

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400378356

Date Received:

02/06/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Eileen Roberts
Phone: (303) 2284330
Fax: (303) 2284286
Email: eroberts@nobleenergyinc.com

5. API Number 05-123-34780-00
6. County: WELD
7. Well Name: WELLS RANCH
Well Number: AF08-68-1HN
8. Location: QtrQtr: NWNW Section: 8 Township: 5N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 06/13/2012 End Date: 06/13/2012 Date of First Production this formation: 06/26/2012
Perforations Top: 6986 Bottom: 15633 No. Holes: Hole size:
Provide a brief summary of the formation treatment: Open Hole: ☒
Frac'd the Niobrara w/ 7559241 gals of Silverstim and Slick Water with 8310910# of Ottawa sand.
This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): 1534947 Max pressure during treatment (psi): 8030
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: Min frac gradient (psi/ft): 0.93
Total acid used in treatment (bbl): 0 Number of staged intervals: 38
Recycled water used in treatment (bbl): 7975706 Flowback volume recovered (bbl): 1534947
Fresh water used in treatment (bbl): 7559241 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 8901617 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/10/2012 Hours: 24 Bbl oil: 379 Mcf Gas: 467 Bbl H2O: 686
Calculated 24 hour rate: Bbl oil: 379 Mcf Gas: 467 Bbl H2O: 686 GOR: 1232
Test Method: FLOWING Casing PSI: 670 Tubing PSI: 0 Choke Size: 020/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1354 API Gravity Oil: 42
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts _____

Title: Regulatory Specialist Date: 2/6/2013 Email: eroberts@nobleenergyinc.com
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Attachment Check List

Att Doc Num **Name**

400378356	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)