



**Pumping
Service Report**

9185917

Client Name Anadarko Petroleum Corporation	Well Name Aristocrat 32-9 #2	Job Date November 23, 2013	Call Sheet 1033207
Client Representative Mr Rigo Cintora	Location SW NE Sec 9:T3N:R65W	Job Type Abandonment Plugs	

Well Profile

Well Type:	Oil
Maximum Treating Pressure (psi):	---
Predicted Bottom Hole Static Temperature (°F):	--- @ --
Bottom Hole Circulating Temperature (°F):	--- @ --
Bottom Hole Logged Temperature (°F):	--- @ --

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Internal Yield Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
5.500	15.000	---	--	--	--	--	--	--	--

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
2.375	4.700	---	--	--	--	--	0.000	4,400.000

Products

Plug 1
From Depth (ft):
To Depth (ft):
Plug Type : N/A
Acids/Blends/Fluids :
Lead 1: <u>25 Sacks</u> of 0-1-0 G, Density = 15.6 lb/gal, Volume Pumped = 5.2 (bbl)
Water Temperature(°F) = 55 , Bulk Temperature(°F) = 30 , Slurry Temperature(°F) = 58
+ 0.5 % of CFR,
+ 0.25 % of FMC,
+ 0.5 % of LWA,
+ 0.25 lb/sack of Polyflake

Fluid & Cement Data

Expected Cement Top:	--				
Wellbore Fluid					
Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	--	--	--	Sep 12, 2013 15:01