mercury		0.00004	BDL	0.00002
Selenium		BDL	BDL	BDL
Silver		BDL	BDL	BDL



**MARATHON OIL COMPANY**
**BENEFICIAL WATER REUSE PLAN - PRODUCED FLUID TRANSFER TO OXY USA WTP LP**

May - June 2012

DATE	TICKET #	WATER TYPE	FLUID GENERATOR	FROM WELLPAD	FLUID RECEIVING POINT	BBLs TRANSPORTED	DAILY TOTAL	TRANSPORTER
5/24/12	441269	PRODUCTION	MARATHON OIL CO.	697-28C	OXY EAST POND 13	126		KNOWLES ENTERPRISES
5/24/12	441271	PRODUCTION	MARATHON OIL CO.	697-21A	OXY EAST POND 13	110		KNOWLES ENTERPRISES
5/24/12	441270	PRODUCTION	MARATHON OIL CO.	697-26A	OXY EAST POND 13	104		KNOWLES ENTERPRISES
5/24/12	425047	PRODUCTION	MARATHON OIL CO.	697-13C	OXY EAST POND 13	120		KNOWLES ENTERPRISES
5/24/12	425045	PRODUCTION	MARATHON OIL CO.	697-23X	OXY EAST POND 13	129	589	KNOWLES ENTERPRISES
5/25/12	411952	PRODUCTION	MARATHON OIL CO.	596-32C	OXY EAST POND 13	80		KNOWLES ENTERPRISES
5/25/12	432273	PRODUCTION	MARATHON OIL CO.	696-18A	OXY EAST POND 13	112		KNOWLES ENTERPRISES
5/25/12	432274	PRODUCTION	MARATHON OIL CO.	697-21A	OXY EAST POND 13	650		KNOWLES ENTERPRISES
5/25/12	432275	PRODUCTION	MARATHON OIL CO.	697-1C	OXY EAST POND 13	129		KNOWLES ENTERPRISES
5/25/12	440532	PRODUCTION	MARATHON OIL CO.	697-21A	OXY EAST POND 13	130		KNOWLES ENTERPRISES
5/25/12	440533	PRODUCTION	MARATHON OIL CO.	697-21A	OXY EAST POND 13	130		KNOWLES ENTERPRISES
5/25/12	440534	PRODUCTION	MARATHON OIL CO.	697-1C	OXY EAST POND 13	130		KNOWLES ENTERPRISES
5/25/12	440528	PRODUCTION	MARATHON OIL CO.	696-18A	OXY EAST POND 13	130		KNOWLES ENTERPRISES
5/25/12	440529	PRODUCTION	MARATHON OIL CO.	697-21A	OXY EAST POND 13	130		KNOWLES ENTERPRISES
5/25/12	440530	PRODUCTION	MARATHON OIL CO.	697-21A	OXY EAST POND 13	130		KNOWLES ENTERPRISES
5/25/12	440531	PRODUCTION	MARATHON OIL CO.	697-21A	OXY EAST POND 13	260	2,010	KNOWLES ENTERPRISES
5/26/12	432278	PRODUCTION	MARATHON OIL CO.	697-21A	OXY EAST POND 13	130		KNOWLES ENTERPRISES
5/26/12	440535	PRODUCTION	MARATHON OIL CO.	697-21A	OXY EAST POND 13	130	260	KNOWLES ENTERPRISES
5/30/12	431831	PRODUCTION	MARATHON OIL CO.	697-26A	OXY EAST POND 13	107		KNOWLES ENTERPRISES
5/30/12	431832	PRODUCTION	MARATHON OIL CO.	697-23X	OXY EAST POND 13	129		KNOWLES ENTERPRISES
5/30/12	431834	PRODUCTION	MARATHON OIL CO.	697-21A	OXY EAST POND 13	260		KNOWLES ENTERPRISES
5/30/12	440377	PRODUCTION	MARATHON OIL CO.	697-1X	OXY EAST POND 13	130		KNOWLES ENTERPRISES
5/30/12	440380	PRODUCTION	MARATHON OIL CO.	697-21A	OXY EAST POND 13	88		KNOWLES ENTERPRISES
5/30/12	440378	PRODUCTION	MARATHON OIL CO.	596-35D	OXY EAST POND 13	130		KNOWLES ENTERPRISES
5/30/12	440379	PRODUCTION	MARATHON OIL CO.	697-21A	OXY EAST POND 13	240		KNOWLES ENTERPRISES
5/30/12	335106	PRODUCTION	MARATHON OIL CO.	697-12A	OXY EAST POND 13	127		KNOWLES ENTERPRISES
5/30/12	335107	PRODUCTION	MARATHON OIL CO.	596-34D	OXY EAST POND 13	125		KNOWLES ENTERPRISES
5/30/12	335108	PRODUCTION	MARATHON OIL CO.	697-21A	OXY EAST POND 13	260	1,595	KNOWLES ENTERPRISES
5/31/12	335114	PRODUCTION	MARATHON OIL CO.	697-21A	OXY EAST POND 13	128		KNOWLES ENTERPRISES
5/31/12	335115	PRODUCTION	MARATHON OIL CO.	697-21A	OXY EAST POND 13	256		KNOWLES ENTERPRISES
5/31/12	335113	PRODUCTION	MARATHON OIL CO.	697-21A	OXY EAST POND 13	128		KNOWLES ENTERPRISES
5/31/12	335112	PRODUCTION	MARATHON OIL CO.	697-21A	OXY EAST POND 13	128		KNOWLES ENTERPRISES
5/31/12	335110	PRODUCTION	MARATHON OIL CO.	696-18A	OXY EAST POND 13	128		KNOWLES ENTERPRISES
5/31/12	335109	PRODUCTION	MARATHON OIL CO.	696-18A	OXY EAST POND 13	128		KNOWLES ENTERPRISES
5/31/12	431841	PRODUCTION	MARATHON OIL CO.	697-21A	OXY EAST POND 13	129		KNOWLES ENTERPRISES
5/31/12	431836	PRODUCTION	MARATHON OIL CO.	696-18A	OXY EAST POND 13	129		KNOWLES ENTERPRISES
5/31/12	431835	PRODUCTION	MARATHON OIL CO.	696-18A	OXY EAST POND 13	129		KNOWLES ENTERPRISES
5/31/12	431840	PRODUCTION	MARATHON OIL CO.	697-21A	OXY EAST POND 13	130		KNOWLES ENTERPRISES
5/31/12	431839	PRODUCTION	MARATHON OIL CO.	697-21A	OXY EAST POND 13	129		KNOWLES ENTERPRISES
5/31/12	431838	PRODUCTION	MARATHON OIL CO.	697-21A	OXY EAST POND 13	129		KNOWLES ENTERPRISES
5/31/12	431837	PRODUCTION	MARATHON OIL CO.	697-21A	OXY EAST POND 13	129	1,798	KNOWLES ENTERPRISES
					<b>MAY TOTAL</b>	<b>6,253</b>	<b>6,253</b>	
6/1/12	335119	PRODUCTION	MARATHON OIL CO.	697-21A	OXY EAST POND 13	650		KNOWLES ENTERPRISES
6/1/12	431844	PRODUCTION	MARATHON OIL CO.	697-21A	OXY EAST POND 13	650		KNOWLES ENTERPRISES
6/1/12	440814	PRODUCTION	MARATHON OIL CO.	696-18A	OXY EAST POND 13	130		KNOWLES ENTERPRISES
6/1/12	440815	PRODUCTION	MARATHON OIL CO.	696-18C	OXY EAST POND 13	130		KNOWLES ENTERPRISES
6/1/12	440816	PRODUCTION	MARATHON OIL CO.	697-13C	OXY EAST POND 13	130	1,690	KNOWLES ENTERPRISES
6/2/12	432288	PRODUCTION	MARATHON OIL CO.	696-18A	OXY EAST POND 13	129		KNOWLES ENTERPRISES
6/2/12	440318	PRODUCTION	MARATHON OIL CO.	696-18A	OXY EAST POND 13	130		KNOWLES ENTERPRISES
6/2/12	440317	PRODUCTION	MARATHON OIL CO.	696-18A	OXY EAST POND 13	130		KNOWLES ENTERPRISES
6/2/12	440319	PRODUCTION	MARATHON OIL CO.	696-18A	OXY EAST POND 13	130		KNOWLES ENTERPRISES
6/2/12	440320	PRODUCTION	MARATHON OIL CO.	696-18A	OXY EAST POND 13	128		KNOWLES ENTERPRISES
6/2/12	364326	PRODUCTION	MARATHON OIL CO.	696-18A	OXY EAST POND 13	130		KNOWLES ENTERPRISES
6/2/12	364325	PRODUCTION	MARATHON OIL CO.	696-18A	OXY EAST POND 13	130		KNOWLES ENTERPRISES
6/2/12	364324	PRODUCTION	MARATHON OIL CO.	696-18A	OXY EAST POND 13	130		KNOWLES ENTERPRISES
6/2/12	432289	PRODUCTION	MARATHON OIL CO.	697-21A	OXY EAST POND 13	260		KNOWLES ENTERPRISES
6/2/12	432290	PRODUCTION	MARATHON OIL CO.	697-21A	OXY EAST POND 13	130	1,427	KNOWLES ENTERPRISES
6/4/12	432296	PRODUCTION	MARATHON OIL CO.	697-28C	OXY EAST POND 13	127		KNOWLES ENTERPRISES
6/4/12	432297	PRODUCTION	MARATHON OIL CO.	697-1X	OXY EAST POND 13	127		KNOWLES ENTERPRISES
6/4/12	432295	PRODUCTION	MARATHON OIL CO.	696-18A	OXY EAST POND 13	120		KNOWLES ENTERPRISES
6/4/12	432298	PRODUCTION	MARATHON OIL CO.	696-2C	OXY EAST POND 13	100		KNOWLES ENTERPRISES
6/4/12	432299	PRODUCTION	MARATHON OIL CO.	696-2C	OXY EAST POND 13	30		KNOWLES ENTERPRISES
6/4/12	412019	PRODUCTION	MARATHON OIL CO.	697-26A	OXY EAST POND 13	115		KNOWLES ENTERPRISES
6/4/12	412020	PRODUCTION	MARATHON OIL CO.	596-34D	OXY EAST POND 13	129		KNOWLES ENTERPRISES
6/4/12	412021	PRODUCTION	MARATHON OIL CO.	697-21A	OXY EAST POND 13	390		KNOWLES ENTERPRISES
6/4/12	428013	PRODUCTION	MARATHON OIL CO.	697-21A	OXY EAST POND 13	520		KNOWLES ENTERPRISES
6/4/12	428012	PRODUCTION	MARATHON OIL CO.	697-21A	OXY EAST POND 13	130	1,788	KNOWLES ENTERPRISES
6/5/12	421401	PRODUCTION	MARATHON OIL CO.	697-21A	OXY EAST POND 13	910		KNOWLES ENTERPRISES
6/5/12	412023	PRODUCTION	MARATHON OIL CO.	697-21A	OXY EAST POND 13	910	1,820	KNOWLES ENTERPRISES
6/6/12	441299	PRODUCTION	MARATHON OIL CO.	697-21A	OXY EAST POND 13	390		KNOWLES ENTERPRISES
6/6/12	335122	PRODUCTION	MARATHON OIL CO.	697-21A	OXY EAST 13 POND	120		KNOWLES ENTERPRISES
6/6/12	335123	PRODUCTION	MARATHON OIL CO.	697-21A	OXY EAST 13 POND	128	638	KNOWLES ENTERPRISES
					<b>JUNE TOTAL</b>	<b>7,363</b>	<b>7,363</b>	
<b>2012 TOTAL</b>						<b>13,616</b>	<b>BBLs</b>	