

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

01/10/2014

Document Number:

663902636

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	334781	334781	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnerg y.com	Principal Environmental Specialist
Kellerby, Shaun		shaun.kellerby@state.co.us	
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnerg.com	Production foreman

Compliance Summary:QtrQtr: SWNW Sec: 6 Twp: 7S Range: 94W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
287934	WELL	PR	07/19/2007	GW	045-13121	FOSSIL CREEK RWF 522-6	PR	<input checked="" type="checkbox"/>
287935	WELL	PR	07/19/2007	GW	045-13120	FOSSIL CREEK RWF 422-6	PR	<input checked="" type="checkbox"/>
287936	WELL	PR	06/30/2008	GW	045-13119	FOSSIL CREEK RWF 322-6	PR	<input checked="" type="checkbox"/>
287937	WELL	PR	06/30/2008	GW	045-13118	FOSSIL CREEK RWF 22-6	PR	<input checked="" type="checkbox"/>
287938	WELL	PR	08/18/2008	GW	045-13117	FOSSIL CREEK RWF 512-6	PR	<input checked="" type="checkbox"/>
287939	WELL	PR	07/19/2007	GW	045-13116	FOSSIL CREEK RWF 412-6	PR	<input checked="" type="checkbox"/>
287940	WELL	PR	07/19/2007	GW	045-13115	FOSSIL CREEK RWF 312-6	PR	<input checked="" type="checkbox"/>
287941	WELL	PR	07/19/2007	GW	045-13114	FOSSIL CREEK RWF 11-6	PR	<input checked="" type="checkbox"/>
287942	WELL	PR	07/19/2007	GW	045-13113	FOSSIL CREEK RWF 12-6	PR	<input checked="" type="checkbox"/>
287943	WELL	PR	07/19/2007	GW	045-13112	FOSSIL CREEK RWF 311-6	PR	<input checked="" type="checkbox"/>
287944	WELL	PR	07/19/2007	GW	045-13111	FOSSIL CREEK RWF 411-6	PR	<input checked="" type="checkbox"/>

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287945	WELL	PR	07/19/2007	LO	045-13110	FOSSIL CREEK RWF 511-6	PR	<input checked="" type="checkbox"/>
287946	WELL	PR	07/19/2007	GW	045-13109	FOSSIL CREEK RWF 521-6	PR	<input checked="" type="checkbox"/>
287948	WELL	PR	07/19/2007	GW	045-13108	FOSSIL CREEK RWF 421-6	PR	<input checked="" type="checkbox"/>
287949	WELL	PR	07/19/2007	GW	045-13107	FOSSIL CREEK RWF 321-6	PR	<input checked="" type="checkbox"/>
287950	WELL	PR	07/19/2007	GW	045-13106	FOSSIL CREEK RWF 21-6	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory	Snow packed		

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
BATTERY	Satisfactory			
CONTAINERS	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK BATTERY	Satisfactory			
WELLHEAD	Satisfactory			
SEPARATOR	Satisfactory			

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Bird Protectors	8	Satisfactory			

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Horizontal Heated Separator	16	Satisfactory			
Gas Meter Run	1	Satisfactory			
Plunger Lift	16	Satisfactory			
Ancillary equipment	2	Satisfactory			

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	200 BBLS	STEEL AST	39.468750,-107.934310

S/U/V: Satisfactory	Comment:	
Corrective Action:		Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	200 BBLS	STEEL AST	39.468740,-107.934040

S/U/V: Satisfactory	Comment:	
Corrective Action:		Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	2	300 BBLS	STEEL AST	,

S/U/V:	Satisfactory	Comment:	
Corrective Action:		Corrective Date:	

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
Comment			

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 334781

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/U/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/U/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 287934 Type: WELL API Number: 045-13121 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 287935 Type: WELL API Number: 045-13120 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 287936 Type: WELL API Number: 045-13119 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID:	287937	Type:	WELL	API Number:	045-13118	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	287938	Type:	WELL	API Number:	045-13117	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	287939	Type:	WELL	API Number:	045-13116	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	287940	Type:	WELL	API Number:	045-13115	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	287941	Type:	WELL	API Number:	045-13114	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	287942	Type:	WELL	API Number:	045-13113	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	287943	Type:	WELL	API Number:	045-13112	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	287944	Type:	WELL	API Number:	045-13111	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	287945	Type:	WELL	API Number:	045-13110	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	287946	Type:	WELL	API Number:	045-13109	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	287948	Type:	WELL	API Number:	045-13108	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	287949	Type:	WELL	API Number:	045-13107	Status:	PR	Insp. Status:	PR

Producing WellComment: **Producing well**

Facility ID: 287950 Type: WELL API Number: 045-13106 Status: PR Insp. Status: PR

Producing WellComment: **Producing well****Environmental****Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

Lat Long

DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1003a. Debris removed? Pass CM

CA CA Date

Waste Material Onsite? Pass CM

CA CA Date

Unused or unneeded equipment onsite? Pass CM

CA CA Date

Pit, cellars, rat holes and other bores closed? CM

CA CA Date

Guy line anchors removed? CM

CA CA Date

Guy line anchors marked? CM

CA CA Date

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- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: Snow covering location unable to inspect reclaim

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding		Ditches				
Berms		Compaction		MHSP	Pass	Totes in secondary containment
Compaction		Culverts				

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: Unable inspect BMPs covered with snow

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT