

HALLIBURTON

CO REP

WPX ENERGY ROCKY MOUNTAIN LLC-EBUS

**SG 341-27
S. GRAND VALLEY
Garfield County , Colorado**

Squeeze Perfs
04-Jun-2013

Job Site Documents

The Road to Excellence Starts with Safety

| | | | |
|--|---------------------------------|-------------------------------|--------------------------|
| Sold To #: 300721 | Ship To #: 300721 | Quote #: | Sales Order #: 900491720 |
| Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS | | Customer Rep: Welsh, Dustin | |
| Well Name: SG | Well #: 341-27 | API/UWI #: | |
| Field: | City (SAP): PARACHUTE | County/Parish: Garfield | State: Colorado |
| Contractor: WORKOVER | Rig/Platform Name/Num: Workover | | |
| Job Purpose: Squeeze Perfs | | | |
| Well Type: Development Well | | Job Type: Squeeze Perfs | |
| Sales Person: MAYO, MARK | | Srvc Supervisor: CARTER, ERIC | MBU ID Emp #: 345598 |

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|-------------------|---------|--------|------------------|---------|--------|-------------------------|---------|--------|
| CARTER, ERIC Earl | 5 | 345598 | JAMISON, PRICE W | 5 | 229155 | LAULAINEN, ROGER Edward | 5 | 524413 |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| 10001431 | 60 mile | 10551730C | 60 mile | 11139330 | 60 mile | 11259882 | 60 mile |
| 11808837 | 60 mile | | | | | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|--------------|-------------------|-----------------|--|-------------------|-----------------|------|-------------------|-----------------|
| 6/4/13 | 5 | 2 | | | | | | |
| TOTAL | | | Total is the sum of each column separately | | | | | |

Job

Job Times

| Formation Name | Formation Depth (MD) | Top | Bottom | Called Out | Date | Time | Time Zone |
|------------------------|----------------------|-----|-------------------|-------------|-----------------|-----------------|-----------|
| | | | | On Location | 04 - Jun - 2013 | 04:00 | MST |
| Form Type | | | BHST | Job Started | 04 - Jun - 2013 | 09:22 | MST |
| Job depth MD | 4020. ft | | Job Depth TVD | 4020. ft | Job Completed | 04 - Jun - 2013 | 11:26 |
| Water Depth | | | Wk Ht Above Floor | 5. ft | Departed Loc | 04 - Jun - 2013 | 13:00 |
| Perforation Depth (MD) | From | | To | | | | |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|-------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| | | | | | | | | | | | |

Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe | | | | | Packer | | | | 3604 | Top Plug | | | |
| Float Shoe | | | | | Bridge Plug | | | | 4020 | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | | | |
| Stage Tool | | | | | | | | | | Centralizers | | | |

Miscellaneous Materials

| Gelling Agt | Conc | Surfactant | Conc | Acid Type | Qty | Conc | % |
|---------------|------|------------|------|-----------|------|------|-----|
| Treatment Fld | Conc | Inhibitor | Conc | Sand Type | Size | Qty | Qty |

Fluid Data

| Stage/Plug #: 1 | | | | | | | | | | |
|-----------------|------------|------------|-----|---------|------------------------|---------------------------|------------------|--------------|------------------------|--|
| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk | |
| | | | | | | | | | | |

| Stage/Plug #: 1 | | | | | | | | | | |
|-----------------|----------------|------------|-------|---------|--------------------|-----------|---------------|----------|---------------------|--|
| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density uom | Yield uom | Mix Fluid uom | Rate uom | Total Mix Fluid uom | |
| 1 | Injection Test | | 15.00 | bbl | . | .0 | .0 | 3 | | |

| Stage/Plug #: 1 | | | | | | | | | | |
|-----------------|--|--|--|--|--|--|--|--|--|--|
|-----------------|--|--|--|--|--|--|--|--|--|--|

| Stage/Plug #: 1 | | | | | | | | | | |
|--|---------------------|---------------------------------|-----------|-----------------------------------|------------------------|---------------------------|------------------|--------------|------------------------|--|
| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk | |
| 2 | Squeeze Lead Cement | SQUEEZECEM (TM) SYSTEM (452971) | 151 | sacks | 15.8 | 1.15 | 4.97 | 2.5 | 4.97 | |
| | 0.4 % | HALAD(R)-344, 50 LB (100003670) | | | | | | | | |
| | 0.2 % | HALAD(R)-413, 50 LB (100003738) | | | | | | | | |
| | 4.97 Gal | FRESH WATER | | | | | | | | |
| 3 | Fresh Water Spacer | | 14.35 | bbl | . | .0 | .0 | .4 | | |
| Calculated Values | | | Pressures | | | Volumes | | | | |
| Displacement | 14 | Shut In: Instant | | Lost Returns | | Cement Slurry | 31 | Pad | | |
| Top Of Cement | | 5 Min | | Cement Returns | | Actual Displacement | 14.35 | Treatment | | |
| Frac Gradient | | 15 Min | | Spacers | | Load and Breakdown | | Total Job | | |
| Rates | | | | | | | | | | |
| Circulating | | Mixing | 2.5 | Displacement | .4 | Avg. Job | | | | |
| Cement Left In Pipe | Amount | 0 ft | Reason | Shoe Joint | | | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | | |
| The Information Stated Herein Is Correct | | | | Customer Representative Signature | | | | | | |

The Road to Excellence Starts with Safety

| | | | |
|--|-------------------|---------------------------------|--------------------------|
| Sold To #: 300721 | Ship To #: 300721 | Quote #: | Sales Order #: 900491720 |
| Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS | | Customer Rep: Welsh, Dustin | |
| Well Name: SG | Well #: 341-27 | API/UWI #: | |
| Field: | City (SAP): TULSA | County/Parish: Garfield | State: Colorado |
| Legal Description: | | | |
| Lat: | | Long: | |
| Contractor: WORKOVER | | Rig/Platform Name/Num: Workover | |
| Job Purpose: Squeeze Perfs | | Ticket Amount: | |
| Well Type: Development Well | | Job Type: Squeeze Perfs | |
| Sales Person: MAYO, MARK | | Srvc Supervisor: CARTER, ERIC | MBU ID Emp #: 345598 |

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|---------------------------------------|---------------------|-------|--------------|------------|-------|---------------|--------|--|
| | | | | Stage | Total | Tubing | Casing | |
| Call Out | 06/04/2013 04:00 | | | | | | | |
| Depart Yard Safety Meeting | 06/04/2013 06:50 | | | | | | | ATTENDED BY ALL HES CREW |
| Crew Leave Yard | 06/04/2013 07:00 | | | | | | | |
| Arrive At Loc | 06/04/2013 08:00 | | | | | | | RIG READY |
| Assessment Of Location Safety Meeting | 06/04/2013 08:10 | | | | | | | ATTENDED BY ALL HES CREW |
| Other | 06/04/2013 08:20 | | | | | | | SPOT EQUIPMENT |
| Pre-Rig Up Safety Meeting | 06/04/2013 08:30 | | | | | | | ATTENDED BY ALL HES CREW |
| Rig-Up Equipment | 06/04/2013 08:40 | | | | | | | |
| Pre-Job Safety Meeting | 06/04/2013 09:00 | | | | | | | ATTENDED BY ALL HES CREW, RIG CREW AND COMPANY REP |
| Start Job | 06/04/2013 09:22 | | | | | | | TUBING 2.375", 4.7#, J-55, CASING 4.5", 11.6#, N-80, PERFS 3730'-3911', PACKER 3604', BP 4020' |
| Other | 06/04/2013 09:23 | | 2 | 2 | | 3.0 | | FILL LINES |
| Test Lines | 06/04/2013 09:25 | | | | | | | PRESSURED UP TO 5364 PSI, PRESSURE HELD |
| Injection Test | 06/04/2013 09:30 | | 3 | 15 | | 940.0 | | FRESH WATER |
| Shutdown | 06/04/2013 09:38 | | | | | | | |
| Pump Water | 06/04/2013 09:46 | | 2.5 | 2 | | 80.0 | | FRESH WATER |

Sold To #: 300721

Ship To #: 300721

Quote #:

Sales Order #: 900491720

SUMMIT Version: 7.3.0081

Tuesday, June 04, 2013 12:26:00

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|--|---------------------|-------|--------------|------------|-------|---------------|--------|---|
| | | | | Stage | Total | Tubing | Casing | |
| Pump Cement | 06/04/2013 09:54 | | 2.5 | 31 | | 1920. 0 | | 152 SKS SQUEEZECM MIXED AT 15.8 PPG, 1.15 YIELD, 5 GL/SK, PUMPED 152 SKS AT COMPANY REP'S REQUEST |
| Pump Displacement | 06/04/2013 10:01 | | 0.4 | 13 | | 1568. 0 | | FRESH WATER |
| Shutdown | 06/04/2013 10:28 | | | | | | | |
| Stage Cement | 06/04/2013 10:28 | | | | | | | STAGE CEMENT AT COMPANY REP'S REQUEST |
| Other | 06/04/2013 10:30 | | | | | | | WASH UP TO PIT |
| Resume | 06/04/2013 10:35 | | 0.25 | 0.25 | | 1220. 0 | | FRESH WATER |
| Shutdown | 06/04/2013 10:37 | | | | | 1470. 0 | | |
| Resume | 06/04/2013 10:44 | | 0.25 | 0.25 | | 1284. 0 | | FRESH WATER |
| Shutdown | 06/04/2013 10:44 | | | | | 1452. 0 | | |
| Resume | 06/04/2013 10:55 | | 0.25 | 0.25 | | 1248. 0 | | FRESH WATER |
| Shutdown | 06/04/2013 10:56 | | | | | 1618. 0 | | |
| Resume | 06/04/2013 11:08 | | 0.25 | 0.25 | | 1307. 0 | | FRESH WATER |
| Shutdown | 06/04/2013 11:10 | | | | | 1868. 0 | | |
| Resume | 06/04/2013 11:14 | | 0.25 | 0.25 | | 1560. 0 | | FRESH WATER |
| Shutdown | 06/04/2013 11:15 | | | | | 2000. 0 | | |
| Resume | 06/04/2013 11:20 | | 0.25 | 0.1 | | 1751. 0 | | FRESH WATER |
| Shutdown | 06/04/2013 11:21 | | | | | 2018. 0 | | |
| Other | 06/04/2013 11:23 | | | | | | | TURN WELL OVER TO RIG, RIG REVERSE CIRCULATED, 3 BBLS CEMENT TO SURFACE |
| End Job | 06/04/2013 11:26 | | | | | | | |
| Post-Job Safety Meeting (Pre Rig-Down) | 06/04/2013 11:30 | | | | | | | ATTENDED BY ALL HES CREW |

Sold To # : 300721

Ship To # : 300721

Quote # :

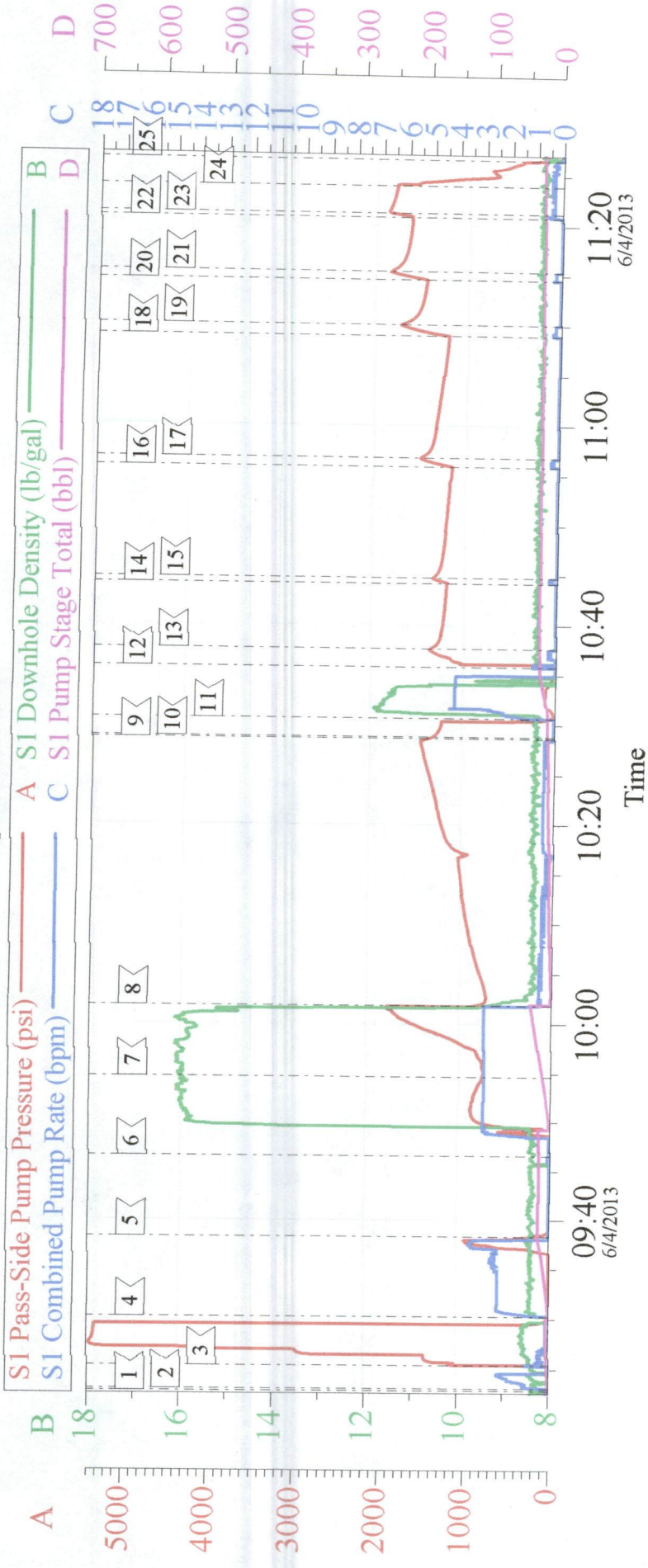
Sales Order # : 900491720

SUMMIT Version: 7.3.0081

Tuesday, June 04, 2013 12:26:00

| Activity Description | Date/Time | Cht # | Rate bbl/ min | Volume bbl | | Pressure psig | | Comments |
|--------------------------------|---------------------|----------|---------------------|---------------|-------|------------------|--------|---|
| | | | | Stage | Total | Tubing | Casing | |
| Rig-Down Equipment | 06/04/2013 11:35 | | | | | | | |
| Depart Location Safety Meeting | 06/04/2013 12:50 | | | | | | | ATTENDED BY ALL HES CREW |
| Crew Leave Location | 06/04/2013 13:00 | | | | | | | THANK YOU FOR USING HALLIBURTON CEMENT, ERIC CARTER AND CREW. |

WPX-SG 341-27
SQUEEZE PERFS



Local Event Log

| | | | | | | | | |
|----|----------------|----------|----|-------------------|----------|----|------------------|----------|
| 1 | START JOB | 09:22:55 | 2 | FILL LINES | 09:23:10 | 3 | TEST LINES | 09:25:26 |
| 4 | INJECTION TEST | 09:30:17 | 5 | SHUTDOWN | 09:38:20 | 6 | PUMP H20 | 09:46:31 |
| 7 | PUMP CEMENT | 09:54:41 | 8 | PUMP DISPLACEMENT | 10:01:50 | 9 | SHTDOWN | 10:28:39 |
| 10 | STAGE CEMENT | 10:28:49 | 11 | WASH UP | 10:30:37 | 12 | RESUME | 10:35:48 |
| 13 | SHUTDOWN | 10:37:36 | 14 | RESUME | 10:44:10 | 15 | SHUTDOWN | 10:44:43 |
| 16 | RESUME | 10:55:52 | 17 | SHUTDOWN | 10:56:43 | 18 | RESUME | 11:08:58 |
| 19 | SHUTDOWN | 11:10:01 | 20 | RESUEM | 11:14:32 | 21 | SHUTDOWN | 11:15:26 |
| 22 | RESUME | 11:20:52 | 23 | SHUTDOWN | 11:21:15 | 24 | TURN OVER TO RIG | 11:23:56 |
| 25 | END JOB | 11:26:37 | | | | | | |

Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS
Well Description: SG 341-27
Company Rep: JUSTIN

Job Date: 04-Jun-2013
Job Type: SQUEEZE PERFS
Service Supervisor: ERIC CARTER

Sales Order #: 900491720
ADC Used: YES
Elite#/Operator: 2/BILL JAMISON

Field Ticket

| | | | |
|--|--|---|--|
| Field Ticket Number: 900491720 | | Field Ticket Date: Tuesday, June 04, 2013 | |
| Bill To: WPX ENERGY ROCKY MOUNTAIN LLC-PICEA DO NOT MAIL - PO BOX 21218 TULSA, OK 74121-1218 | | Job Name: SG 341-27 Order Type: Streamline Order (ZOH) Well Name: SG 341-27 Company Code: 1100 Customer PO No.: NA Shipping Point: Grand Junction, CO, USA Sales Office: Rocky Mountains BD Well Type: Disposal Well Well Category: Workover | |
| Ship To: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS WPX ENERGY ROCKY MOUNTAIN LLC-EBUS 300721 DO NOT MAIL - PO BOX 3102 TULSA, OK 74104-3102 | | | |

| Material | Description | QTY | UOM | Base Amt | Unit Amt | Gross Amount | Discount | Net Amount |
|----------|---|-----------|----------|----------|----------|--------------|----------|------------|
| 7526 | CMT SQUEEZE PERFORATIONS BOM | 1 | JOB | 0.00 | 0.00 | 0.00 | 55% | 0.00 |
| 2 | MILEAGE FOR CEMENTING CREW,ZI <i>Number of Units</i> | 60 1 | MI | 0.00 | 5.76 | 345.60 | 55% | 155.52 |
| 1 | ZI-MILEAGE FROM NEAREST HES BASE,/UNIT <i>Number of Units</i> | 60 1 | MI | 0.00 | 9.79 | 587.40 | 55% | 264.33 |
| 16097 | SQUEEZE PUMPING CHARGE,ZI <i>DEPTH</i> <i>FEET/METERS (FT/M)</i> | 1 4020 | EA FT | 0.00 | 8,028.00 | 8,028.00 | 55% | 3,612.60 |
| 139 | ADC (AUTO DENSITY CTRL) SYS, /JOB,ZI <i>NUMBER OF UNITS</i> | 1 1 | JOB | 0.00 | 2,275.00 | 2,275.00 | 55% | 1,023.75 |
| 130104 | PORT. DATA ACQUIS. W/OPTICEM RT W/HES <i>DAYS OR PARTIAL DAY(WHOLE NO.)</i> | 1 1 | EA | 0.00 | 2,549.00 | 2,549.00 | 55% | 1,147.05 |
| 114 | R/A DENSOMETER W/CHART RECORDER,/JOB,ZI <i>NUMBER OF UNITS</i> | 1 1 | JOB | 0.00 | 1,285.00 | 1,285.00 | 55% | 578.25 |
| 76400 | ZI MILEAGE,CMT MTLs DEL/RET MIN <i>NUMBER OF TONS</i> | 60 9.5 | MI | 0.00 | 3.35 | 1,909.50 | 55% | 859.27 |
| 3965 | HANDLE&DUMP SVC CHRg, CMT&ADDITIVES,ZI <i>NUMBER OF EACH</i> <i>Unit of Measurement</i> | 204 1 | CF EA | 0.00 | 5.49 | 1,119.96 | 55% | 503.98 |
| 14743 | TUBING/ROTARY SUB RNTL,2.38",1ST DAY, ZI <i>DAYS OR FRACTION (MIN1)</i> | 1 1 | EA | 0.00 | 98.10 | 98.10 | 55% | 44.14 |
| 7 | ENVIRONMENTAL CHARGE,/JOB,ZI | 1 | JOB | 0.00 | 134.00 | 134.00 | | 134.00 |
| 8 | IRON SAFETY INSPECTION SURCHARGE /JOB ZI | 1 | JOB | 0.00 | 83.00 | 83.00 | | 83.00 |

Field Ticket

| | | | |
|--|--|---|--|
| Field Ticket Number: 900491720 | | Field Ticket Date: Tuesday, June 04, 2013 | |
| Bill To: WPX ENERGY ROCKY MOUNTAIN LLC-PICEA DO NOT MAIL - PO BOX 21218 TULSA, OK 74121-1218 | | Job Name: SG 341-27 Order Type: Streamline Order (ZOH) Well Name: SG 341-27 Company Code: 1100 Customer PO No.: NA Shipping Point: Grand Junction, CO, USA Sales Office: Rocky Mountains BD Well Type: Disposal Well Well Category: Workover | |
| Ship To: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS WPX ENERGY ROCKY MOUNTAIN LLC-EBUS 300721 DO NOT MAIL - PO BOX 3102 TULSA, OK 74104-3102 | | | |

| Material | Description | QTY | UOM | Base Amt | Unit Amt | Gross Amount | Discount | Net Amount | |
|----------|--|-----------|-----|----------|---------------|--------------|------------------|------------------|------------------|
| 86955 | ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON <i>Number of Units</i> | 60 1 | MI | 0.00 | 0.72 | 43.20 | | 43.20 | |
| 86954 | ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON <i>Number of Units</i> | 60 1 | MI | 0.00 | 0.24 | 14.40 | | 14.40 | |
| 87605 | ZI FUEL SURCHG-CMT & CMT ADDITIVES <i>NUMBER OF TONS</i> | 60 9.5 | MI | 0.00 | 0.24 | 136.80 | | 136.80 | |
| 372867 | Cmt PSL - DOT Vehicle Charge, CMT | 3 | EA | 0.00 | 241.00 | 723.00 | | 723.00 | |
| 452971 | SQUEEZECM (TM) SYSTEM | 200 | SK | | | 18,305.64 | 55.0% | 8,237.54 | |
| | | | | | Totals | USD | 37,637.60 | 20,076.77 | 17,560.83 |

Halliburton Rep: ERIC CARTER
 Customer Agent: Dustin Welsh
 Halliburton Approval

THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE.
 CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS.

X _____ FIELD TICKET TOTAL: USD 17,560.83

Customer Signature

Was our HSE performance satisfactory? **Y or N** Were you satisfied with our Equipment? **Y or N** Were you satisfied with our people? **Y or N**
 (Health, Safety, Environment)

Comments

Customer Information Only

Field Ticket

| | |
|--|---|
| Field Ticket Number: 900491720 | Field Ticket Date: Tuesday, June 04, 2013 |
| Bill To: WPX ENERGY ROCKY MOUNTAIN LLC-PICEA DO NOT MAIL - PO BOX 21218 TULSA, OK 74121-1218 | Job Name: SG 341-27 Order Type: Streamline Order (ZOH) Well Name: SG 341-27 Company Code: 1100 Customer PO No.: NA Shipping Point: Grand Junction, CO, USA Sales Office: Rocky Mountains BD Well Type: Disposal Well Well Category: Workover |
| Ship To: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS WPX ENERGY ROCKY MOUNTAIN LLC-EBUS 300721 DO NOT MAIL - PO BOX 3102 TULSA, OK 74104-3102 | |

| Material | Description | QTY | UOM | Base Amt | Unit Amt | Gross Amount | Discount | Net Amount |
|-----------------|-------------|-----|-----|----------|----------|--------------|----------|------------|
| Ordered-By Name | | | | | | | | |