

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

01/13/2014

Document Number:

663902637

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>334712</u>	<u>334712</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☒ NO FOLLOW UP INSPECTION REQUIRED
☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnerg y.com	Principal Environmental Specialist
Kellerby, Shaun		shaun.kellerby@state.co.us	
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnerg.com	Production foreman

Compliance Summary:QtrQtr: NWNW Sec: 12 Twp: 7S Range: 95W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
283527	WELL	PR	02/28/2006	GW	045-11932	DIAMOND ELK PA 22-12	PR	<input checked="" type="checkbox"/>
283528	WELL	PR	02/28/2006	GW	045-11933	DIAMOND ELK PA 21-12	PR	<input checked="" type="checkbox"/>
296300	WELL	PR	01/18/2009	GW	045-15980	DIAMOND ELK PA 522-12	PR	<input checked="" type="checkbox"/>
296301	WELL	PR	01/18/2009	GW	045-15981	DIAMOND ELK PA 422-12	PR	<input checked="" type="checkbox"/>
296302	WELL	PR	03/16/2009	GW	045-15982	DIAMOND ELK PA 322-12	PR	<input checked="" type="checkbox"/>
296303	WELL	PR	03/16/2009	GW	045-15983	DIAMOND ELK PA521-12	PR	<input checked="" type="checkbox"/>
296304	WELL	PR	02/14/2012	GW	045-15984	DIAMOND ELK PA421-12	PR	<input checked="" type="checkbox"/>
296305	WELL	PR	01/18/2009	GW	045-15985	DIAMOND ELK PA 412-12	PR	<input checked="" type="checkbox"/>
296306	WELL	PR	01/18/2009	GW	045-15986	DIAMOND ELK PA 312-12	PR	<input checked="" type="checkbox"/>
296307	WELL	PR	06/04/2008	GW	045-15987	DIAMOND ELK PA 321-12	PR	<input checked="" type="checkbox"/>
296308	WELL	PR	03/21/2009	GW	045-15988	DIAMOND ELK PA 12-12	PR	<input checked="" type="checkbox"/>

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296309	WELL	PR	05/31/2009	GW	045-15989	DIAMOND ELK PA 11-12	PR	<input checked="" type="checkbox"/>
296310	WELL	PR	03/21/2009	GW	045-15990	DIAMOND ELK PA511-12	PR	<input checked="" type="checkbox"/>
296311	WELL	PR	06/04/2008	GW	045-15991	DIAMOND ELK PA 311-12	PR	<input checked="" type="checkbox"/>
296312	WELL	PR	03/16/2009	GW	045-15992	DIAMOND ELK PA411-12	PR	<input checked="" type="checkbox"/>
297491	WELL	AL	06/02/2011	LO	045-16869	DIAMOND ELK W 12-12 PA	AL	<input type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory	Road is snow packed and travelable		

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			
WELLHEAD	Satisfactory			
CONTAINERS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK BATTERY	Satisfactory			
WELLHEAD	Satisfactory			
SEPARATOR	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ancillary equipment	4	Satisfactory	Chemical totes at wells		
Plunger Lift	15	Satisfactory			
Horizontal Heated Separator	15	Satisfactory			
Bird Protectors	9	Satisfactory			

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	300 BBLS	HEATED STEEL AST	39.456930,-107.952850

S/U/V: Satisfactory Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	2	300 BBLS	STEEL AST	39.456570,-107.952580

S/U/V: Satisfactory Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	2	300 BBLS	STEEL AST	,	
S/U/V:	Satisfactory		Comment:		
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
YES		Bradens open to vent			
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 334712

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**S/U/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/U/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 283527 Type: WELL API Number: 045-11932 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 283528 Type: WELL API Number: 045-11933 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 296300 Type: WELL API Number: 045-15980 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID:	296301	Type:	WELL	API Number:	045-15981	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	296302	Type:	WELL	API Number:	045-15982	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	296303	Type:	WELL	API Number:	045-15983	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	296304	Type:	WELL	API Number:	045-15984	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	296305	Type:	WELL	API Number:	045-15985	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	296306	Type:	WELL	API Number:	045-15986	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	296307	Type:	WELL	API Number:	045-15987	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	296308	Type:	WELL	API Number:	045-15988	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	296309	Type:	WELL	API Number:	045-15989	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	296310	Type:	WELL	API Number:	045-15990	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	296311	Type:	WELL	API Number:	045-15991	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	296312	Type:	WELL	API Number:	045-15992	Status:	PR	Insp. Status:	PR

Producing WellComment: **Producing well****Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Inspector Name: LONGWORTH, MIKE

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: Snow covering location and rclaim areas

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches		Culverts				
Compaction	Pass	Compaction	Pass	MHSP	Pass	Chemical totes in secondary containment
Seeding		Ditches				

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: Snow covering BMPs unable to inspect maintenance

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT