


FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109				DE	ET	OE	ES
	FIELD INSPECTION FORM				Inspection Date: <u>01/07/2014</u> Document Number: <u>670201111</u> Overall Inspection: <u>Satisfactory</u>			
Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>				
	<u>271667</u>	<u>335777</u>	<u>BURGER, CRAIG</u>	2A Doc Num: _____				

Operator Information:

OGCC Operator Number: _____

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Address: 1001 17TH STREET - SUITE #1200

City: DENVER State: CO Zip: 80202

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		Shaun.Kellerby@state.co.us	NW Field Supervisor
Gardner, Michael	(970) 263-2760	Michael.Gardner@wpxenergy.com	Environmental Manager
Moss, Brad	(970) 285-9377	Brad.Moss@wpxenergy.com	Operations

Compliance Summary:

QtrQtr: SENE Sec: 17 Twp: 6S Range: 94W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/26/2004	200061103	PR	WO	Satisfactory		Pass	No

Inspector Comment:

Condensate tanks for these wells are located at bottom of hill at location #324128.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
263034	WELL	PR	01/28/2003	GW	045-08093	FEDERAL RWF 32-17	PR	<input checked="" type="checkbox"/>
263035	WELL	PR	02/10/2003	GW	045-08094	FEDERAL RMV 53-17	PR	<input checked="" type="checkbox"/>
263036	WELL	PR	02/19/2003	GW	045-08095	FEDERAL RWF 42-17	PR	<input checked="" type="checkbox"/>
271667	WELL	PR	08/14/2004	GW	045-09931	FEDERAL RMF 432-17	PR	<input checked="" type="checkbox"/>
271669	WELL	PR	04/01/2012	OW	045-09929	FEDERAL RWF 342-17	PR	<input checked="" type="checkbox"/>
271672	WELL	PR	04/01/2012	OW	045-09926	FEDERAL RWF 332-17	PR	<input checked="" type="checkbox"/>
277159	WELL	PR	09/11/2012	GW	045-10624	FEDERAL RWF 542-17	PR	<input checked="" type="checkbox"/>
277160	WELL	PR	08/29/2005	GW	045-10623	FEDERAL RWF 442-17	PR	<input checked="" type="checkbox"/>
277161	WELL	PR	11/01/2010	GW	045-10622	FEDERAL RWF 341-17	PR	<input checked="" type="checkbox"/>
295158	WELL	PR	01/11/2010	GW	045-15676	FEDERAL RWF 541-17	PR	<input checked="" type="checkbox"/>
295159	WELL	PR	01/11/2010	GW	045-15677	FEDERAL RWF 441-17	PR	<input checked="" type="checkbox"/>
295160	WELL	PR	12/02/2008	GW	045-15678	FEDERAL RWF 431-17	PR	<input checked="" type="checkbox"/>
295161	WELL	PR	01/11/2010	GW	045-15679	FEDERAL RWF 31-17	PR	<input checked="" type="checkbox"/>
295162	WELL	PR	01/11/2010	GW	045-15680	FEDERAL RWF 331-17	PR	<input checked="" type="checkbox"/>

Equipment:		Location Inventory	
Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Satisfactory			
WELLHEAD	Satisfactory			
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	wire fence		
TANK BATTERY	Satisfactory	wire fence		
SEPARATOR	Satisfactory	wire fence		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Gas Meter Run	1	Satisfactory			
Horizontal Heated Separator	14	Satisfactory	No secondary containment provided. Units are above a drainage.		
Plunger Lift	14	Satisfactory			
Flow Line	1	Satisfactory	To condensate tanks on separate location downhill.		
Gathering Line	1	Satisfactory			
Ancillary equipment	4	Satisfactory	descaler units		
Bird Protectors	8	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	200 BBLS	STEEL AST	39.526020,-107.904250	
S/U/V:	Satisfactory		Comment:		
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
YES		Some bradenhead valves open.			
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 271667

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 263034 Type: WELL API Number: 045-08093 Status: PR Insp. Status: PR

Producing Well

Comment: **plunger lift**

Facility ID: 263035 Type: WELL API Number: 045-08094 Status: PR Insp. Status: PR

Producing Well

Comment: **plunger lift**

Facility ID: 263036 Type: WELL API Number: 045-08095 Status: PR Insp. Status: PR

Producing Well

Comment: **plunger lift**

Facility ID: 271667	Type: WELL	API Number: 045-09931	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 271669	Type: WELL	API Number: 045-09929	Status: PR	Insp. Status: PR
Producing Well				
Comment: Gauge on bradenhead read 230 psi at time of inspection.				
Facility ID: 271672	Type: WELL	API Number: 045-09926	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 277159	Type: WELL	API Number: 045-10624	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 277160	Type: WELL	API Number: 045-10623	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 277161	Type: WELL	API Number: 045-10622	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 295158	Type: WELL	API Number: 045-15676	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 295159	Type: WELL	API Number: 045-15677	Status: PR	Insp. Status: PR
Producing Well				
Comment: Gauge on bradenhead read 190 psi at time of inspection.				
Facility ID: 295160	Type: WELL	API Number: 045-15678	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 295161	Type: WELL	API Number: 045-15679	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 295162	Type: WELL	API Number: 045-15680	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Environmental				

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: **ECB on location downhill that contains condensate tanks.**

Pilot: _____ Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: **Snow cover limited inspection.**

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ P _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Drains	Pass	Culverts	Pass			

S/U/V: Unsatisfactory Corrective Date: 03/14/2014

Comment: Erosion rills are present on location cut slopes and access road cut slopes. Check dams and ditches are present but snow cover limited inspection.

CA: Provide adequate erosion control measures.

Pits: NO SURFACE INDICATION OF PIT