

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
01/03/2014

Document Number:
673700674

Overall Inspection:

Violation

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	<u>233160</u>	<u>316913</u>	<u>Sherman, Susan</u>	2A Doc Num:	

Operator Information:

OGCC Operator Number: _____

Name of Operator: BEREN CORPORATION

Address: 2020 N BRAMBLEWOOD STREET

City: WICHITA State: KS Zip: 67206

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
NOTO, JOHN		noto.john@state.co.us	
Reynolds, Randy	(620) 345-9878	reynoldsr@berexco.com	
Richmond, Emma	(316) 337-8370	ecrichmond@berexco.com	

Compliance Summary:

QtrQtr: SWNW Sec: 7 Twp: 4S Range: 53W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/29/2013	670600026			Unsatisfactory			No
11/13/2012	667500077			Unsatisfactory			No
12/08/2011	658400020			Satisfactory			No
11/30/2011	662000004			Violation			Yes
11/15/2007	200122528	PR	PR	Satisfactory			No
10/19/2007	200121186	PR	PR	Unsatisfactory			Yes
08/15/2001	200019282	ES	PR	Unsatisfactory		Fail	Yes
12/05/1995	500158140	PR	PR			Pass	No
10/31/1995	500158139	PR	PR			Fail	Yes
09/22/1995	500158138	PR	PR			Fail	Yes
03/09/1995	500158137	PR	PR			Fail	Yes

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
233160	WELL	PR	02/23/1962	OW	121-05184	SCOTT 6	PR <input checked="" type="checkbox"/>

Equipment:

Location Inventory

Inspector Name: Sherman, Susan

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Unsatisfactory	Area with ruts that are driven around.	Install stormwater protection BMPs.	01/24/2014

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory	Installed per 8/13/13 inspection.		
WELLHEAD	Satisfactory	Installed per 8/13/13 inspection.		
CONTAINERS	Unsatisfactory	Propane tanks not labeled.	Install sign to comply with rule 210.	01/13/2014
TANK LABELS/PLACARDS	Satisfactory	Installed per 8/13/13 inspection.		

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WEEDS	Unsatisfactory	At pits.	Control.	05/01/2014

Spills:

Type	Area	Volume	Corrective action	CA Date
Crude Oil	Tank	<= 5 bbls	Repair leaking valve; remove and remediate stained soil at leaking valve on SE and NE crude tanks inside berm area and between crude oil tanks.	01/08/2014
Produced Water	WELLHEAD	<= 5 bbls	Repair leaking valve, remove and remediate stained soil at leaking wellhead.	01/08/2014

Multiple Spills and Releases?

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Submersible Pump	1	Satisfactory			
FWKO	1	Satisfactory			
Deadman # & Marked	4	Satisfactory			
Ancillary equipment	7	Satisfactory	REA poles.		
Vertical Heater Treater	1	Satisfactory			
Bird Protectors	1	Satisfactory	On skimmer tank.		

Ancillary equipment	2	Satisfactory	Propane tanks.		
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Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	500 BBLS	STEEL AST	,

S/U/V: _____ Comment: Same berms as crude oil tanks.

Corrective Action: _____ Corrective Date: _____

Paint

Condition

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action _____ Corrective Date _____

Comment _____

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	200 BBLS	FIBERGLASS AST	39.723960,-103.365360

S/U/V: _____ Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	4	300 BBLS	STEEL AST	39.723990,-103.365270	
S/U/V:	Comment:				
Corrective Action:				Corrective Date:	
Paint					
Condition					
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No	Comment				
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 233160

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/UV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/UV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/UV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 233160 Type: WELL API Number: 121-05184 Status: PR Insp. Status: PR

Producing Well

Comment: PR
Oct 2013 last reported

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: Skimmer pit observed with oil sheen on 10/29/2013 by John Noto. Pit has oil floating on top and liner is torn (see attached photos).

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:
Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
Land Use: _____
Comment: _____

1003a. Debris removed? _____ CM _____ CA _____ CA Date _____
Waste Material Onsite? _____ CM _____ CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____ CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____
Guy line anchors removed? _____ CM _____ CA _____ CA Date _____
Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland
Top soil replaced _____ Recontoured _____ Perennial forage re-established _____
Non-Cropland
Top soil replaced _____ Recontoured _____ 80% Revegetation _____ Fail _____

Pit Type: Produced Water Lined: NO Pit ID: Lat: 39.723800 Long: -103.366170

Lining:

Liner Type: Liner Condition:

Comment:

Fencing:

Fencing Type: Fencing Condition:

Comment:

Netting:

Netting Type: Netting Condition:

Comment:

Anchor Trench Present: Oil Accumulation: 2+ feet Freeboard:

Pit (S/U/V): Satisfactory Comment: Pit west of skimmer pit.

Corrective Action: Date:

Pit Type: Produced Water Lined: NO Pit ID: Lat: 39.724040 Long: -103.365820

Lining:

Liner Type: Liner Condition:

Comment:

Fencing:

Fencing Type: Fencing Condition:

Comment:

Netting:

Netting Type: Netting Condition:

Comment:

Anchor Trench Present: Oil Accumulation: 2+ feet Freeboard:

Pit (S/U/V): Violation Comment: Pit north of skimmer pit and to the battery side of location. Cattails present in pit.

Corrective Action: Reduce water level. Date: 01/10/2014

Pit Type: Produced Water Lined: NO Pit ID: Lat: 39.723880 Long: -103.366560

Lining:

Liner Type: Liner Condition:

Comment:

Fencing:

Fencing Type: Fencing Condition:

Comment:

Netting:

Netting Type: Netting Condition:

Comment:

Anchor Trench Present: Oil Accumulation: 2+ feet Freeboard:

Pit (S/U/V): Satisfactory Comment: Pit west of pit with cattails.

Corrective Action: Date:

Pit Type: Skimming/Settling Lined: YES Pit ID: _____ Lat: 39.723870 Long: -103.365840**Lining:**Liner Type: Plastic Liner Condition: Inadequate

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: YES 2+ feet Freeboard: _____Pit (S/U/V): Violation Comment: Floating pit liner and liner is attached only on east side.
Oily layer on pit and pumper said that he cleaned it up and that this is new oil from the bottom.Corrective Action: Remove and remediate oil on skimmer. Reduce water level. Date: 01/10/2014**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673700706	Scott #6 Materials	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3256978
673700707	Scott #6 Sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3256979
673700708	Scott #6 Wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3256980
673700709	Scott Battery Landfarming	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3256981
673700710	Scott Battery Tank leak	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3256982
673700711	Scott Battery Propane	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3256983
673700712	Scott Battery Sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3256984
673700713	Scott Battery Skimmer pit looking east	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3256985
673700714	Scott Battery Skimmer pit east edge	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3256986
673700715	Scott Battery Skimmer pit edge oil	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3256987
673700716	Scott Battery Skimmer pit liner	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3256988
673700717	Scott Battery Skimmer pit oil	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3256989
673700718	Scott Battery Skimmer tank	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3256990