

Inspector Name: Sherman, Susan

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



| DE | ET | OE | ES |
|----|----|----|----|
|----|----|----|----|

Inspection Date:

01/09/2014

Document Number:

673700786

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

| | | | | |
|---------------------|-------------|--------|-----------------|--|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection |
| | 434032 | 434033 | Sherman, Susan | <input type="checkbox"/> 2A Doc Num: _____ |

Operator Information:

OGCC Operator Number:

Name of Operator: WIEPKING-FULLERTON ENERGY LLC

Address: 4600 S DOWNING ST

City: ENGLEWOOD State: CO Zip: 80113

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|--------------|----------------|--------------------------|---------|
| Halde, Kerry | (719) 340-0329 | haldesand@centurytel.net | |
| STUM, DUSTIN | (719) 740-0462 | dstum56@gmail.com | |

Compliance Summary:

QtrQtr: SWSW Sec: 36 Twp: 9S Range: 56W

Inspector Comment:**Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------------|--|
| 434032 | WELL | PR | 11/25/2013 | LO | 073-06550 | Albatross-State # 1 | PR <input checked="" type="checkbox"/> |

Equipment:**Location Inventory**

| | | | |
|-----------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: 1 | Wells: 1 | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: 1 | Separators: 1 | Electric Motors: _____ |
| Gas or Diesel Motors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: 1 |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: 1 | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location

| Signs/Marker: | | | | |
|----------------------|-----------------------------|--------------------------------------|---------------------------------------|------------|
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| WELLHEAD | Satisfactory | Have until 60 days after completion. | | |
| TANK LABELS/PLACARDS | Unsatisfactory | | Install sign to comply with rule 210. | 02/10/2014 |

Emergency Contact Number: (S/U/V) Unsatisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

| | | | | |
|---------------------------|-----------------------------|---------|-------------------|---------|
| Good Housekeeping: | | | | |
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| | | | | |

| | | | | |
|----------------|----------|-----------|---|------------|
| Spills: | | | | |
| Type | Area | Volume | Corrective action | CA Date |
| Crude Oil | Tank | <= 5 bbls | Repair leak in valve (see attached photo). Remove and remediate stained soil. | 01/10/2014 |
| Crude Oil | WELLHEAD | <= 5 bbls | Repair leak. Remove and remediate stained soil. | 01/10/2014 |

☐ Multiple Spills and Releases?

| | | | | |
|------------------|-----------------------------|--------------|-------------------|---------|
| Fencing/: | | | | |
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| LOCATION | Satisfactory | barbed wire | | |
| WELLHEAD | Satisfactory | steel panels | | |

| | | | | | |
|---------------------------|---|-----------------------------|------------------------|-------------------|---------|
| Equipment: | | | | | |
| Type | # | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| Horizontal Heater Treater | 1 | Satisfactory | berm39.21699-103.61912 | | |
| Pump Jack | 1 | Satisfactory | | | |
| Prime Mover | 1 | Satisfactory | | | |
| Ancillary equipment | 1 | Satisfactory | Propane | | |

| | | | | | |
|--------------------|---|-----------------------------------|----------------|---------------------------------------|--|
| Facilities: | | <input type="checkbox"/> New Tank | Tank ID: _____ | | |
| Contents | # | Capacity | Type | SE GPS | |
| OTHER | 3 | 500 BBLS | LVST | 39.216820,-103.618980 | |
| S/U/V: | | | Comment: | crude oil and produced water per sign | |
| Corrective Action: | | | | Corrective Date: | |

Paint

| | |
|-----------|--|
| Condition | |
|-----------|--|

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

| | | | | |
|-------|----------|---------------------|---------------------|-------------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Earth | Adequate | Walls Insufficient | Base Sufficient | |

| | | | |
|-------------------|--------------------------------|-----------------|--|
| Corrective Action | | Corrective Date | |
| Comment | south and east sides compacted | | |

| | | |
|-----------------|------------|--|
| Venting: | | |
| Yes/No | Comment | |
| YES | West tank. | |

| | | | | |
|-----------------|-----------------------------|---------|-------------------|---------|
| Flaring: | | | | |
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| | | | | |

Predrill

Location ID: 434032

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/U/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:**

| BMP Type | Comment |
|-----------------------------|--|
| Storm Water/Erosion Control | <p>BMP Plan</p> <p>Wiepking-Fullerton Energy, L.L.C. 4600 S. Downing St. Englewood, CO 80113 303-789-1798 303-761-9067 (fax)</p> <p>Certification to Discharge Under CDPS General Permit COR-03000 Stormwater Discharges Associated with Construction</p> <p>Certification Number COR 39788</p> <p>Albatross-State # 1 well T9S, R56W Sec. 36: SW1/4SW1/4 Lincoln County, Colorado</p> <p>Description of Well Site and Construction Area 1-4 acre site with access road for drilling of oil and gas well. Terrain is flat with native grass and sagebrush. A shallow surface water depression, which is dry, is located approximately 475' Southeast of the well pad. A dirt brim will be installed on the East and South side of the well pad to protect this surface water area. Surface Roughening will be used on low side of drill site to reduce speed of runoff, increase infiltration, reduce erosion, trap sediment and prepare soil for reseeding. Drilling pits closed and reclaimed within 3 months weather permitting. Topsoil will be separated and spread on drill site as final operation before reseeding operations which will be completed within 6 months weather permitting. To prevent soil erosion site will be disked and straw crimped in or manure spread.</p> <p>Stormwater Management Plan (SWMP) is on file in Wiepking-Fullerton Energy, L.L.C. office.</p> <p>Spill Prevention, Control and Countermeasure Plan is on file in Wiepking-Fullerton Energy, L.L.C. office.</p> |

S/U/V: _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____

Inspector Name: Sherman, Susan

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 434032 Type: WELL API Number: 073-06550 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

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Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Inspector Name: Sherman, Susan

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Compaction | Pass | Compaction | Pass | MHSP | Pass | |
| Ditches | Pass | | | | | |

S/U/V: Satisfactory Corrective Date: _____

Comment: Ground ripped around outside of pit for stormwater protection.

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Pit Type: Water Fresh Lined: YES Pit ID: _____ Lat: 39.217460 Long: -103.618830

Lining:

Liner Type: Plastic Liner Condition: Adequate

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: NO Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/U/V): Satisfactory Comment: _____

Corrective Action: _____ Date: _____

Pit Type: Drilling Pit Lined: NO Pit ID: _____ Lat: 39.217030 Long: -103.618370

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/U/V): _____ Comment: _____

Corrective Action: _____ Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|--|---|
| 673700803 | Albatross_State #1 Containers | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3259310 |
| 673700804 | Albatross_State #1 FW Pit | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3259311 |
| 673700805 | Albatross_State #1 Pit | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3259312 |
| 673700806 | Albatross_State #1 Pit2 | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3259313 |
| 673700807 | Albatross_State #1 Tanks stained soil | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3259314 |
| 673700808 | Albatross_State #1 Tanks | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3259315 |
| 673700810 | Albatross_State #1 Tanks4 | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3259316 |
| 673700811 | Albatross_State #1 Tanks5 | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3259317 |
| 673700814 | Albatross_State #1 Tanks3 | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3259318 |
| 673700816 | Albatross_State #1 Wellhead stained soil | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3259319 |
| 673700817 | Albatross_State #1 Treater | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3259320 |