

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:
01/09/2014

Document Number:
673700785

Overall Inspection:
Unsatisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>433781</u>	<u>433780</u>	<u>Sherman, Susan</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: _____
 Name of Operator: WIEPKING-FULLERTON ENERGY LLC
 Address: 4600 S DOWNING ST
 City: ENGLEWOOD State: CO Zip: 80113

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
STUM, DUSTIN	(719) 740-0462	dstum56@gmail.com	
Halde, Kerry	(719) 340-0329	haldesand@centurytel.net	

Compliance Summary:

QtrQtr: Lot 4 Sec: 1 Twp: 10S Range: 56W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/16/2013	668601404	DG	DG	Satisfactory			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
433781	WELL	PR	10/07/2013	LO	073-06548	Nemesis # 2	PR <input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>1</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>1</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Unsatisfactory	One of three tanks labeled (see attached photo).	Install sign to comply with rule 210.	02/18/2014

Inspector Name: Sherman, Susan

WELLHEAD	Unsatisfactory	No sign. Required within 60 days of well completion.	Install sign to comply with rule 210.	02/10/2014
----------	----------------	--	---------------------------------------	------------

Emergency Contact Number: (S/U/V) Unsatisfactory Corrective Date: 02/10/2014

Comment: _____

Corrective Action: Install on signs.

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
STORAGE OF SUPL	Unsatisfactory	A 55 gallon drum at wellhead (see attached photo).	Install BMP for stormwater protection.	02/10/2014

Spills:

Type	Area	Volume	Corrective action	CA Date
Crude Oil	WELLHEAD	<= 5 bbls	Fix leak. Remove and remediate stained oils at wellhead (see attached photo).	01/10/2014

Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	steel panels		
LOCATION	Satisfactory	barbed wire		

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heater Treater	1	Unsatisfactory	Not labeled.	Label.	02/10/2014
Ancillary equipment	1	Unsatisfactory	Propane tank not labeled.	Label.	02/10/2014
Prime Mover	1	Satisfactory	Propane.		
Pump Jack	1	Satisfactory			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
OTHER	3	500 BBLs	LVST	-39.213120,-103.619160

S/U/V: Satisfactory Comment: Crude oil and produced water per label on one tank.

Corrective Action: _____ Corrective Date: _____

Paint

Condition: _____

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Insufficient	Base Sufficient	Inadequate

Corrective Action: Maintain berms. Corrective Date: 02/10/2014

Comment: Berms not compacted.

Venting:	
Yes/No	Comment
YES	Middle tank.

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 433781

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/UV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/UV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

BMP Type	Comment
Storm Water/Erosion Control	<p>BMP Plan</p> <p>Wiepking-Fullerton Energy, L.L.C. 4600 S. Downing St. Englewood, CO 80113 303-789-1798 303-761-9067 (fax)</p> <p>Certification to Discharge Under CDPS General Permit COR-03000 Stormwater Discharges Associated with Construction</p> <p>Certification Number COR 39788</p> <p>Nemesis # 2 well T10S, R56W Sec. 1: NW1/4NW1/4 (Lot 4) Lincoln County, Colorado</p> <p>Description of Well Site and Construction Area 1-4 acre site with access road for drilling of oil and gas well. Terrain is flat with native grass and sagebrush. No receiving/surface water will be affected by well pad or access road. Surface Roughening will be used on low side of drill site to reduce speed of runoff, increase infiltration, reduce erosion, trap sediment and prepare soil for reseeding. Mud and Water Pits will be reclaimed within 6 months weather permitting. Topsoil will be separated and spread on drill site as final operation before reseeding operations. To prevent soil erosion site will be disked and straw crimped in or manure spread.</p> <p>Stormwater Management Plan (SWMP) is on file in Wiepking-Fullerton Energy, L.L.C. office.</p> <p>Spill Prevention, Control and Countermeasure Plan is on file in Wiepking-Fullerton Energy, L.L.C. office.</p>

S/UV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 433781 Type: WELL API Number: 073-06548 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**
Sept and Oct 2013

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

- 1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
- Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
- Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
- Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
- Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
- Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ In _____ Production areas stabilized ? _____ In _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ In _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____ Fail _____

1003 f. Weeds Noxious weeds? _____

Comment: Dozer on site. _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Inspector Name: Sherman, Susan

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Well Release on Active Location

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass	MHSP	Pass	

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Pit Type: Drilling Pit _____ Lined: NO _____ Pit ID: _____ Lat: 39.213530 _____ Long: -103.618510 _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Pit (S/U/V): _____ Comment: In process of filling in (see attached photos).

Corrective Action: _____ Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673700791	Nemesis ##2 Chemical BMP	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3259299
673700792	Nemesis ##2 Pit Closure5	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3259300
673700793	Nemesis ##2 Pit Closure	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3259301
673700794	Nemesis ##2 Pit Closure3	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3259302
673700795	Nemesis ##2 Pit closure2	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3259303
673700796	Nemesis ##2 Pit Closure4	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3259304

673700797	Nemesis ##2 Propane	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3259305
673700799	Nemesis ##2 Tanks stained soil	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3259306
673700800	Nemesis ##2 Tanks	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3259307
673700801	Nemesis ##2 Weeds	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3259308
673700802	Nemesis ##2 Wellhead stained soil	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3259309