

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Eileen Roberts  
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 2284330  
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286  
 City: DENVER State: CO Zip: 80202 Email: eroberts@nobleenergyinc.com

5. API Number 05-123-34780-00 6. County: WELD  
 7. Well Name: WELLS RANCH Well Number: AF08-68-1HN  
 8. Location: QtrQtr: NWNW Section: 8 Township: 5N Range: 62W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/13/2012 End Date: 06/13/2012 Date of First Production this formation: 06/26/2012

Perforations Top: 6986 Bottom: 15633 No. Holes: \_\_\_\_\_ Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Frac'd the Niobrara w/ 7559241 gals of Silverstim and Slick Water with 8310910# of Ottawa sand.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 1534947 Max pressure during treatment (psi): 8030  
 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43  
 Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.93  
 Total acid used in treatment (bbl): 0 Number of staged intervals: 38  
 Recycled water used in treatment (bbl): 7975706 Flowback volume recovered (bbl): 1534947  
 Fresh water used in treatment (bbl): 7559241 Disposition method for flowback: RECYCLE  
 Total proppant used (lbs): 8901617 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/10/2012 Hours: 24 Bbl oil: 379 Mcf Gas: 467 Bbl H2O: 686  
 Calculated 24 hour rate: Bbl oil: 379 Mcf Gas: 467 Bbl H2O: 686 GOR: 1232  
 Test Method: FLOWING Casing PSI: 670 Tubing PSI: 0 Choke Size: 020/64  
 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1354 API Gravity Oil: 42  
 Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 2/6/2013 Email: eroberts@nobleenergyinc.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

400378356	FORM 5A SUBMITTED
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Total Attach: 1 Files

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