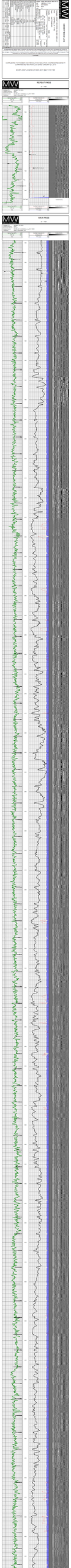
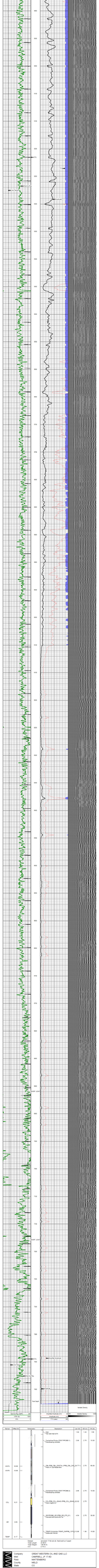

MW
MOTION WATCH
Name: Mark Watson
Address: 1 Any Street
Any Town
Any County
Any Country
Tel: 01234 567890
Email: mark@motionwatch.com
Web: www.motionwatch.com
Date: 2011-01-01
Time: 00:00:00
Duration: 00:00:00
Interval: 00:00:00
Memory: 0%
Battery: 0%
Temperature: 0°C
Light: 0
Activity: 0
Sensitivity: 0
Filter: 0
Mode: 0
Delay: 0
Count: 0
Total: 0
Max: 0
Min: 0
Avg: 0
Std: 0
Var: 0
Sum: 0
Peak: 0
Trough: 0
Range: 0
Mean: 0
Median: 0
Mode: 0
Skew: 0
Kurt: 0
Entropy: 0
Energy: 0
Power: 0
Work: 0
Force: 0
Torque: 0
Speed: 0
Accel: 0
Jerk: 0
Snap: 0
Crackle: 0
Pop: 0
Lock: 0
Drop: 0
Hop: 0
Step: 0
Run: 0
Walk: 0
Rest: 0
Sleep: 0
Wake: 0
Turn: 0
Roll: 0
Pitch: 0
Yaw: 0
Surge: 0
Sway: 0
Heave


Company: GREAT WESTERN OIL AND GAS LLC
Well: CAMPBELL #7-1 MC
Field: WATTENBERG
County: WELD
State: CO
Country: USA
Comments: Surface Casing: 8 5/8" @ 1,000' w/ 700 sacks of Cement
Production Casing: 4 1/2" @ 7,900' w/ 1,000 sacks of Cement
Tubing: 2 3/8" @ 7,700'
Perforations: 7,744' - 7,760'
Tubing Pressure: 1,000 PSI
Casing Pressure: 1,000 PSI
Gas Rate: 1,000 MCF/D
Water Rate: 0 BWPD
Oil Rate: 0 BOPD
Gas Gravity: 0.6
Oil Gravity: 40
Water Salinity: 0 PPM
Gas Composition: 100% Methane
Operator: Great Western Oil and Gas
Engineer: Chris Hall
Date: 10/1/2014
Time: 12:00 AM
Depth: 7,744'
Gauge Depth: 7,744'
Gauge Type: Pressure
Gauge Range: 0 - 1,000 PSI
Gauge Serial #: 12345
Gauge Calibration: 10/1/2014
Gauge Accuracy: 0.1%
Gauge Resolution: 0.01 PSI
Gauge Temperature: 150°F
Gauge Battery: 3.6V
Gauge Memory: 1 MB
Gauge Sampling Rate: 1 second
Gauge Recording Mode: Continuous
Gauge Recording Start: 10/1/2014 12:00 AM
Gauge Recording End: 10/1/2014 12:00 AM
Gauge Recording Duration: 1 hour
Gauge Recording Interval: 1 second
Gauge Recording Format: CSV
Gauge Recording Software: Great Western Oil and Gas
Gauge Recording Operator: Chris Hall
Gauge Recording Location: Campbell #7-1 MC
Gauge Recording Notes: Gauge was run in the tubing string at 7,744' and recorded pressure every second for 1 hour. The well was producing at the time of the gauge run. The gauge was retrieved at the end of the recording and the data was downloaded to a computer.
Gauge Recording Comments: The gauge recorded a stable pressure of 1,000 PSI throughout the recording. The well was producing at a rate of 1,000 MCF/D of gas, 0 BWPD of water, and 0 BOPD of oil. The gas gravity was 0.6 and the gas composition was 100% methane. The oil gravity was 40 and the water salinity was 0 PPM. The tubing pressure was 1,000 PSI and the casing pressure was 1,000 PSI. The gauge was set at a depth of 7,744' and the perforations were from 7,744' to 7,760'. The surface casing was 8 5/8" @ 1,000' w/ 700 sacks of cement. The production casing was 4 1/2" @ 7,900' w/ 1,000 sacks of cement. The tubing was 2 3/8" @ 7,700'. The gauge was run in the tubing string at 7,744' and recorded pressure every second for 1 hour. The well was producing at the time of the gauge run. The gauge was retrieved at the end of the recording and the data was downloaded to a computer.