



# BISON

Bison Oil Well Cementing Inc.  
1547 Gaylord Street  
Denver, CO 80206  
303-296-3010

## Invoice

Date	Invoice #
10/8/2013	12855

Bill To
Noble Energy Inc. Attn: Accounting 1625 Broadway Ste 2000 Denver, CO 80202

Location	Well Name & No.	Terms	Job Type		
Weld CO	Crow Creek St. AC36-78HN	Net 30	Surface Pipe		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1			
Discount 15%	Discount 15%				
MILEAGE	Mileage charge	390			
Discount 15%	Discount 15%				
Data Acquisition ...	Data Acquisition Charge	1			
Discount 15%	Discount 15%				
Service Charge	Iron Inspection	1			
	Subtotal of Services				
BFN III Summer ...	BFN III Blend	323	Sack		
Discount 15%	Discount 15%				
Dye - 4880	Dye (Hot Pink 4880)	16	oz		
Discount 15%	Discount 15%				
Sugar	Sugar	100	lb		
	Subtotal of Materials				

Please Remit Payment To:

Bison Oil Well Cementing, Inc.  
P.O. Box 29671  
Thornton, CO 80229

Subtotal	
Sales Tax (2.9%)	
Total	
Balance Due	

# BISON OIL WELL CEMENTING, INC.

1547 Gaylord Street  
Denver, Colorado 80206  
Phone: 303-296-3010  
Fax: 303-298-8143  
E-mail: bisonoil1@qwestoffice.net



INVOICE #  
LOCATION  
FOREMAN

12855  
Hwy 322 & 47  
Brad Kosinski

## TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY
Oct 8 2013	Crow Creek State Ac 36-8H				
BILL TO	CONSULTANT				
Noble Energy	Tom				
OWNER	RIG NAME & NUMBER				
	Passion Drilling 828				
MAILING ADDRESS	DISTANCE TO LOCATION		UNITS ON LOCATION		
	20				
CITY	TIME REQUESTED		TIME ARRIVED ON LOCATION		
	9:00		9:20		
STATE, ZIP	TIME LEFT LOCATION				

## WELL DATA

HOLE SIZE	TUBING SIZE	PERFORATIONS
12 1/4		
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT
611		
CASING SIZE	TUBING WEIGHT	OPEN HOLE
9 5/8		
CASING DEPTH	TUBING CONDITION	TREATMENT VIA
601		
CASING WEIGHT	PACKER DEPTH	
36		
CASING CONDITION	Good	
Max Rate	5	
Max Pressure	2500	

## Cement Makeup

Cement Blend			
Cement - Specs	lbs	Yield	Water Requirements
	15.2	1.27	5.89
Annulus Factor	Capacity Factor		
.3131	.0258		
<p>TYPE OF TREATMENT</p> <p><input checked="" type="checkbox"/> Surface Pipe <input type="checkbox"/> Production <input type="checkbox"/> Squeeze</p> <p><input type="checkbox"/> MISC Pump <input type="checkbox"/> P&amp;A</p>			
HYD HHP = RATE X PRESSURE / 40.8			
% Excess	30		
BBL to Pit	17		

## DESCRIPTION OF JOB EVENTS

MIRU Safety meeting pressure test lines to 1000 psi, release pressure pump 10 fresh 10 dye 37 fresh M4 P323 sks drop plug dis 47.98 bbls of water land plug make sure floats hold. 43 →

X   
Authorization To Proceed

WS S   
Title

Oct 8 2013   
Date

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.