

**STATE OF
COLORADO**

Andrews - DNR, Doug <doug.andrews@state.co.us>

**COGCC Form 2A review of Great Western's Schmunk EF Pad 31-361HN
location - Doc #400524225**6 messages

Andrews - DNR, Doug <doug.andrews@state.co.us>

Mon, Dec 23, 2013 at 11:33 AM

To: Regulatory Permitting <regulatorypermitting@gwogco.com>

Cc: Toby Sachen - DNR <toby.sachen@state.co.us>

Shannon & Callie,

I have reviewed the referenced Form 2A Oil & Gas Location Assessment and have the following comments:

- 1) Per Rule 303.b.(3)C, please provide me with a description of all oil, gas, and/or water pipelines that will flow to and from this well pad location and I will add it to the Form 2A.
- 2) Because the nearest water well is a domestic well located less than 1/8-mile (660 feet) from the oil and gas location, in the Water Resources section I will change the Sensitive Area designation from NO to YES.
- 3) A review of the nearest water well permit (#287538) indicates that 40 feet is the total depth of the well and no static water level is given. A review of a nearby Schmunk well (Permit #8521-R) to the northeast indicates a depth to groundwater of approximately 7 feet. Therefore in the Water Resources section I will change the estimated depth to groundwater from 40 feet to 7 feet.
- 4) In the Cultural Distance section you have indicated the nearest Designated Outside Activity Area (DOAA) is 2,214 feet. DOAA's may only be established upon Application and Hearing before the Commission. To date only two such areas have been formally established as DOAAs by the Commission and they are both located in Longmont. Therefore, I will change the distance to the nearest DOAA from 2,214 feet to 5,280 feet.
- 5) Because this oil and gas location is within a Designated Setback, the following Condition of Approval will be placed on the Form 2A: "Operator will comply with all applicable mitigation measures as listed in COGCC Rule 604.c."
- 6) You have included letter that includes a signed waiver from the Surface Owner (Gary Schmunk). The subject line of this letter says "Request for Exception to Rule 305.a.(2)", yet the body of the letter discusses Rule 604.a.(1). Rule 305.a.(2) concerns the pre-application notice required when the oil and gas location is within a Designated Setback Location. Rule 604.a.(1) concerns the Exception Zone setback. As you have already sent out the pre-application notices and provided certification regarding compliance with Rule 305.a.(2), I suspect the subject line of this letter is incorrect. For future submittals, please be sure that the subject line of any exception requests and/or waivers matches the body of the letter. This is especially critical when it concerns requesting exceptions to required notifications and submitting signed waivers from building unit owners regarding setbacks within a Designated Setback Location.
- 7) Because this oil and gas location is within an Exception Zone, per COGCC Rule 604.a.(1)B, after the comment period ends on January 1, 2014, please send me a letter certifying that Great Western has complied with Rule 305.a., 305.c., and 306.e. and I will add it to the Form 2A.

Please respond with the requested items by January 23, 2014. If you have any questions, please feel free to contact me. Thank you.

—

Doug Andrews

Oil & Gas Location Assessment Specialist - Northeast Area
Colorado Oil & Gas Conservation Commission
1120 Lincoln St., Suite 801
Denver, CO 80203

doug.andrews@state.co.us
303-894-2100 Ext. 5180

Callie Fiddes <cfiddes@gwogco.com>

Tue, Dec 24, 2013 at 12:49 PM

To: Shannon Hartnett <shartnett@gwogco.com>, "<doug.andrews@state.co.us" <doug.andrews@state.co.us>

Description for item #1

Sent from my iPhone

Begin forwarded message:

From: Mike Hettinger <mhettinger@gwogco.com>
Date: December 24, 2013 at 12:04:51 PM MST
To: Callie Fiddes <cfiddes@gwogco.com>
Subject: Re: COGCC Form 2A review of Great Western's Schmunk EF Pad 31-361HN Iovation - Doc #400524225

1-3" steel flow line from wellhead to separator, 1-3" steel gas return line from wellhead to compressor, 1-3" steel oil line from separator to oil tanks, 1-3" poly line from separator to water tanks, 1-3" steel gas line from separator to DCP's meter, 1-2" steel bypass line from separator to oil tanks.

Sent from my iPhone

From: "Andrews - DNR, Doug" <doug.andrews@state.co.us>
Date: December 23, 2013 at 12:33:55 PM CST
To: Regulatory Permitting <regulatorypermitting@gwogco.com>
Cc: Toby Sachen - DNR <toby.sachen@state.co.us>
Subject: COGCC Form 2A review of Great Western's Schmunk EF Pad 31-361HN Iovation - Doc #400524225

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image001.jpg

1K

Callie Fiddes <cfiddes@gwogco.com>
To: "doug.andrews@state.co.us" <doug.andrews@state.co.us>

Tue, Dec 24, 2013 at 12:52 PM

Sent from my iPhone

Begin forwarded message:

From: Callie Fiddes <cfiddes@gwogco.com>
Date: December 24, 2013 at 12:49:54 PM MST
To: Shannon Hartnett <shartnett@gwogco.com>, "<doug.andrews@state.co.us">
<doug.andrews@state.co.us>
Subject: Fwd: COGCC Form 2A review of Great Western's Schmunk EF Pad 31-361HN Iovation - Doc #400524225

[Quoted text hidden]



image001.jpg
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Andrews - DNR, Doug <doug.andrews@state.co.us>
To: Regulatory Permitting <regulatorypermitting@gwogco.com>

Thu, Jan 2, 2014 at 8:43 AM

Shannon/Callie,

Now that the public comment period has closed, please let me know if any meetings with Building Unit owners and Great Western occurred and if any concerns were expressed by the Building Unit owners either during a meeting or in any correspondence (phone, letter, email, etc.) with Great Western.

As a final step in the Form 2A notification process, per COGCC Rule 604.a.(1)B, please send me a signed letter on Great Western letterhead certifying that Great Western has complied with both Rule 305.c. (OGLA Notice) and Rule 306.e. (Meeting requirements). Thank you.

Thank you.

[Quoted text hidden]

Andrews - DNR, Doug <doug.andrews@state.co.us>
To: Regulatory Permitting <regulatorypermitting@gwogco.com>

Mon, Jan 13, 2014 at 9:01 AM

Shannon/Callie,

Haven't heard back from you concerning the final certification letter. Please send it to me at your earliest convenience and I will add it to the Form 2A. Thank you.

[Quoted text hidden]

Regulatory Permitting <regulatorypermitting@gwogco.com>
To: "Andrews - DNR, Doug" <doug.andrews@state.co.us>
Cc: Shannon Hartnett <shartnett@gwogco.com>

Mon, Jan 13, 2014 at 9:52 AM

Certification letter attached.

Thank you,



Callie Fiddes

Regulatory Technician

Direct: 303.398.0550

Fax: 866.742.1784

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From: Andrews - DNR, Doug [mailto:doug.andrews@state.co.us]

Sent: Monday, January 13, 2014 9:02 AM

To: Regulatory Permitting

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[Quoted text hidden]

[Quoted text hidden]



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