



**Pumping
Service Report**

9187397

Client Name Anadarko Petroleum Corporation	Well Name Camenish 2-15	Job Date December 31, 2013	Call Sheet 1034615
Client Representative Mr Bill Smith	Location NW NE Sec 1:T2N:R68W	Job Type Abandonment Plugs	

Well Profile

Well Type: Oil

Maximum Treating Pressure (psi): ---

Predicted Bottom Hole Static Temperature (°F): --- @ --

Bottom Hole Circulating Temperature (°F): --- @ --

Bottom Hole Logged Temperature (°F): --- @ --

Casing

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Internal Yield Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
4.500	11.600	---	--	--	--	--	--	0.0	8,012.0

Tubing

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
1.250	2.330	---	--	--	--	--	0.000	3,400.000

Products

Plug 1

From Depth (ft):

To Depth (ft):

Plug Type : N/A

Acids/Blends/Fluids :

Lead 1: 660 Sacks of 0-1-0 G, Density = 15.8 lb/gal, Volume Pumped = 135 (bbl)

Water Temperature(°F) = 35 , Bulk Temperature(°F) = 38 , Slurry Temperature(°F) = 54

- + 0.3 % of CFR,
- + 0.1 % of LTR,
- + 0.3 % of AS-3,
- + 0.25 lb/sack of Polyflake

Fluid & Cement Data

Expected Cement Top: --

Wellbore Fluid

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	--	--	--	Sep 20, 2013 11:28