

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400508913

Date Received:

11/13/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185  
2. Name of Operator: ENCANA OIL & GAS (USA) INC  
3. Address: 370 17TH ST STE 1700  
City: DENVER State: CO Zip: 80202-  
4. Contact Name: Kelly Hamden  
Phone: (720) 876-5185  
Fax: (720) 876-6185  
Email: Kelly.Hamden@encana.com

5. API Number 05-123-36974-00  
6. County: WELD  
7. Well Name: MATHEWS  
Well Number: 4B-14H  
8. Location: QtrQtr: SWSE Section: 14 Township: 1N Range: 66W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/24/2013 End Date: 08/05/2013 Date of First Production this formation: 10/17/2013

Perforations Top: 7919 Bottom: 11888 No. Holes: 972 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac with 9853 bbls Slickwater, 61474 bbls Crosslink gel, 71398 bbls Total fluid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 71398 Max pressure during treatment (psi): 7700

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.84

Total acid used in treatment (bbl): 0 Number of staged intervals: 28

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 2018

Fresh water used in treatment (bbl): 71398 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 2335950 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/24/2013 Hours: 24 Bbl oil: 538 Mcf Gas: 695 Bbl H2O: 328

Calculated 24 hour rate: Bbl oil: 538 Mcf Gas: 695 Bbl H2O: 328 GOR: 1292

Test Method: Flows from well Casing PSI: 1990 Tubing PSI: 1549 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1390 API Gravity Oil: 48

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7696 Tbg setting date: 08/13/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kelly Hamden

Title: Permitting Analyst Date: 11/13/2013 Email Kelly.Hamden@encana.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

400508913	FORM 5A SUBMITTED
400508915	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)