

US ROCKIES REGION

Anadarko Daily Summary Report

Well: SMITH ELSIE I #1

Project: COLORADO-WELD-NAD83-UTM13

Site: SMITH ELSIE I #1

Rig Name No: SES 3/3, ECWS 15/15, ECWS 9/9, ACE ENERGY 10/10

Event: CONST- CAP WELL WORK

Start Date: 2/6/2012

End Date: 3/27/2012

Spud Date: 10/27/1975

Active Datum: RKB @4,919.99usft (above Mean Sea Level)

UWI: SE/NE/0/2/N/65/W/33/0/0/6/0/N/1,400.00/E/0/1,100.00/0/0

Report No	Report Date	MD (usft)	24 Hr Summary
1	02/06/2012		MIRU ECWS # 9. SCP 0. blow well down, control well w/ 40 bbls of 4% kcl. NDNU, spot in tbg trailer. LD 233 jts of bad tbg string on trialer. tbg was determined bad by EMI on 12/29/2011. SWI, SDFN.
2	02/07/2012		PU NC, SN and new 2-3/8" 4.7# J-55 tbg. rig broke down, repair rig. finish PU tbg and tag fill @ 7890'. LD 30 jts. TOO H w/ 12 jts. RU Superior well service. pump 7100# of 20/40 sand plug to 7130'. TOO H w/ tbg. SWI, SDFN.
3	02/08/2012		RU JW wireline, RIH w/ CCL and 3-1/8" squeeze gun. correlate to Schlumberger CBL dated 8/5/95 and tag sand plug @ 7080'. PUH and shoot squeeze holes @ 7026'. 3 spf. RD wireline, TIH w/ 4-1/2" HD pkr to 6951'. test csg to 1000# see remarks
4	02/09/2012		RU hydrotester, PU 4-1/2" Thunderbird cmt retainer. TIH to 6954'. all tbg tested good. circulate well and wait on cmt. set retainer and test csg to 1000#, held good. RU Baker Hughes to cmt Nio. load tbg and pressure to 4000# see remarks
5	02/10/2012		TOOH and LD cmt stinger. TIH w/ 3-7/8" bit, 4 drill collars and 2-3/8" tbg. tag retainer @ 6954'. PU power swivel, establish circulation. drill thru retainer and clean well to sand plug @ 7110'. PUH w/ 10 jts. SWI, SDFN.
6	02/11/2012		TOOH and LD BHA. TIH and set pkr @ 6951'. load csg and test to 1000#, held good. pump on tbg and establish injection rate of 1.65 BPM @ 1700 psi. pump 80 bbls H2o. release pkr and TOO H w/ tbg. SWI, SDFN.
7	02/12/2012		RU hydrotester, TIH w/ RMOR cement retainer and 2-3/8" tbg. set retainer @ 6960'. test csg to 1000#, held good. RU Baker Hughes and pump 10 bbls of Mudclean, 10 bbls of claycare, 10 bbls fresh water, then mix and pump 300 sx see remarks
8	02/13/2012		Finish TOO H w/ tbg and cmt stinger. NDBOP, NDWH. RU Leed welder and weld plate on surface head. weld 4-1/2" N80 bell nipple on csg. install new 5K wellhead. NUBOP. SWI, SDFN.
9	02/14/2012		RU JW wireline, RIH w/ CBL tools and log under 1200# pressure from retainer @ 6950 to TOC @ 5832 and from cmt @ 880' to TOC @ 240'. RD wireline. TIH w/ 4-1/2" csg scraper to 6950'. TOO H and LD scraper. TIH w/ Weatherford see remarks
10	03/09/2012		ECWS #15, MIRU, TOH w/ tbg, SN, NC, Press test csg to 500psi, good test, TIH w/ Weatherford RBP retrieving tool, circ sand & debris off w/ poly sweep, engage RBP & TOH, LD RBP, TIH to 6000' w/ tbg, bit SWI, SDFN
11	03/12/2012		ECWS #15, TTL, WO gate to unlocked by landowner, JSA, 350/350 SIWP, drill out CIBP @ 6960', drill out cmt, sand to 7195', circ clean, PUH above perfs, SWI, SDFN
12	03/13/2012		ECWS #15, TTL, JSA, 100/100 SIWP, Drig out, TOH f/ bit change, TIH w/ new blade bit, drill to 7865', PUH above perfs, SWI, SDFN
13	03/14/2012		ECWS #15, TTL, JSA, WOO, clean out to 7867', very slow drilling, lost approx 160 bbls KCL, TOH, Change out well head, threads were stripped out on 2" on driller side. SWI, SDFN
14	03/15/2012		ECWS #15, TTL, JSA, 0/0 SIWP, WOO, TIH w/ prod BHA, land tbg @ 7653', ND BOP, NU wellhead, RDMO
100	03/20/2012		MIRU SES rig #3 TP vac CP 50 SC 0 IFL 5800'. Broached tbg. Swabbed 38 bbl water. SI. FFL 6000' TP blow CP 100 SDFN
101	03/21/2012		Crew travel TP 0 CP 125 IFL 6000'. Swabbed 46 bbl water. SI. FFL 6400' TP 20 CP 225 SDFN
102	03/22/2012		Crew travel TP 100 Cp 250 IFL 6200'. Blew tubing down. Swabbed 36 bbl water. SI. FFL 6400' TP 20 CP 340 SDFN
103	03/23/2012		Crew travel TP 150 CP 390 IFL 6300'. Blew tubing down. Swabbed 16 bbl water, CP built to 400#, well kicked off and turned to gas. Dropped nogo and plunger, SI. TP 150 CP 325 RDMO SES rig #3
15	03/27/2012		TIME ON: 13:0, ROUTE: S51, WINS: 75350, PROJECT TYPE: CCW, PROD: CODL/JSND, TP: 300, CP: 425, CHOKE: N/A, BATT #: 34002474, GATHERER: KMG, STAT #: 008399, LINE #: 16-276-4, COMMENTS: RWTP UP TBG AFTER HZ SAFETY PREP. DKTA UNDER SAND.
104	03/29/2012		MIRU Ace Energy rig #10 TP 380 CP 380 IFL 6700'. Blew tubing down. Swabbed 24 bbl water, plunger cycled and well turned to gas. Dropped plunger, SI. TP 160 CP 270 SDFN

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105	03/30/2012		Crew travel TP 500 CP 480. Blew tubing down, plgr cycled dry in 5 min. Dropped plgr w/ TP 280 Cp 360. Opened after 1 hr w/ TP 400 Cp 430, plgr cycled in 7 min and well flowed 1.5 bbl water. Dropped plunger, SI. TP 240 Cp 340 RDMo Ace Energy rig #10

REMARKS:

02/08/12 - test csg to 1000#, held good. load tbg and establish injection rate. pkr communicated @ 2100#. release pkr, PUH and reset pkr @ 6930'. test csg to 1000#, held good. establish injection rate 1.5 BPM @ 1800 psi. pkr communicated again. maintain 1000# on csg and continue injection test. pumped 80 bbls @ 1.5 BPM, 1800 psi. release pkr and TOO H w/ tbg. SWI, SDFN.

02/09/12 - load tbg and pressure to 4000# w/ 3 bbls. pressure communicated to csg. bleed off pressure. sting out of retainer and circulate 5 bbls. sting into retainer. test csg to 1000#, communicated to tbg. attempt to sting into retainer several times. seemed to be stung into retainer, but tbg and csg kept communicating. RD Baker Hughes. sting out of retainer and LD 1 jt. SWI, SDFN.

02/12/12 - mix and pump 300 sx of 50/50 poz with 10% salt, 2% gel @ 14.4 ppg. displace with 26 bbls. ISIP 1894 psi. sting out of retainer, reverse out 70 bbls water. saw 1.5 bbl cmt in returns. TOO H w/ 100 jts tbg. SWI, SDFN.

02/14/12 - TIH w/ Weatherford 4-1/2" TS RBP and set it @ 5884' w/ 286 jts. test csg to 1500#, held good. spot 2 sx sand on RBP. TOO H and LD retrieving head. TIH w/ NC, SN and 184 jts of tbg. NDNU and land well @ 5824' . SWI, RDMO.