



# WARRIOR ENERGY SERVICES CORP.

d/b/a **Black Warrior Wireline**  
**DEPT. 2114**  
**P.O. BOX 122114**  
**DALLAS, TX. 75312-2114**  
**24 Hour Phone (970) 353-5118**

Date  
**November 9, 2013**

Company Name <b>ANADARKO</b>		Well Name and Number <b>SHAW FLOYD C UNIT 1</b>	Field Ticket Number <b>5432-0191</b>
Address <b>4000 Burlington Ave.</b>		District <b>Greeley</b>	Engineer <b>M.Jandreau</b>
City/State/Zip Code <b>Evans, Co 80620</b>		Wireline Unit Number <b>5432</b>	Supervisor/Engineer
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Rig Name & Number or Crane Unit Number <b>Basic Energy Rig 1549</b>	Equipment Operator <b>Chris Sharp</b>
Field Engineer / Supervisor Signature		Equipment Operator	

R U N	RUN DATA				NSSI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	
	Job Time:	Shop Time:	Leave Shop:	Arrive Location:										
	7:00	5:00	6:10	6:50					X	1.0	1000-100		Service Charge Cased Hole Unit	
	6:55	7:15	6:55	7:15					X	1.0	1340-106		shock absorber sub	
1	Time In	Time Out	From	To					X	6,000.0	1050-001		Jet Cutter Depth Charge	
	Service in	Jet cut 4 1/2		150'	1					1.0	1050-004		Jet Cutter Operation Charge for Casing	
										1.0	1050-000		Jet Cutter	
2	Time In	Time Out	From	To					X	6,000.0	1230-001		Bridge Plug Depth Charge	
	Service	Waiting on Location								1.0	1240-001		Bridge Plug Operation Charge	
3	Time In	Time Out	From	To					X	1.0	1230-013		Slow Set Power Charge	
	Service	Set 8 5/8 C.I.B.P		100'	1					1.0	1250-012		Cast Iron Bridge Plug for 8 5/8" Pipe	
4	Time In	Time Out	From	To										
	Service													
5	Time In	Time Out	From	To										
	Service													
6	Time In	Time Out	From	To										
	Service													
7	Time In	Time Out	From	To										
	Service													
8	Time In	Time Out	From	To										
	Service													
9	Time In	Time Out	From	To										
	Service													
10	Time In	Time Out	From	To										
	Service													
11	Time In	Time Out	From	To										
	Service													
12	Time In	Time Out	From	To										
	Service													
13	Time In	Time Out	From	To										
	Service													
14	Time In	Time Out	From	To										
	Service													
	Begin Rig Down:	10:00	Finish Rig Down:	10:15					X					
	Leave Location:	10:20	Arrive Shop:	11:00					X					
	Operating Hrs:	1:00	Standby Hours:	2:20	2	0				1.0	1000-275			
	Total Field Hrs:	3:00	Travel Time Hrs:	1:20						1.0	1000-188			
	Total Trip Miles:	40	Lost Time Hrs:	0:00										
	Line Size:		Line Length:											
	Wellhead Vols:	0	Rig Vols:	0										
WELL DATA														
	Casing Size:	4 1/2	Uner Size:											
	Tubing Size:		Drill pipe Size:											
	Drill Collar Size:		Minimum I.D:											
	Fluid Level:		Deviation:											
	Max. Temp:		Max. Pressure:											
	Field Prints:		Final Prints:											
	Comments:													

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name





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D/b/a Black Warrior Wireline

DEPT. 2114  
P.O. BOX 122114  
DALLAS, TX. 75312-2114  
24 Hour Phone (970) 353-5118

Date  
November 7, 2013

Company Name <b>Kerr McGee Oil and Gas</b>		Well Name and Number <b>SHAW FLOYD C UNIT 1</b>	Field Ticket Number <b>4310-0042</b>
Address <b>4000 Burlington Ave.</b>		District <b>GREELEY E-LINE</b>	Engineer <b>Nate Brehmer</b>
City/State/Zip Code <b>Evans, CO 80620</b>		Wireline Unit Number <b>4310</b>	Supervisor/Engineer
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Rig Name & Number or Crane Unit Number <b>CONCORD RIG #5 BASIL # 1549</b>	Equipment Operator
Field Engineer / Supervisor Signature		Equipment Operator <b>Nick Pollock</b>	

R	UN	Job Time	Shop Time	Arrive Location	Finish Rig Up	Time In	Time Out	From	To	Service	NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	
		12:00	5:30	11:50	14:00												1.0	1000-100		Service Charge Cased Hole Unit	
		11:00		11:50	14:00												1.0	1120-010		Packoff Operation Charge 0#-1000#	
1		14:10	14:50	4980													4,980.0	1190-010		Hollow Carrier Depth Charge (Expendable or Ported)	
		SURFACE	To	4980													30.0	1190-020		HSC Per Shot (Expendable or Ported) 0-6,000	
		TANDEM SQUEEZE GUN															1.0	1190-030		Dual Fire Subs	
2		14:55	15:25	4220													4,220.0	1230-004		Cement Retainer Depth Charge	
		SURFACE	To	4220													1.0	1240-004		Cement Retainer Operation Charge	
		CEMENT RETAINER															1.0	1230-014		Setting Tool Rental, per tool	
3																	1.0	1230-023		Standard Set Power Charge	
4																					
5																					
6																					
7																					
8																					
9																					
10																					
11																					
12																					
13																					
14																					
		Begin Rig Down: 15:25	Finish Rig Down: 15:40	16:15																	
		Leave Location: 15:45	Arrive Shop: 16:15														1.0	1000-275			
		Operating Hrs: 1:05	Standby Hours: 0:40														1.0	100-182			
		Total Field Hrs: 3:05	Travel Time Hrs: 1:20																		
		Total Trip Miles: 50	Lost Time Hrs: 0:00																		
		Line Size:	Line Length:																		
		Wellhead Volts: 0	Rig Volts: 0																		
		<b>WELL DATA</b>																			
		Casing Size: 4 1/2	Liner Size:																		
		Tubing Size:	Drill pipe Size:																		
		Drill Collar Size:	Minimum I.D.:																		
		Fluid Level:	Deviation:																		
		Max. Temp:	Max. Pressure:																		
		Field Prints:	Final Prints:																		
		Comments:																			

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Date  
**November 6, 2013**

Company Name <b>Kerr McGee Oil and Gas</b>		Well Name and Number <b>SHAW FLOYD C UNIT 1</b>	Field Ticket Number <b>4310-0039</b>
Address <b>4000 Burlington Ave.</b>		District <b>GREELEY E-LINE</b>	Engineer <b>Nate Brehmer</b>
City/State/Zip Code <b>Evans, CO 80620</b>		Wireline Unit Number <b>4310</b>	Supervisor/Engineer
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Rig Name & Number or Crane Unit Number <b>GENCORD RIG #0 BASEC W 1549</b>	Equipment Operator
Field Engineer / Supervisor Signature 		Equipment Operator <b>Nick Pollock</b>	Equipment Operator <b>Timmy Hawley</b>

R U N	RUN DATA			NSSI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	
	Job Time:	Shop Time:											
	Leave Shop:	6:45	Arrive Location:					X	1.0	1000-100		Service Charge Cased Hole Unit	
	Begin Rig Up:	7:20	Finish Rig Up:					X	1.0	1120-010		Packoff Operation Charge 0#-1000#	
1	Time In	8:20	Time Out			X			7,840.0	1230-005		Junk Catcher / Gauge Ring Depth Charge	
	From	SURFACE	To						1.0	1240-005		Junk Catcher / Gauge Ring Operation Charge	
	Service in	GAUGE RING/ JUNK BASKET											
2	Time In	9:20	Time Out				X		7,720.0	1230-001		Bridge Plug Depth Charge	
	From	SURFACE	To						1.0	1240-001		Bridge Plug Operation Charge	
	Service	CIBP							1.0	1230-014		Setting Tool Rental, per tool	
3	Time In	10:05	Time Out				X		1.0	1230-023		Standard Set Power Charge	
	From	SURFACE	To						1.0	1250-005		Cast Iron Bridge Plug for 4 1/2" Pipe	
	Service	DUMP BAILER (CEMENT)											
4	Time In	10:40	Time Out						7,720.0	1230-007		Dump Bailer Depth Charge	
	From	7630	To						1.0	1240-007		Dump Bailer Operation Charge	
	Service	RADIAL CBL											
5	Time In	12:30	Time Out						7,630.0	1010-022		Cement Bond Log Depth Charge	
	From	485	To						7,630.0	1020-022		Cement Bond Log Logging Charge	
	Service	RADIAL CBL							7,630.0	1010-006		Simultaneous Gamma Ray Log Depth Charge	
6	Time In	13:00	Time Out						7,630.0	1020-006		Simultaneous Gamma Ray Log Logging Charge	
	From	SURFACE	To						7,630.0	1010-008		Simultaneous CCL Log Depth Charge	
	Service	TANDEM SQUEEZE GUN							7,630.0	1020-008		Simultaneous CCL Log Logging Charge	
7	Time In	13:50	Time Out						7,170.0	1190-010		Hollow Carrier Depth Charge (Expendable or Ported)	
	From	SURFACE	To						30.0	1190-021		HSC Per Shot (Expendable or Ported) 6,001-12,000	
	Service	CEMENT RETAINER							1.0	1190-030		Dual Fire Subs	
8	Time In		Time Out										
	From		To										
	Service								6,580.0	1230-001		Bridge Plug Depth Charge	
9	Time In		Time Out						1.0	1240-001		Bridge Plug Operation Charge	
	From		To						1.0	1230-014		Setting Tool Rental, per tool	
	Service								1.0	1230-023		Standard Set Power Charge	
10	Time In		Time Out										
	From		To										
	Service												
11	Time In		Time Out										
	From		To										
	Service												
12	Time In		Time Out										
	From		To										
	Service												
13	Time In		Time Out										
	From		To										
	Service												
14	Time In		Time Out										
	From		To										
	Service												
	Begin Rig Down:	14:40	Finish Rig Down:			X			UNITS	CODE	DATE		
	Leave Location:	14:50	Arrive Shop:				X		1.0	1000-275			
	Operating Hrs:	1:30	Standby Hours:	0	0				1.0	100-182			
	Total Field Hrs:	3:40	Travel Time Hrs:										
	Total Trip Miles:	50	Lost Time Hrs:										
	Line Size:		Line Length:										
	Wellhead Vols:	0	Rig Vols:										
	WELL DATA												
	Casing Size:	4 1/2	Liner Size:										
	Tubing Size:		Drill pipe Size:										
	Drill Collar Size:		Minimum I.D.:										
	Fluid Level:		Deviation:										
	Max. Temp:		Max. Pressure:										
	Field Prints:		Final Prints:										
	Comments:												

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