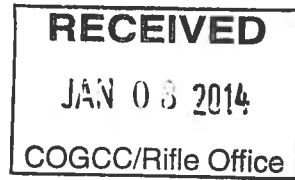


We have shut the rig down today waiting for your response. If the procedure is acceptable to the COGCC, we will order a 7" packer and should be ready to go back to work on Monday or Tuesday.

Thank you for your consideration.



Jodi Keeler

Production/Marketing Manager

ANTELOPE ENERGY COMPANY, LLC

P.O. Box 577

Kimball, NE 69145

308.235.4661 - O

308.235.4550 - F

From: Jodi Keeler
Sent: Thursday, January 02, 2014 9:35 AM
To: 'Bob Koehler - DNR'
Cc: 'shaun.kellerby@state.co.us'; 'emily.waldron@state.co.us'
Subject: RE: NOAVs for Routt County wells

Bob,

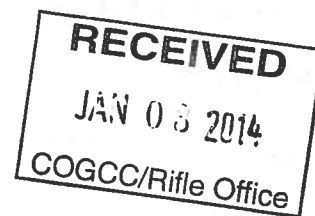
We presently have a rig working in Routt County, pulling tubing and running packers so we can perform the MIT's on all three wells. We have finished on the Breeze State 11-8 (107-06223) and the rig is moving to the State 1-16 (107-06127) location this morning, and hopefully to the State 1-15 (107-06033) tomorrow. We will be in touch next week to advise when we plan to actually schedule the MIT's so the COGCC can witness.

We also received inspection reports regarding the signage issue. Temporary stickers with Antelope's name have been affixed to the existing signs. New signs are on order and should be arriving any day.

Please let me know if you require anything further at this time.

Jodi Keeler

Production/Marketing Manager

Colorado Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801****Denver, Colorado 80203****Telephone: 303-894-2100 x5147 Email: Bob.Koehler@state.co.us****Facsimile: 303-894-2109 Website: www.colorado.gov/cogcc****From:** Jodi Keeler [mailto:jodik@antelope-energy.com]**Sent:** Wednesday, December 11, 2013 10:58 AM**To:** Bob Koehler (bob.koehler@state.co.us)**Cc:** Rick Kirby**Subject:** RE: NOAVs for Routt County wells

Bob,

Can you please find out for me what pressure we will need to test to for the MIT's.

In my email last week, I failed to advise that we will plan to return these wells to production sometime next spring/summer after the MIT's are done and the weather becomes better for rebuilding berms and repairing roads, etc.

Thanks,

Jodi Keeler

Production/Marketing Manager

ANTELOPE ENERGY COMPANY, LLC**P.O. Box 577****Kimball, NE 69145****308.235.4661 - O****308.235.4550 - F**

Note that Mr. Koehler recommended a starting pressure of 350 psi or so. That way, if the pressure does drop 25 or 30 psi or so in 15 min., the well will pass the MIT – whereas a drop of pressure to below 300 psi (no matter what the test started at) would constitute a failure (so says Mr. Koehler earlier in this email-chain).

Also, be sure to notify the applicable Inspector (Ms. Waldron, in this case) and Mr. Kellerby. COGCC Rule 326.b.(1).B.c states that "not less than 10 days prior to the" MIT, the Director shall be notified of the date of the test. In this instance, "the Director" can be interpreted to mean the Field Inspection Unit. The notification is done with a Form 42. It is possible that Mr. Kellerby might agree to a "head's up" of less than ten days.

Regards,

Jay Krabacher

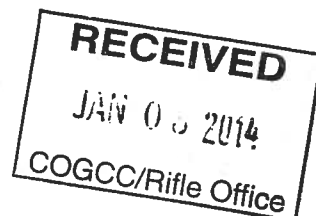
[Quoted text hidden]

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Jay Krabacher

N W Area Engineer

COGCC



cosas son mas como son ahora que ellas siempre fueron