

FORM INSP <small>Rev 05/11</small>	State of Colorado Oil and Gas Conservation Commission <small>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</small>		DE	ET	OE	ES
FIELD INSPECTION FORM						Inspection Date: <u>01/08/2014</u> Document Number: <u>664001535</u> Overall Inspection: <div style="border: 2px solid red; padding: 2px; display: inline-block; color: red;">Violation</div>
Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection		
<u>219789</u>	<u>312242</u>	<u>SCHURE, KYM</u>	<input type="checkbox"/>	2A Doc Num:		

Operator Information:

OGCC Operator Number: _____

Name of Operator: CM PRODUCTION LLC

Address: 600 17TH STREET #2800 SOUTH

City: DENVER State: CO Zip: 80202

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
AXELSON, JOHN		john.axelson@state.co.us	
BURN, DIANA		diana.burn@state.co.us	
NOTO, JOHN		john.noto@state.co.us	
Teff, John		johnt@cmproductionllc.com	

Compliance Summary:

QtrQtr: SWNW Sec: 33 Twp: 12N Range: 54W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/08/2008	200192773	PR	PR	Unsatisfactory			Yes
12/06/2007	200123277	PR	PR	Satisfactory			No
06/05/2003	200039978	PR	PR	Satisfactory		Pass	No
01/25/1996	500153337	PR	PR			Pass	No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
219789	WELL	PR	02/01/2011	OW	075-07216	RICE 2	PR <input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Unsatisfactory	List of associated well to battery	Install sign to comply with rule 210.	02/28/2014
BATTERY	Violation	Invalid emergency contact no. Called number on sign, received answering machine	Install sign to comply with rule 210.	01/17/2014
TANK LABELS/PLACARDS	Violation		Install placarding on all tanks, vessels and containers with contents, quantities and fire code.	02/28/2014
WELLHEAD	Violation	Invalid emergency contact no.	Install sign to comply with rule 210.	01/17/2014

Emergency Contact Number: (S/U/V) Violation Corrective Date: 01/17/2014

Comment: Called the emergency contact no. listed on signage received answering machine.(720) 248-8645

Corrective Action: Emergency contact no. must be received by live attendant 24-7-365.

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	Unsatisfactory	Abandoned P/W storage tank	Remove unused equipment	02/28/2014
DEBRIS	Unsatisfactory	Dismantled bolt & seam tank laying on ground west of compressor station	Remove all debris from location	02/28/2014

Spills:				
Type	Area	Volume	Corrective action	CA Date
PW/CN			Visual inspection indicates unreported release of P/W from P/W pits. Surface erosion and vegetation kills adjacent to P/W pits.	02/28/2014
Condensate	Separator		Quantity undetermined, remove/remediate effected soils	01/31/2014
Crude Oil			Oil residue on P/W pit surface and inside edge of P/W pit berm	01/10/2014

Multiple Spills and Releases?

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Pump Jack	1	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
S/U/V:		Comment:			
Corrective Action:				Corrective Date:	
Paint					
Condition					
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Inadequate	Walls Insufficient	Base Sufficient	Inadequate	
Corrective Action	Repair, build to specifications, maintain berms at batteries.			Corrective Date	02/28/2014
Comment					
Venting:					
Yes/No	Comment				
YES	Unauthorized release into atmosphere at flare				
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	
	Violation	Flare is not operational - venting direct to atmosphere	Maintain operationa compliance on flare/ignitor/combustor per Rule 912	01/17/2014	

Predrill

Location ID: 219789

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 219789 Type: WELL API Number: 075-07216 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:
DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment:

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Fail					

S/U/V: **Violation** Corrective Date: **02/28/2014**

Comment: **Surface erosion associated to O&G operations. Location is directly adjacent to natural drainage ravine exhibiting erosion and stormwater runoff into waterway. No stormwater BMP's in use on location**

CA: **Install and maintain stormwater BMP's**

Pits: NO SURFACE INDICATION OF PIT

Pit Type: Produced Water Lined: NO Pit ID: _____ Lat: 40.973590 Long: -103.419380

Lining:

Liner Type: _____ Liner Condition: _____

Comment: Inadequate free board on P/W pit berm, erosion on backside of s. east berm, adjacent to natural drainage ravine.

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Pit (S/U/V): **Violation** Comment: **Oil residue on surface of P/W pit, oil residue ring on inside of P/W pit.**

Corrective Action: Date: _____

COGCC Comments

Comment	User	Date
Forwarding inspection to COGCC Environmental for assessment.	schureky	01/09/2014